

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO 1004-0137
Expires: November 30, 2000

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well ☒ Oil Well ☐ Gas Well ☐ Dry ☐ Other		5. Lease Serial No. NMNM0417696	
b. Type of Completion: ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr. Other		6. If Indian, Allottee or Tribe Name	
2. Name of Operator OXY USA Inc.		7. Unit or CA Agreement Name and No.	
3. Address P.O. Box 50250 Midland, TX 79710		8. Lease Name and Well No. Lost Tank 4 Federal #19	
3a. Phone No. (include area code) 16696 432-685-5717		9. API Well No. 30-015-37896	
4. Location of Well (Report location clearly and in accordance with Federal requirements) At surface 2100 FSL 2260 FWL NESW(K) At top prod. interval reported below 1306 FSL 1417 FWL NESW(K) At total depth 314 FSL 367 FWL SWSW(M)		10. Field and Pool, or Exploratory Lost Tank Delaware, West	
14. Date Spudded 1/30/11		11. Sec., T., R., M., or Block and Survey or Area Sec 4 T2S R31E	
15. Date T.D. Reached 2/22/11		12. County or Parish Eddy	
16. Date Completed ☐ D & A ☒ Ready to Prod. 4/30/11		13. State NM	
18. Total Depth MD TVD 8919' 8020'		17. Elevations (DF, RKB, RT, GL)* 3443.7' GL	
19. Plug Back T.D.: MD TVD 8829' 7948'		20. Depth Bridge Plug Set: MD TVD	
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) CNL\GR\CCL\CBL		22. Was well cored? ☒ No ☐ Yes (Submit analysis) Was DST run ☒ No ☐ Yes (Submit report) Directional Survey? ☐ No ☒ Yes (Submit copy)	

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Hole Size	Size/Grade	Wt (#ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No of Sks & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
14-3/4"	11-3/4"	H40-42	0	630'	---	550	132	Surface	N/A
10-5/8"	8-5/8"	J55-32	0	3908'	---	1300	416	Surface	N/A
7-7/8"	5-1/2"	J55-17	0	8919'	6124-3961'	1840	549	Surface	N/A

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2-7/8"	6593'	---						

25. Producing Intervals

26. Perforation Record

Formation	Top	Bottom	Perforated Interval	Size	No Holes	Perf. Status
A) Delaware	6598'	8792'	6598-8792'	.48	118	open
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
6598-8792'	81681g WF GR21 + 6121g 7-1/2% HCl acid + 139330g DF 200R-16 + 254986# sd

28. Production - Interval A

ACCEPTED FOR RECORD

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
4/30/11	5/5/11	24	→	29	70	178	39.2		pumping 1-1/4" X 24'
Choke Size	Tbg. Press Flwg. SI	Csg. Press.	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	
			→	29	70	178		Active - Shut In	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	
			→						

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
Choke Size	Tbg Press. Flwg. SI	Csg Press	24 Hr →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

28c. Production-Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
Choke Size	Tbg Press. Flwg. SI	Csg Press	24 Hr →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

29 Disposition of Gas (Sold, used for fuel, vented, etc.)

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
				Rustler	632'
				Delaware	4078'
				Bell Canyon	4132'
				Cherry Canyon	5149'
				Brushy Canyon	6763'
				Bone Spring	8783'
			Bureau of Land Management RECEIVED MAY 18 2011 Carlsbad Field Office Carlsbad, N.M.		

32. Additional remarks (include plugging procedure)

33. Circle enclosed attachments:

1. Electrical/Mechanical Logs (1 full set req'd) 2. Geologic Report 3. DST Report 4. Directional Survey
 5. Sundry Notice for plugging and cement verification 6. Core Analysis 7. Other

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) David StewartTitle Regulatory AdvisorSignature Date 5/16/11