

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
SUNDRY NOTICES AND REPORTS ON WELLS

OCD-ARTESIA

FORM APPROVED
OMB NO. 1004-0135
EXPIRES: March 31, 2007

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals

SUBMIT IN TRIPLICATE

1a. Type of Well ☒ Oil Well ☐ Gas Well ☐ Other _____

2. Name of Operator
DEVON ENERGY PRODUCTION COMPANY, LP

3. Address and Telephone No.
20 N. Broadway, Oklahoma City, Ok 73102-8260 405-235-3611

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
660 FSL 330 FWL SEC 27 T23S R31E Unit m

5. Lease Serial No.
NM-NM0418220-A

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

8. Well Name and No. **<13105>**
Todd 27M Federal 13

9. API Well No.
30-015-27711

10. Field and Pool, or Exploratory **<33745>**
Ingle Wells; Delaware

11. County or Parish State
Eddy NM

12. CHECK APPROPRIATE BOX(es) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
☒ Notice of Intent	☐ Acidize	☐ Deepen	☐ Production (Start/Resume)	☐ Water Shut-Off
☐ Subsequent Report	☐ Alter Casing	☐ Fracture Treat	☐ Reclamation	☐ Well Integrity
☐ Final Abandonment Notice	☐ Casing Repair	☐ New Construction	☐ Recomplete	☐ Other Add Perfs
	☐ Change Plans	☐ Plug and Abandon	☐ Temporarily Abandon	
	☐ Convert to Injection	☐ Plug Back	☐ Water Disposal	

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work and approximate duration thereof. If the proposal deepens directionally or recompletes horizontally, give subsurface location and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirement, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection)

Devon Energy Production Company L. P. respectfully requests to complete to the U. Brushy Canyon and commingle at a later date with the following procedures:

- 1) MIRU PU. POOH w/ rods & pump. ND WH. NU BOP.
- 2) RU WL. RIH w/ RBP & set @ ~ 7500'. Dump bail 2 sx of sand onto RBP.
- 3) PU guns & shoot U. Brushy Canyon perfs 7237-46'; 7206-10'; 7178-81' and 7169 - 71' @ 2 spf: 36 Total shots.
- 4) RIH w/pkr. Test RBP below pkr to 500#. Set pkr @ ~7100'. RU BJ services & acidize U Brushy w/ 7.5% Pentol acid & BS.
- 5) RD BJ. Rlse pkr. Knock balls to btm & reset pkr.
- 6) RU & RIH w/ swab. Swab well dry.
- 7) RU BJ services & frac. Hold 1000# on backside. FWB.
- 8) Rlse pkr & POOH.
- 9) RIH w/ new TAC, tbg, & BHA. Set TAC @ ~7069'. SN @ ~7300' (200ft of rat hole).
- 10) RIH w/ rods & pump. RDMO PU.

SEE ATTACHED FOR
CONDITIONS OF APPROVAL

14. I hereby certify that the foregoing is true and correct

Signed Judy A. Barnett Name Judy A. Barnett X8699
Title Regulatory Specialist Date 5/2/2011

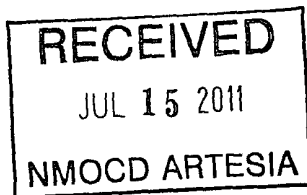
(This space for Federal or State Office use)

Approved by _____ Title _____ Date _____
Conditions of approval, if any: _____

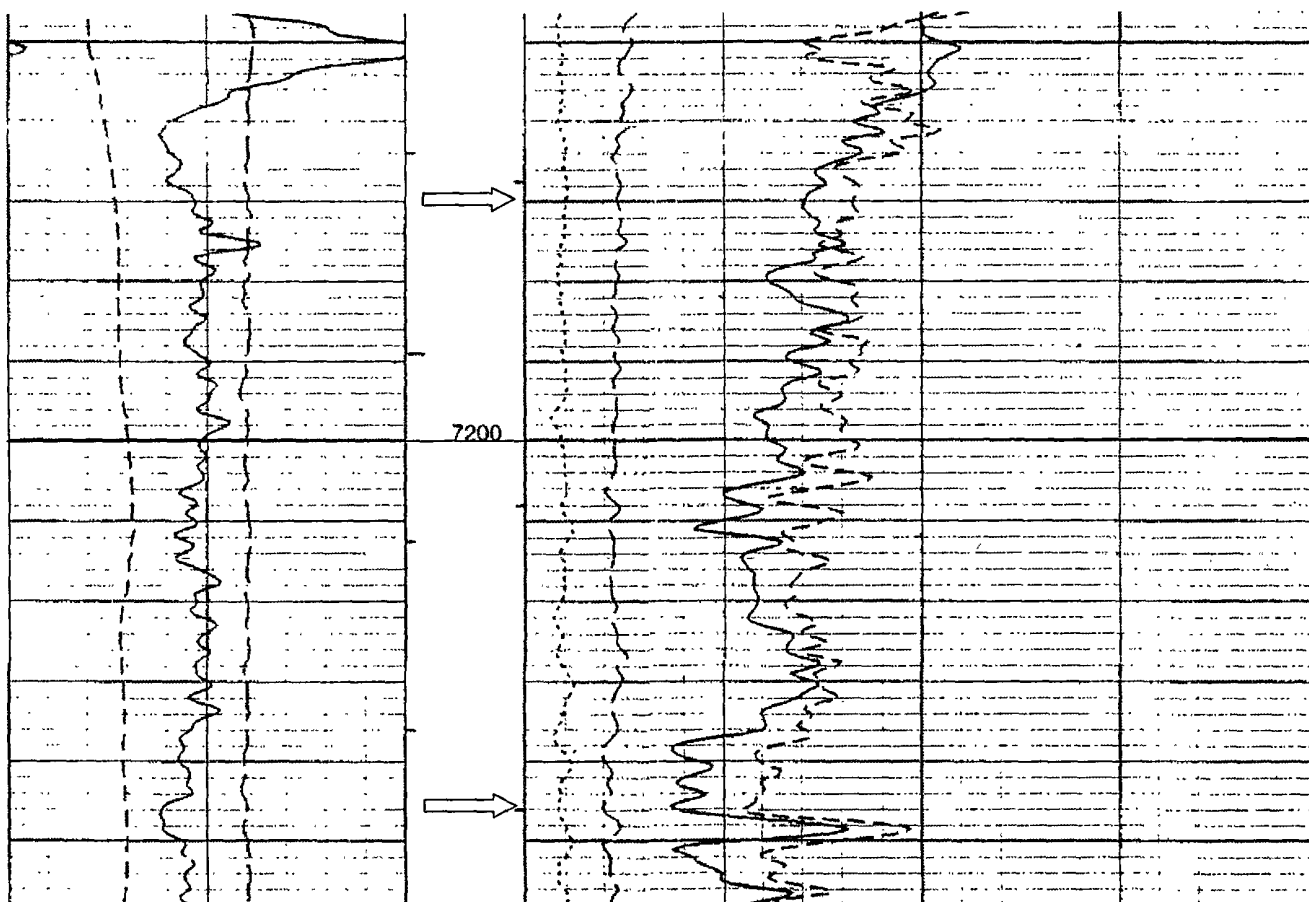
Time to U.S. District Court, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations to any matter within its jurisdiction.

*See instruction on Reverse Side

Accepted for record - NMOCD
D-2 7-21-11



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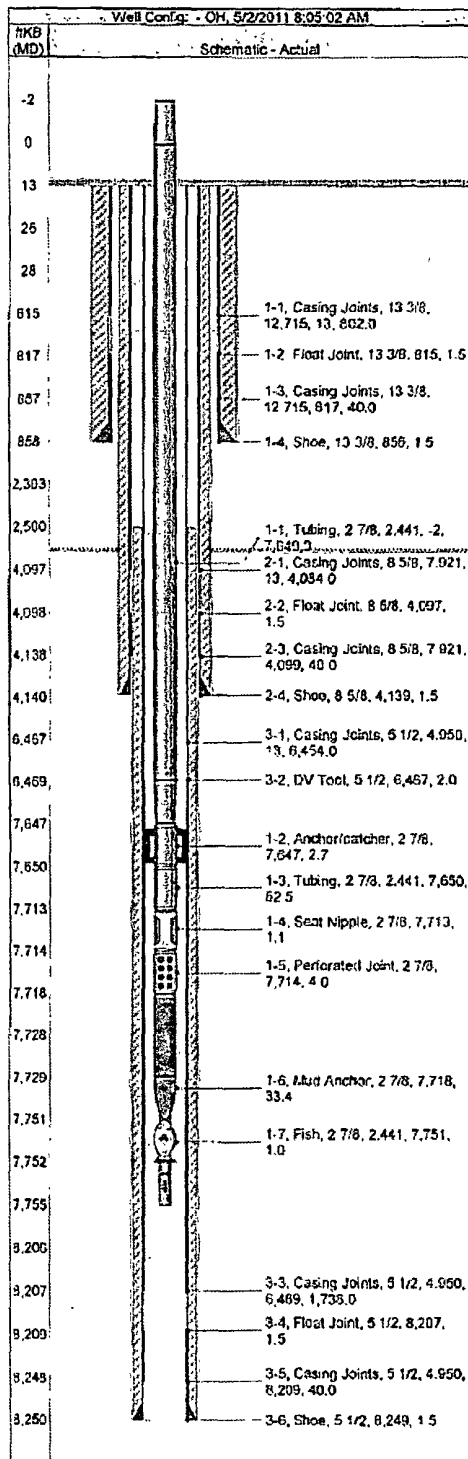


TODD 27M FED 13

devon

WFA_CLEANUP SCHEMATIC

API/URN 3001527711	Surface Legal Location 27-23-S 31-E-6	Field Name INGLE WELLS	Permit No. KB - Casing Flange (ft)	State/Province NM	Well Configuration Type
Ground Elevation (MSL) (ft) 3,403.00	Casing Flange Elevation (ft) 0.00	KB - Ground Level (ft) 13.00	Original Drig Spud Date 11/5/1993 00:00	Original Drig Rig Release Date 8/28/2004 00:00	



Wellbore Sections							
Wellbore Name	Section	Start Date	Act Top (ftKB)	Act Btm (ftKB)	Hole Size (in)		
OH	SURFACE	11/5/1993	13.0	858.0	17 1/2		
OH	INTERMEDIATE	11/11/1993	858.0	4,140.0	11		
OH	PRODUCTION	11/19/1993	4,140.0	8,250.0	7 7/8		
Casing Strings							
Casing Description	String OD (in)	String Wt (lbs/ft)	String Grade	Top (ftKB)	Set Depth (ftKB)		
SURFACE	13 3/8	48.00	H-40	13.0	858.0		
INTERMEDIATE	8 5/8	32.00	J-55	13.0	4,140.0		
PRODUCTION	5 1/2	15.50	J-55	13.0	8,250.0		
Cement Fluids							
Description	Sig No.	Fluid	Amount (sacks)	Class	Est Top (ftKB)	Est Btm (ftKB)	Yield (ft ³ /sack)
SURFACE CASING CEMENT	1	DISPLA...	700	C	13.0	858.0	
INTERMEDIATE CASING CEMENT	2	DISPLA...	1,350	C	13.0	4,140.0	
PRODUCTION CASING CEMENT	3	DISPLA...	1,100	C	2,500.0	8,250.0	
Zone Statuses							
Zone	Status	Status Date	Well Type	Top (ftKB)	Btm (ftKB)		
Stimulations & Treatment Stages							
Type	Date	V (pumped) (bbl)	Proppant Design (lb)	ISIP (psi)	Zone		
TUBING set at 7,752.0ftKB on 5/2/2011 00:00							
Tubing Description	Run Date	String Length (ft)	Set Depth / EOT (ftKB)				
TUBING	5/2/2011	7,753.71	7,752.0				
Item Description	Jts	OD (in)	WT (lbs/ft)	Grade	Len (ft)	Top (ftKB)	Btm (ftKB)
Tubing	234	2 7/8	6.50	J-55	7,649.00	-1.7	7,647.3
Anchor/catcher	1	2 7/8			2.71	7,647.3	7,650.0
Tubing	2	2 7/8	6.50	J-55	62.50	7,650.0	7,712.5
Seal Nipple	1	2 7/8			1.10	7,712.5	7,713.6
Perforated Joint	1	2 7/8			4.00	7,713.6	7,717.6
Mud Anchor	1	2 7/8			33.40	7,717.6	7,751.0
Fish	2	2 7/8	6.50	J-55	1.00	7,751.0	7,752.0
ROD STRING on 2/10/2006 00:00							
Rod Description	Run Date	String Length (ft)	Set Depth (ftKB)				
ROD STRING	2/10/2006	7,755.00	7,755.0				
Item Description	Jts	OD (in)	Grade	Cond Run	Cond Pull	Item Cost	Top (ftKB)
POLISH ROD	1	1 1/2				0.0	26.0
W/LINER							
STEEL ROD SUB	1	7/8				26.0	28.0
STEEL RODS	91	7/8				28.0	2,303.0
STEEL RODS	217	3/4				2,303.0	7,728.0
STEEL ROD SUB	1	1				7,728.0	7,729.0
RHBC PUMP	1	1 1/2				7,729.0	7,755.0
	0					7,755.0	7,755.0
Other In Hole							
Description	Run Date	Pull Date	OD (in)	ID (in)	Top (ftKB)	Btm (ftKB)	
Production Failures							
Failure Date	Failure Description	Part of Item	Type	Cause	Total Est. Cost		
8/26/2004	ROD PUMP REPAIR	BARREL			8,250.00		
2/9/2006	ROD PUMP REPAIR	BARREL			10,800.00		
Jobs							
Job Cat	Sub-type	Job End	Job Start	Total Flo Cost			
PROD MAINT	ROD PUMP REPAIR	8/27/2004	8/26/2004	8,250			
PROD MAINT	ROD PUMP REPAIR	2/9/2006	2/9/2006	10,800			

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30-015-27711
Devon Energy Production Company
July 14, 2011
Conditions of Approval

1. Surface disturbance beyond the originally approved pad must have prior approval.
2. Closed loop system required.
3. Subsequent sundry with completion record and wellbore schematic required.

TAM 071411