

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT**SUNDRY NOTICES AND REPORTS ON WELLS**  
**Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.**

OCD - Artesia

FORM APPROVED  
OMB NO. 1004-0135  
Expires: July 31, 20105. Lease Serial No.  
NMNM82902

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.  
DOMINO AOJ FEDERAL COM 12H9. API Well No.  
30-015-38386-00-X110. Field and Pool, or Exploratory  
UNDESIGNATED

11. County or Parish, and State

EDDY COUNTY, NM

**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Contact: TINA HUERTA

☒ YATES PETROLEUM CORPORATION-Mail: tinah@yatespetroleum.com

3a. Address

105 SOUTH FOURTH STREET  
ARTESIA, NM 88210

3b. Phone No. (include area code)

Ph: 575-748-4168

Fx: 575-748-4585

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 8 T19S R31E NWNW Lot D 660FNL 330FWL

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

## TYPE OF SUBMISSION

## TYPE OF ACTION

☐ Notice of Intent☒ Subsequent Report☐ Final Abandonment Notice☐ Acidize☐ Alter Casing☐ Casing Repair☐ Change Plans☐ Convert to Injection☐ Deepen☐ Fracture Treat☐ New Construction☐ Plug and Abandon☐ Plug Back☐ Production (Start/Resume)☐ Reclamation☐ Recomplete☐ Temporarily Abandon☐ Water Disposal☐ Water Shut-Off☐ Well Integrity☒ Other  
Drilling Operations

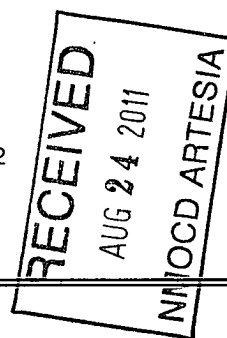
13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

7/9/11 - Drilled to 8313' KOP and continued to drill directionally.

7/15/11 - Drilled down to 9178' and reduced hole to 8-1/2" and continued to drill.

7/24/11 - Reached TD 8-1/2" hole to 13,140' at 2:30 AM.

7/26/11 - Notified Paul Swartz with BLM of operations. Set 5-1/2" 17# 8rd P-110, L-80 LT&C casing at 13,140'. DV/stage tool at 8280'. External casing packer at 8290' and open hole packers at 8921', 9126', 9330', 9534', 9738', 9942', 10,145', 10,347', 10,543', 10,743', 10,946', 11,148', 11,349', 11,546', 11,749', 11,951', 12,137', 12,334', 12,536', 12,734' and 12,925'. Frac ports at 9024', 9228', 9432', 9636', 9840', 10,044', 10,245', 10,443', 10,643', 10,845', 11,047', 11,249', 11,444', 11,647', 11,850', 12,047', 12,239', 12,434', 12,632' and 12,829' and P-Sleeve port at 13,028'. Cemented with 1275 sx PVL + 1% D044 + 1.5% D112 + 0.125#/sx D130 + 0.6% D800 + 3#/sx D042 + 0.2% D046 (yld 1.83, wt 12). Tailed in with 120 sx Class "H" + 2% D167 + 0.003 GPS D177 + 2% D800 + 2% D046 (yld 1.13, wt 16.4). Circulated with drilling fluid, XO and pump 3% KCL to displace

D95 8-25-11  
Accepted for record - NMOCD

14. Thereby certify that the foregoing is true and correct

Electronic Submission #115074 verified by the BLM Well Information System  
For YATES PETROLEUM CORPORATION, sent to the Carlsbad  
Committed to AFMSS for processing by KURT SIMMONS on 08/15/2011 (11KMS2318SE)

Name (Printed/Typed) TINA HUERTA

Title REG COMPLIANCE SUPERVISOR

Signature (Electronic Submission)

Date 08/12/2011

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By

**ACCEPTED**JAMES A AMOS  
Title SUPERVISOR EPS

Date 08/20/2011

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon

Office Carlsbad

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\***

**Additional data for EC transaction #115074 that would not fit on the form**

**32. Additional remarks, continued**

casing in/out TD to DV tool. Drop closing ball while pumping KCL. Testing system at report time. Circulated through DV tool. Good circulation throughout job. Pressured up to 3500 psi, held for 5 min. TOC calculated to be at 2835'.  
7/27/11 - Rig released at 11:30 PM.