

Submit To Appropriate District Office Two Copies District I 1625 N French Dr , Hobbs, NM 88240 District II 1301 W Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd , Aztec, NM 87410 District IV 1220 S St Francis Dr , Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505				Form C-105 July 17, 2008				
		1. WELL API NO.		30-015-38262						
		2 Type of Lease		<input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN						
		3 State Oil & Gas Lease No		VB-0807						
WELL COMPLETION OR RECOMPLETION REPORT AND LOG										
4 Reason for filing <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19 15.17 13.K NMAC)						5. Lease Name or Unit Agreement Name Yaddock BQY State 6 Well Number 1H				
7 Type of Completion <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER						<div style="border: 2px solid black; padding: 5px; transform: rotate(-2deg);"> RECEIVED JUL 11 2011 NMOCD ARTESIA </div>				
8 Name of Operator Yates Petroleum Corporation										
9 OGRID 025575										
10 Address of Operator 105 South Fourth Street, Artesia, NM 88210						11. Pool name or Wildcat Rock Spur; Bone Spring (Oil) KZ				
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	H	36	25S	28E		1830	North	330	East	Eddy
BH:	E	36	25S	28E		1999	North	447	West	Eddy
13. Date Spudded RH 11/30/10 RT 3/4/11	14 Date T D. Reached 3/24/11	15 Date Rig Released 3/26/11		16 Date Completed (Ready to Produce) 7/1/11		17 Elevations (DF and RKB, RT, GR, etc) 2926'GR 2949'KB				
18 Total Measured Depth of Well 11,255'		19. Plug Back Measured Depth 11,155'		20 Was Directional Survey Made? Yes (Attached)		21 Type Electric and Other Logs Run CNL, Hi-Res Laterolog Array, CBL, Borehole Compensated				
22 Producing Interval(s), of this completion - Top, Bottom, Name 7222'-11,155' Bone Spring										
23. CASING RECORD (Report all strings set in well)										
CASING SIZE		WEIGHT LB /FT		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED
20"		Conductor		40'		26"		24sx redi-mix to surface		
13-3/8"		48#		403'		17-1/2"		398 sx (circ)		
9-5/8"		36#		2640'		12-1/4"		800 sx (circ)		
5-1/2"		20#		11,255'		8-1/2"		1620 sx(TOC 2000'est)		
24. LINER RECORD						25 TUBING RECORD				
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET			
					2-7/8"	6400'				
26 Perforation record (interval, size, and number)						27 ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.				
SEE ATTACHED SHEET						DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED		
						SEE ATTACHED SHEET				
28 PRODUCTION										
Date First Production 7/2/11		Production Method (<i>Flowing, gas lift, pumping - Size and type pump</i>) Pumping				Well Status (<i>Prod. or Shut-in</i>) Producing				
Date of Test 7/7/11	Hours Tested 24	Choke Size NA	Prod'n For Test Period	Oil - Bbl 379	Gas - MCF 2979	Water - Bbl 2052	Gas - Oil Ratio NA			
Flow Tubing Press NA	Casing Pressure NA	Calculated 24-Hour Rate	Oil - Bbl. 379	Gas - MCF 2979	Water - Bbl. 2052	Oil Gravity - API - (<i>Corr</i>) NA				
29 Disposition of Gas (<i>Sold, used for fuel, vented, etc</i>) Flaring							30 Test Witnessed By G. Michaels			
31 List Attachments Logs, Deviation and Directional Surveys										
32 If a temporary pit was used at the well, attach a plat with the location of the temporary pit										
33 If an on-site burial was used at the well, report the exact location of the on-site burial										
Latitude				Longitude				NAD 1927 1983		
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief										
Signature		Printed Name		Tina Huerta		Title		Regulatory Compliance Supervisor		Date July 7, 2011
E-mail Address tnah@yatespetroleum.com										

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico			Northwestern New Mexico	
T. Anhy	T. Canyon		T. Ojo Alamo	T. Penn A
T. Salt	T. Strawn		T. Kirtland	T. Penn. "B
B. Salt	T. Atoka		T. Fruitland	T. Penn. "C
T. Yates	T. Miss		T. Pictured Cliffs	T. Penn. "D
T. 7 Rivers	T. Devonian		T. Cliff House	T. Leadville
T. Queen	T. Silurian		T. Menefee	T. Madison
T. Grayburg	T. Montoya		T. Point Lookout	T. Elbert
T. San Andres	T. Simpson		T. Mancos	T. McCracken
T. Glorieta	T. McKee		T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger		Base Greenhorn	T. Granite
T. Blinebry	T. Gr. Wash		T. Dakota	
T. Tubb	T. Castile	545'	T. Morrison	
T. Drinkard	T. Cherry Canyon	3635'	T. Todilto	
T. Abo	T. Brushy Canyon	4897'	T. Entrada	
T. Wolfcamp	T. Bone Spring	6454'	T. Wingate	
T. Penn			T. Chinle	
T. Cisco			T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
No. 2, from.....to.....
No. 3, from.....to.....
No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

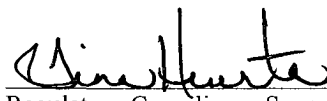
Form C-105 continued:

26. Perforation record (interval, size, and number)

11,155' (6)	9747' (6)	8333' (6)
11,054' (6)	9646' (6)	8232' (6)
10,954' (6)	9545' (6)	8131' (6)
10,853' (6)	9444' (6)	8083' (6)
10,752' (6)	9343' (6)	7929' (6)
10,656' (6)	9242' (6)	7828' (6)
10,555' (6)	9141' (6)	7727' (6)
10,454' (6)	9040' (6)	7626' (6)
10,353' (6)	8939' (6)	7525' (6)
10,252' (6)	8838' (6)	7424' (6)
10,151' (6)	8737' (6)	7323' (6)
10,050' (6)	8636' (6)	7222' (6)
9949' (6)	8535' (6)	
9848' (6)	8434' (6)	

27. Acid, Shot, Fracture, Cement, Squeeze, Etc.

<u>Depth Interval</u>	<u>Amount and Kind Material Used</u>
11,155'	Spotted 2500g HCL acid
10,752'-11,155'	Frac w/30# borate x-linked gel system, total load 7609 bbls, total prop 82,559# 40/70 TG, 150,035# 20/40 TG, 108,163# 20/40 Super LC
10,676'	Spotted 2500g 7-1/2% NEFE HCL acid
10,252'-10,656'	Frac w/30# borate x-linked gel system., total load 3845 bbls, total prop 150,588# 20/40 TG, 106,614# 20/40 Super LC
10,175'	Spotted 2500g 7-1/2% NEFE HCL acid
9747'-10,151'	Frac w/30# borate x-linked gel system, total load 7059 bbls, total prop 79,770# 40/70 TG, 151,026# 20/40 TG, 99,634# 20/40 Super LC
9676'	Spotted 2500g 7-1/2% NEFE HCL acid
9242'-9646'	Frac w/30# borate x-linked gel system, total load 7462 bbls, total prop 80,105# 40/70 TG, 153,642# 20/40 TG, 104,923# 20/40 Super LC
9161'	Spotted 2500g 7-1/2% NEFE HCL acid
8737'-9141'	Frac w/30# borate x-linked gel system, total load 7083 bbls, total prop 82,175# 40/70 TG, 146,210# 20/40 TG, 107,335# 20/40 Super LC
8656'	Spotted 2500g 7-1/2% NEFE HCL acid
8232'-8636'	Frac w/30# borate x-linked gel system, total load 6909 bbls, total prop 82,105# 40/70 TG, 143,699# 20/40 TG, 104,313# 20/40 Super LC
8151'	Spotted 2500g 7-1/2% NEFE HCL acid
7727'-8131'	Frac w/30# borate x-linked gel system, total load 6609 bbls, total prop 60,000# 40/70 TG, 106,183# 20/40 TG, 95,984# 20/40 Super LC
7646'	Spotted 2500g 7-1/2% NEFE HCL acid
7222'-7626'	Frac w/30# borate x-linked gel system, total load 7045 bbls, total prop 87,791# 40/70 TG, 139,405# 20/40 TG, 107,716# 20/40 Super LC


Regulatory Compliance Supervisor
July 7, 2011