Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

OCD- Atasi-

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

١.	Lease Serial No.
	NMLC067145

INIVILCU67 145	
6. If Indian, Allottee or Tribe Name	

Do not use thi	6. If Indian, Allottee or Tribe Name								
abandoned wei									
SUBMIT IN TRI		7. If Unit or CA/Agreement, Name and/or No							
Type of Well			8 Well Name and No. NORTH INDIAN	FLATS 24 FEDERAL 14					
2 Name of Operator BOPCO LP		ER		9. API Well No 30-015-39136-0	00-X1				
3a. Address		(include area coc 3-2277	ie)	10. Field and Pool, or Exploratory INDIAN FLATS					
MIDLAND, TX 79702			S-2211			•			
4. Location of Well (Footage, Sec., T Sec 24 T21S R28E NWNE Lo		'			II. County or Parish, and State EDDY COUNTY, NM				
						,			
12. CHECK APPE	ROPRIATE BOX(ES) TO	INDICATE	NATURE OF	NOTICE, RE	PORT, OR OTHE	R DATA			
TYPE OF SUBMISSION	TYPE OF SUBMISSION				TYPE OF ACTION				
□ Notice of Intent	☐ Acidize	□ Deep	en	□ Producti	on (Start/Resume)	☐ Water Shut-Off			
_	☐ Alter Casing	□ Fract	ture Treat	□ Reclama	tion	□ Well Integrity			
Subsequent Report	☐ Casing Repair	□ New	Construction	□ Recomp	lete	Other Drilling Operations			
☐ Final Abandonment Notice	☐ Change Plans	□ Plug	and Abandon	☐ Tempora	rily Abandon	Drilling Operations .			
•	Convert to Injection		Back	□ Water D	isposal				
Attach the Bond under which the work will be performed or provide the Bond No on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.) Spud well on 7/5/2011. Drill 12-1/4" hole to 415'. Ran 10 jts 8-5/8", 32#, J-55, LTC casing set at 414'. Pumped 20 bbls FW followed by lead 270 sks of HalCem(wt 14.8, yld 1.36). Displace with 23 bbls FW, floats held. Circ 25 sks to surface. WOC 30.5 hrs. Tested BOP stack, choke manifold, chokes, kill lines, kelly cocks, and kelly safety vavles to 2000 psi high & 250 psi low. Tested annular to 1000 psi. Tested casing to 1500 psi - test good. Drilled 7-7/8" hole to 3,200'. Ran 76 jts of 5-1/2", 17#, J-55, LT&C casing set at 3,195'. Pumped 10 bbls preflush followed by lead 435 sks Econocem + additives (wt 12.9, yld 1.87) followed by tail 210 sks Versacem + additives (wt 14.2, yld 1.3). Displace with 72 bbls FW. Bumped plug with 1130 psi. Floats held. Circ 83 sks of cement to surface. WOC 11.5 hrs. Installed tubing head and tested to 2500 psi - tested good. Rig released on 7/13/2011. Accepted for record - NMOCD									
14. Lhereby certify that the foregoing is	Electronic Submission #1	OPCO LP. se	nt to the Carlst	oad	_				
Name(Printed/Typed) TYLER A			ING ENGINE						
Signature (Electronic S	Submission)		Date 08/15/	/2011		•			
	THIS SPACE FO	R FEDERA	L OR STATE	OFFICE US	SE .				
Approved By ACCEPT	ED	·	JAMES A TitleSUPERV	A AMOS /ISOR EPS		Date 08/20/2011			
Conditions of approval, if any, are attache certify that the applicant holds legal or equivalent would entitle the applicant to conduct the applicant the applicant to conduct the applicant the	uitable title to those rights in the	Office Carlsb	ad		•				
Fitle 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent	U.S.C. Section 1212, make it a distatements or representations as	crime for any pe	erson knowingly a	and willfully to ma	ike to any department o	r agency of the United			