Form 3160-5 (August 2007)

## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

DOREAGO EAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

5.	Lease Serial No.
	NMI C068284

7	If Indian	Allotton or Tribo Momo	_

abandoned wel	6. If Indian, Allottee	If Indian, Allottee or Tribe Name     Tribe Name     Tribe Name     Tribe Name and/or No.		
SUBMIT IN TRI	7. If Unit or CA/Agr			
1. Type of Well			8 Well Name and No	0.
✓ ☑ Oil Well ☐ Gas Well ☐ Oth		FLATS 24 FEDERAL 15		
2. Name of Operator  BOPCO LP	Contact: KAT\ E-Mail: keholster@bass	9 API Well No. 30-015-39137	-00-X1	
3a. Address		Phone No. (include area code		
MIDLAND, TX 79702	Pn:	432-683-2277	INDIAN FLATS	5
4. Location of Well (Footage, Sec., 7	., R, M, or Survey Description)		11. County or Parish	, and State
Sec 24 T21S R28E NWNW L	ot D 330FNL 660FWL		. EDDY COUNT	Y, NM
12 CHECK ADD	DODDIATE DOV(ES) TO INIT	NCATE NATURE OF	NOTICE PEPOPT OF OTHE	CD DATA
12. CHECK APPI	ROPRIATE BOX(ES) TO INL	DICATE NATURE OF	NOTICE, REPORT, OR OTHI	ER DATA
TYPE OF SUBMISSION		ТҮРЕ О	F ACTION .	
Notice of Intent	☐ Acidize	□ Deepen	☐ Production (Start/Resume)	□ Water Shut-Off
_	☐ Alter Casing	☐ Fracture Treat	☐ Reclamation	□ Well Integrity
Subsequent Report	Casing Repair	■ New Construction	☐ Recomplete	Other Drilling Operations
☐ Final Abandonment Notice	☐ Change Plans	Plug and Abandon	☐ Temporarily Abandon	Drining Operations
	☐ Convert to Injection	☐ Plug Back	■ Water Disposal	
389'. Pumped 20 bbls FW foll bbls FW, floats held. Ran tem 14.8, yld 1.36). Circ 29 sks to kill lines, kelly cocks, and kelly 1000 psi. Tested casing to 15 5-1/2", 17#, J-55, LT&C casin + additives (wt 12.9, yld 1.87) Displace with 72 bbls FW. Bu	12-1/4" hole to 390'. Ran 10 jts owed by lead 360 sks of HalCoperature survey. TOC @ 32'. F surface. WOC 27.5 hrs. Testey safety vavles to 2000 psi high 00 psi - test good. Drilled 7-7/8 g set at 3,199'. Pumped 20 bb followed by tail 135 sks Versamped plug with 1650 psi. Float g head and tested to 2000 psi	em(wt 14.8, yld 1.36). D Pump 50 sks of Class "C d BOP stack, choke ma n & 250 psi low. Tested s" hole to 3,200'. Ran 78 ls gel followed by lead 5 cem + additives (wt 14.2 ts held. Circ 76 sks of c	nifold, chokes,	or record - NMOCD  ECEIVED  AND 24 2011  AND 20 ARTESIA
14. Thereby certify that the foregoing is	Electronic Submission #11532	7 verified by the BLM We	ell Information System	MMOCIE
Commi	For BOPC itted to AFMSS for processing b	O LP, sent to the Carlsbay DEBORAH MCKINNEY	ad on 08/17/2011 (11DLM1195SE)	
Name(Printed/Typed) TYLER A	MILAM	Title DRILLI	NG ENGINEER	
<del></del>				
Signature (Electronic S	Submission)	Date 08/16/2	2011	
	THIS SPACE FOR F	EDERAL OR STATE	OFFICE USE	
Approved By ACCEPT	ED	JAMES A <sub>Title</sub> SUPERVI		Date 08/20/201
Conditions of approval, if any, are attache certify that the applicant holds legal or equivalent would entitle the applicant to conditions.	uitable title to those rights in the subject operations thereon.	Office Carlsba		
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent	U.S.C Section 1212, make it a crime statements or representations as to any	for any person knowingly any matter within its jurisdiction	d willfully to make to any department	or agency of the United

