

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a Type of Well Oil Well Gas Well Dry Other
 b Type of Completion: New Well Work Over Deepen Plug Back Diff. Resvr.
 Other _____

2. Name of Operator
OXY USA WTP Limited Partnership *(192463)*
 3. Address P.O. Box 50250 Midland, TX 79710-0250
 3a. Phone No. (include area code) 432-685-5717

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
 At surface 725 FSL 809 FWL SWSW(M) ✓
 At top prod. interval reported below
 At total depth

5 Lease Serial No. NM-36975
 6. If Indian, Allottee or Tribe Name
 7 Unit or CA Agreement Name and No.
 8 Lease Name and Well No. *(36275)*
 Mossberg Federal #1Y
 9. API Well No. 30-015-35533 *(30920)*

10. Field and Pool, or Exploratory *(615)*
 Undsg. Malaga Morrow
 11. Sec., T., R., M., or Block and Survey or Area
 Sec 28 T24S R28E ✓
 12. County or Parish Eddy 13 State NM

14 Date Spudded 3/31/07 15. Date T D Reached 6/8/07 16 Date Completed D & A Ready to Prod. 7/6/07
 17. Elevations (DF, RKB, RT, GL)* 2993'

18. Total Depth: MD TVD 12935' 19. Plug Back T.D.: MD TVD 12890' 20. Depth Bridge Plug Set: MD TVD
 21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
 CZDL\DSL\DLL\MLL\GRL\CNL
 22. Was well cored? No Yes (Submit analysis)
 Was DST run No Yes (Submit report)
 Directional Survey? No Yes (Submit copy)

23 Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt.(#ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No of Sk. & Type of Cement	Slurry Vol (BBL)	Cement Top*	Amount Pulled
26"	20"	K55-94#	0	355'	---	1120sx		Surface	N/A
17-1/2"	13-3/8"	H40-48#	0	659'	---	1220sx		Surface	N/A
12-1/4"	9-5/8"	J55-36#	0	2727'	---	1300sx		Surface	N/A
8-3/4"	7"	26#	0	10078'	5048'	1550sx		2400'	N/A-(HCP110)
6-1/8"	4-1/2"	13.5#	8025'	12933'	---	420sx		8025'	N/A-(HCP110)

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2-3/8"	12226'	12226'						

25. Producing Intervals 26. Perforation Record

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Morrow	12318'	12498'	12318-12498'		72	open
B)						
C)						
D)						

27 Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
12318-12498'	4000g 7.5% HCl acid
12318-12498'	27163g 40# gel w/ 60000# prop-premium plus + 210 tons CO2

28 Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
7/25/07	8/25/07	24	→	0	2936	4			
Choke Size	Tbg Press. Flwg SI	Csg Press	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	
14/64	2849		→	0	2936	4		active	

28a Production-Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
Choke Size	Tbg Press. Flwg SI	Csg Press	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas. Oil Ratio	Well Status	

RECEIVED
JUL 15 2011
NMOC D ARTESIA

ACCEPTED FOR RECORD
OCT 25 2007
JERRY FANT
PETROLEUM GEOLOGIST

(See instructions and spaces for additional data on reverse side)

28b Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas. Oil Ratio	Well Status	

28c Production-Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas. Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
				Wolfcamp	9314'
				Cisco	10841'
				Strawn	11504'
				Atoka	11712'
				Morrow	12440'

32. Additional remarks (include plugging procedure):

33. Circle enclosed attachments:

- 1. Electrical/Mechanical Logs (1 full set req'd)
- 2. Geologic Report
- 3. DST Report
- 4. Directional Survey
- 5. Sundry Notice for plugging and cement verification
- 6. Core Analysis
- 7. Other

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) David Stewart

Title Sr. Regulatory Analyst

Signature 

Date 10/5/07