

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

OCD-ARTESIA

FORM APPROVED  
OMB NO 1004-0137  
Expires March 31, 2007

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other		5. Lease Serial No. NM 031383							
b Type of Completion <input type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input checked="" type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr., Other _____		6 If Indian, Allottee or Tribe Name							
2 Name of Operator BOPCO, L.P.		7. Unit or CA Agreement Name and no. NMNM 71016							
3 Address P O Box 2760 Midland Tx 79702		8 Lease Name and Well No. Poker Lake Unit 67							
3 a Phone No (Include area code) (432)683-2277		9 API Well No 30-015-25263							
4 Location of Well (Report location clearly and in accordance with Federal requirements)* At Surface ULK, 1980' FSL 1980' FWL; Sec. 3, T-25S, R31E At top prod interval reported below At total depth		10 Field and Pool, or Exploratory Cotton Draw; Atoka, South (6A9)							
		11 Sec, T, R, M, on Block and Survey or Area 3; T25S; R31E							
14 Date Spudded		12 County or Parish Eddy							
15 Date T.D. Reached		13 State NM							
16 Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. 02/11/2010		17 Elevations (DF, RKB, RT, GL)* 3424 GL							
18 Total Depth MD 15,610 TVD		19 Plug Back T D MD 14,490 TVD							
20 Depth Bridge Plug Set MD 14,530 TVD									
21 Type of Electric & Other Mechanical Logs Run (Submit copy of each)		22 Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit copy)							
23 Casing and Liner Record (Report all strings set in well)									
Hole Size	Size/Grade	Wt (#/ft)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks & Type of Cement	Slurry Vol (BBL)	Cement Top*	Amount Pulled
SEE ATTACHMENT									
<div style="border: 1px solid black; padding: 5px; display: inline-block;">RECEIVED JUL 15 2011 NMOOD ARTESIA</div> <div style="font-size: 2em; font-weight: bold; margin-left: 20px;">CONFIDENTIAL</div>									
24 Tubing Record									
Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	
2-3/8"	14,232								
25 Producing Intervals					26 Perforation Record				
Formation		Top	Bottom	Perforated Interval		Size	No Holes	Perf Status	
A) Atoka		14,320	14,340	14,320-14,340		0.38	6	Producing	
B) Morrow		14,894	14,898	14,894 - 14,898		0.38	6	Under CIBP @ 14,525	
C)									
D)									
27 Acid, Fracture, Treatment, Cement Squeeze, Etc									
Depth Interval		Amount and Type of Material							
14,320-14,340		Acidiz w/ 2,700 gals 10% MCA; Displaced to btm perf w/57 bbls 3% KCL mixed w/HES gas perm & ClaSta.							
14,320-14,340		Frac w/3,738 gals WF30 prepad, 41,268 gals YF130 RGD and 45,495# 20/40 Bauxite							
28 Production - Interval A									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
2/11/10	2/11/10	24	→	0	8479	12		0.5903	Flowing
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	
22/64	SI 2545	2340	→	0	8479	12		Producing	
Production - Interval B									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
			→						
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	
			→						

## 28b Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate →	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	

## 28c Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate →	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	

29 Disposition of Gas (Sold, used for fuel, vented, etc)

## 30 Summary of Porous Zones (Include Aquifers).

Show all important zones or porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

Formation	Top	Bottom	Descriptions, Contents, etc	Name	Top
					Meas Depth

## 31. Formation (Log) Markers

32 Additional remarks (include plugging procedure)

33 Indicate which items have been attached by placing a check in the appropriate boxes

- ☐ Electrical/Mechanical Logs (1 full set req'd)   
 ☐ Geological Report   
 ☐ DST Report   
 ☐ Directional Survey  
☐ Sundry Notice for plugging and cement verification   
 ☐ Core Analysis   
 ☐ Other

34 I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)\*

Name (please print) Sandra J. Belt ext. 149 Title Regulatory ClerkSignature Sandra J. Belt Date 03/05/2010

Title 18 U.S.C. Section 101 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States and false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

Attachment to Form 3160-4  
 Completion Report  
 Poker Lake Unit #67  
 Item 23  
 3/5/10

CASING:

Size	Wt	Grd	Set Depth	Sxs	Class	TOC	Hole	Hole Depth
20	94	H-40	718	950	Lite	Surf	24	721
13 3/8	54.5 61 68	K-55 S-80	4263	2400	Lite	Surf	17 1/2	4263
9 5/8	40 43.5 47	S-95 N-80	12000	700	H	10600 Calc	12 1/4	12000
7	32	S-95 P-105 LS125	11788 - 14950	800		11788	8 1/2	14950
7	29	P-110	8534' - 11788	952	Super C Mod	8534'	8 1/2	14950
5	18	P-110	14917- 15607	100	H	14917	6	15610

LINER:

LINER TIEBACK: