

Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1625 N French Dr., Hobbs, NM 88240 District II 1301 W Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised June 10, 2003 WELL API NO. 30-015-38001 5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> State Oil & Gas Lease No.
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WELL COMPLETION OR RECOMPLETION REPORT AND LOG		
1a. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER _____ b. Type of Completion: NEW <input checked="" type="checkbox"/> WORK <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG <input type="checkbox"/> DIFF WELL OVER BACK RESVR. <input type="checkbox"/> OTHER _____ 2. Name of Operator Cimarex Energy Co. of Colorado 3. Address of Operator 600 N. Marienfeld, Suite 600 Midland, TX 79701 4. Well Location SHL: Unit Letter <u>B</u> : <u>330</u> Feet From The <u>North</u> Line and <u>1535</u> Feet From The <u>East</u> Line Section <u>8</u> Township <u>17S</u> Range <u>29E</u> NMPM County <u>Eddy</u>	7 Lease Name or Unit Agreement Name Chaser & State 8 Well No 008 9. Pool name or Wildcat Empire; Glorieta-Yeso, East <i>KZ</i>	

10 Date Spudded 02-21-11	11. Date T.D. Reached 02-28-11	12. Date Compl. (Ready to Prod) 05-17-11	13 Elevations (DF& RKB, RT, GR, etc.) 3617 GR	14. Elev. Casinghead
15 Total Depth 5307	16. Plug Back T.D. 5259	17 If Multiple Compl. How Many Zones?	18. Intervals Drilled By Rotary Tools Rotary	Cable Tools
19. Producing Interval(s), of this completion - Top, Bottom, Name 4223-4639 - Blinbry; 3878-4180 - Paddock			20. Was Directional Survey Made No	
21 Type Electric and Other Logs Run Porosity and Resistivity			22. Was Well Cored No	

23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB /FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
11.75	42#	420	16	395 sx	
8.625	24#	1094	11	500 sx	
5.5	17#	5307	7.875	650 sx	

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2.875	3797	

26 Perforation record (interval, size, and number) 4223-4639 2 spf, 80 holes 3878-4180 2 spf, 52 holes	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th style="width:40%;">DEPTH INTERVAL</th> <th style="width:60%;">AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>4223-4639</td> <td>885,208 gal slickwater & 326,664# 40/70 white sand</td> </tr> <tr> <td>3878-4180</td> <td>1,116,822 gal slickwater & 433,656# 40/70 white sand</td> </tr> </table>	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	4223-4639	885,208 gal slickwater & 326,664# 40/70 white sand	3878-4180	1,116,822 gal slickwater & 433,656# 40/70 white sand
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28. PRODUCTION							
Date First Production 05-19-11		Production Method (Flowing, gas lift, pumping - Size and type pump) Sub pump			Well Status (Prod or Shut-in) Producing		
Date of Test 05-25-11	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl 39	Gas - MCF 176	Water - Bbl. 799	Gas - Oil Ratio 4513
Flow Tubing Press. 150	Casing Pressure 140	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl	Oil Gravity - API - (Corr.) 38.72	
29 Disposition of Gas (Sold, used for fuel, vented, etc) Sold						Test Witnessed By	

30. List Attachments C-102, Deviation Report	
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief	

Signature <i>Natalie Krueger</i>	Printed Name <u>Natalie Krueger</u>	Title <u>Regulatory Analyst</u>	Date <u>7/22/2011</u>
E-mail Address <u>nkrueger@cimarex.com</u>			

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta 3821	T. McKee	B. Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinebry 4413	T. Gr. Wash	T. Morrison	T.
T. Tubb 3878	T. Delaware	T. Todilto	T.
T. Drinkard	T. Bone Spring	T. Entrada	T.
T. Abo Shale	T. Morrow	T. Wingate	T.
T. Wolfcamp	T. SBSS	T. Chinle	T.
T. Penn	T. Barnett	T. Permian	T.
T. Cisco (Bough C)	T. Rustler	T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, fromto.....

No. 2, from.....to.....

No. 3, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology