

OCD-ARTESIA

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
SUNDRY NOTICES AND REPORTS ON WELLS

FORM APPROVED
OMB NO. 1004-0135
EXPIRES: March 31, 2007

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APU) for such proposals

SUBMIT IN TRIPLICATE

1a. Type of Well	<input checked="" type="checkbox"/> Oil Well	<input type="checkbox"/> Gas Well	<input type="checkbox"/> Other _____
2. Name of Operator	DEVON ENERGY PRODUCTION COMPANY, LP		
3. Address and Telephone No.	20 N. Broadway, Oklahoma City, Ok 73102-8260 405-235-3611		
4. Location of Well (Report location clearly and in accordance with Federal requirements)*	200 FNL 1980 FWL C 35 T24S R31E ✓ BHL: 200 FNL & 1980 FWL		

5. Lease Serial No	NM 036379
6. If Indian, Allottee or Tribe Name	
7. Unit or CA Agreement Name and No	
8. Well Name and No.	Cotton Draw Unit 152H ✓
9. API Well No.	30-015-38609
10. Field and Pool, or Exploratory	Poker Lake East; Delaware
11. County or Parish State	Eddy NM

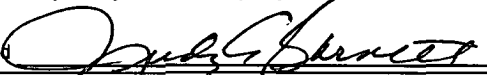
12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Drilling Operations
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work and approximate duration thereof. If the proposal deepens directionally or recompletes horizontally, give subsurface location and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirement, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

7/11/11 - MIRU Spud well.
7/13/11 - TD 17 1/2" hole @ 807'. RIH w/ 18 jts 13 3/8" 48# H-40 STC csg & set @ 807'. RU BJ lead w/ 500 sx, Yld 1.75 cf/sx. Tail w/ 250 sx Yld 1.35 cf/sx. Displ w/ 120 bbls FW. Circ 225 sx to surf. RD BJ.
7/14/11 - 7/16/11 - WOC. Test BOP. Notified BLM & NMOCD. Testing BOPs 250 psi L & 3000 psi H, 10 mins, held. Test csg to 1200 psi for 30 mins, good.
7/18/11 - TD 12 1/4" hole @ 4382'. RIH w/ 103 jts 9 5/8" 40# K-55 LTC csg & set @ 4382'. RU BJ (notified BLM & NMOCD) of cmt. Lead w/ 1390 sx C, Yld 2.04. Tail w/ 300 sx C, Yld 1.37. Circ 547 sx to surf. RD BJ. ND BOP.
7/19/11 - 7/21/11 - Notified BLM & NMOCD of BOP testing. Test btm rams 250 L & 5000 psi H, held 10 mins. Test csg to 1500 psi, for 30 mins, good. WOC. Test csg to 1500 psi for 30 mins, held. Test Annular 250/5000 psi, held 10 min.
8/7/11 - 8/8/11 - TD 8 3/4" hole @ 12,765'. RIH w/ 170 jts 5 1/2" 17# N-80 LTC & 122 jts 17# N-80 BTC csg & set @ 12,765'. Notified BLM & NMOCD to run csg & cmt. DV Tool @ 5126'. RU BJ 1st stage lead w/ 430 sx 35:65:6H. Yld 2.01 cf/sx. Tail w/ 1585 sx 50:50 H, Yld 1.26 cf/sx. Circ 28 bbls to surf. 2nd stage lead w/ 260 sx H, Yld 2.88 cf/sx, Tail w/ 150sx 60:40 C, Yld 1.37 cf/sx.
8/9/11 - Rise rig @ 1200 hrs.

14. I hereby certify that the foregoing is true and correct

Signed  Name Judy A. Barnett X8699
Title Regulatory Specialist Date 8/11/2011

(This space for Federal or State Office use)

Approved by _____ Title _____ Date _____
Conditions of approval, if any:

File to U.S.G. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations to any matter within its jurisdiction

*See Instruction on Reverse Side

DJA 8-25-11
Accepted for record - NMOCD

