Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

OCD-Actesia FORM APPROVED OMB NO. 1004-0135

Expires July 31, 2010

Lease Serial No. NMLC049998A

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

6 If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on reverse side.					7. If Unit or CA/Agreement, Name and/or No.	
1. Type of Well					9 Wall Name and Na	<u> </u>
☐ Oil Well ☐ Gas Well ☐ Other					8 Well Name and No. FOSTER EDDY 27	
2 Name of Operator Contact: CHASITY JACKSON COG OPERATING LLC E-Mail: cjackson@conchoresources.com					9. API Well No. 30-015-39129-00-X1	
3a. Address 550 WEST TEXAS AVENUE S MIDLAND, TX 79701			10. Field and Pool, or Exploratory CEDAR LAKE			
4. Location of Well (Footage, Sec., T, R, M., or Survey Description)					11. County or Parish, and State	
Sec 17 T17S R31E SENW Lot F 2150FNL 2200FWL 🗸					EDDY COUNTY, NM	
12. CHECK APPR	ROPRIATE BOX(ES) TO	INDICATE	NATURE OF	NOTICE, RI	EPORT, OR OTHE	R DATA .
TYPE OF SUBMISSION	TYPE OF ACTION					<u> </u>
- Notice of Intent	Notice of Intent		epen Product		ion (Start/Resume)	☐ Water Shut-Off
- 1	Alter Casing	□ Frac	ture Treat	☐ Reclam	ation	☐ Well Integrity
Subsequent Report	☐ Casing Repair ☐ N		Construction	Recomplete		Other
☐ Final Abandonment Notice	Change Plans	□ Plug	and Abandon	Tempor	arily Abandon	Drilling Operations
	Convert to Injection	□ Plug	Plug Back Water Disposal		Disposal	
testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.) 7/25/11 Spud 17-1/2 @ 7PM. 7/26/11 TD 17-1/2 @ 351. Ran 8jts 13-3/8 H40 48# @ 351. Cmt w/300sx H. 250sx C. 475sx C. PD @ 12:03PM. Circ 56sx. WOC 18hrs. Test BOP to 2000# for 30 min, ok. 7/28/11 TD 11 @ 1800. Ran 41jts 8-5/8 J55 32# @ 1800. Cmt w/350sx C. lead, 200sx C. tail. PD @ 2:01PM. Circ 55sx. WOC 18hrs. Test BOP to 2000# for 30 min, ok. 8/2/11 TD 7-7/8 @ 6314. Ran 151jts 5-1/2 L80 17# @ 6310. DV tool @ 3043. Cmt stg 1 w/700sx C. Circ 330sx. Cmt stg 2 w/650sx C. + add. lead, 400sx C. + add. tail. 8/3/11 PD @ 4:20AM. Circ 371sx. WOC 24hrs. RR. Will test csg to 5000# for 30 min on completion rig. Accepted for record: NMOCD Accepted for record: NMOCD ACCEPTED ARTESIA 14 Thereby certify that the foregoing is true and correct. Flectronic Submission #115399 varified by the RIM Wall Information System.						
Lieutionic Subiniosion #115555 verniqu by the DLIN Well information System						
For COG OPERATING LLC, sent to the Carlsbad Committed to AFMSS for processing by DEBORAH MCKINNEY on 08/17/2011 (11DLM1201SE)						
Name(Printed/Typed) CHASITY	Title PREPARER					
Signature (Electronic S	Date 08/17/2011					
	THIS SPACE FO	R FEDERA	L OR STATE	OFFICE U	SE	
Approved By ACCEPTED			JAMES A TitleSUPERV			Date 08/20/2011
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.			Office Carlsba			
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent s	U.S.C. Section 1212, make it a statements or representations as	crime for any p	erson knowingly a thin its jurisdiction	nd willfully to m	ake to any department or	agency of the United