

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

OLD- Artesia

FORM APPROVED
OMB NO 1004-0135
Expires: July 31, 2010**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No NMNM82902
2. Name of Operator YATES PETROLEUM CORPORATION		6. If Indian, Allottee or Tribe Name
3a. Address 105 SOUTH FOURTH STREET ARTESIA, NM 88210		7. If Unit or CA/Agreement, Name and/or No
3b. Phone No. (include area code) Ph: 575-748-4168 Fx: 575-748-4585		8. Well Name and No. DOMINO AOJ FEDERAL COM 12H
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 8 T19S R31E NWNW Lot D 660FNL 330FWL		9. API Well No 30-015-38386-00-X1
		10. Field and Pool, or Exploratory UNDESIGNATED
		11. County or Parish, and State EDDY COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Change Plans
	<input type="checkbox"/> Convert to Injection
	<input type="checkbox"/> Deepen
	<input type="checkbox"/> Fracture Treat
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Plug and Abandon
	<input type="checkbox"/> Plug Back
	<input type="checkbox"/> Production (Start/Resume)
	<input type="checkbox"/> Reclamation
	<input type="checkbox"/> Recomplete
	<input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Water Disposal
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Well Integrity
	<input checked="" type="checkbox"/> Other Drilling Operations

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

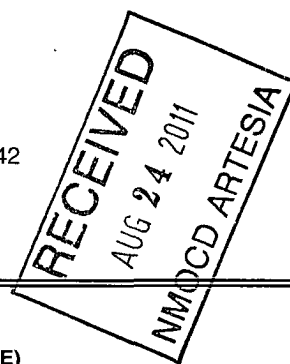
7/9/11 - Drilled to 8313' KOP and continued to drill directionally.

7/15/11 - Drilled down to 9178' and reduced hole to 8-1/2" and continued to drill.

7/24/11 - Reached TD 8-1/2" hole to 13,140' at 2:30 AM.

7/26/11 - Notified Paul Swartz with BLM of operations. Set 5-1/2" 17# 8rd P-110, L-80 LT&C casing

at 13,140'. DV/stage tool at 8280'. External casing packer at 8290' and open hole packers at 8921', 9126', 9330', 9534', 9738', 9942', 10,145', 10,347', 10,543', 10,743', 10,946', 11,148', 11,349', 11,546', 11,749', 11,951', 12,137', 12,334', 12,536', 12,734' and 12,925'. Frac ports at 9024', 9228', 9432', 9636', 9840', 10,044', 10,245', 10,443', 10,643', 10,845', 11,047', 11,249', 11,444', 11,647', 11,850', 12,047', 12,239', 12,434', 12,632' and 12,829' and P-Sleeve port at 13,028'. Cemented with 1275 sx PVL + 1% D044 + 1.5% D112 + 0.125#/sx D130 + 0.6% D800 + 3#/sx D042 + 0.2% D046 (yld 1.83, wt 12). Tailed in with 120 sx Class "H" + 2% D167 + 0.003 GPS D177 + 2% D800 + 2% D046 (yld 1.13, wt 16.4). Circulated with drilling fluid, XO and pump 3% KCL to displace

Accepted for record - NMOC
DDB 8-25-11

14. Thereby certify that the foregoing is true and correct.	
Electronic Submission #115074 verified by the BLM Well Information System For YATES PETROLEUM CORPORATION, sent to the Carlsbad Committed to AFMSS for processing by KURT SIMMONS on 08/15/2011 (11KMS2318SE)	
Name (Printed/Typed) TINA HUERTA	Title REG COMPLIANCE SUPERVISOR
Signature (Electronic Submission)	Date 08/12/2011

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By ACCEPTED	JAMES A AMOS Title SUPERVISOR EPS	Date 08/20/2011
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon		Office Carlsbad

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

Additional data for EC transaction #115074 that would not fit on the form

32. Additional remarks, continued

casing in/out TD to DV tool. Drop closing ball while pumping KCL. Testing system at report time. Circulated through DV tool. Good circulation throughout job. Pressured up to 3500 psi, held for 5 min. TOC calculated to be at 2835'.
7/27/11 - Rig released at 11:30 PM.