

**OCD-ARTESIA**  
UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB NO 1004-0137  
Expires July 31, 2010

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

1a Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other						5 Lease Serial No NMNM25953	
b Type of Completion <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resrvr, Other _____						6 If Indian, Allottee or Tribe Name	
2 Name of Operator OGX Resources LLC						7 Unit or CA Agreement Name and No	
3 Address P O Box 2064 Midland, Texas 79702				3a Phone No. (include area code) 432-685-1287		8 Lease Name and Well No Mongo 25 Fed Com #2H	
4 Location of Well (Report location clearly and in accordance with Federal requirements)* 1980' FNL & 374' FEL, Sec. 25, T24S, R28E At surface  At top prod interval reported below  At total depth 378' FWL & 2123' FNL, Sec. 25, T24S, R28E						9 API Well No 30-015-37164	
14 Date Spudded 02/17/2011						15 Date T D Reached 03/26/2011	
16 Date Completed 05/21/2011 <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod						17 Elevations (DF, RKB, RT, GL)* 2912' GL	
18 Total Depth MD 11,445' TVD 6,975'		19 Plug Back T D MD 11,440' TVD 6,975'		20 Depth Bridge Plug Set MD TVD		10 Field and Pool or Exploratory Willow Lake; Bone Spring	
21 Type Electric & Other Mechanical Logs Run (Submit copy of each) GR/CBL						11 Sec, T, R, M, on Block and Survey or Area Sec 25, T24S, R28E	
22 Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input type="checkbox"/> No <input checked="" type="checkbox"/> Yes (Submit copy)						12 County or Parish Eddy	
23 Casing and Liner Record (Report all strings set in well)						13 State NM	
Hole Size	Size/Grade	Wt (#/ft)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No of Sks & Type of Cement	Slurry Vol (BBL)
17 1/2"	13 3/8" J-55	48#	0	560'		530 sxs C	1.73/1.34 yld
11"	8 5/8" J-55	32#	0	2,552'		750 sxs Poz C	2.08/1.33 yld
7 7/8"	5 1/2" STC	17#	0	11,440'		850 Econ	2.44/2.62 yld
24 Tubing Record							
Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)
2 7/8"	6404'						
25 Producing Intervals				26 Perforation Record			
Formation	Top	Bottom	Perforated Interval	Size	No Holes	Perf Status	
A) Avalon Shale	7,424'	11,318'	Cemented sleeves				
B)			(20)				
C)							
D)							
27 Acid, Fracture, Treatment, Cement Squeeze, etc							
Depth Interval				Amount and Type of Material			
7424' - 11,318'				Lateral portion of wellbore is equipped with Halliburton cemented sleeve system. 69,224 bbls crosslink gel & 2,831,992# of 100 mesh			
28 Production - Interval A							
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API
05/21/11	6/14/11	24	→	674	2335	2056	40.0
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio
3/4"	700	1200	→	674	2335	2056	
28a Production - Interval B							
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API
			→				
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio
			→				

\*(See instructions and spaces for additional data on page 2)

**RECEIVED**

**JUL 15 2011**

**NMOCD ARTESIA**

**ACCEPTED FOR RECORD**

**JUN 26 2011**

BUREAU OF LAND MANAGEMENT  
CARLSBAD FIELD OFFICE

28b Production - Interval C									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
			→						
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

28c Production - Interval D									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
			→						
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

29 Disposition of Gas (Solid, used for fuel, vented, etc.)  
SOLD

30 Summary of Porous Zones (Include Aquifers)	31 Formation (Log) Markers
Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries	

Formation	Top	Bottom	Descriptions, Contents, etc	Name	Top
					Meas Depth
				Basal Anhydrite	2460'
				Lamar	2665'
				Bell Canyon	2694'
				Cherry Canyon	3592'
				Manzanita	3736'
				Brushy Canyon	4856'
				Bone Spring	6421'

32 Additional remarks (include plugging procedure)

33 Indicate which items have been attached by placing a check in the appropriate boxes

<input checked="" type="checkbox"/> Electrical/Mechanical Logs (1 full set req'd)	<input type="checkbox"/> Geologic Report	<input type="checkbox"/> DST Report	<input checked="" type="checkbox"/> Directional Survey
<input type="checkbox"/> Sundry Notice for plugging and cement verification	<input type="checkbox"/> Core Analysis	<input checked="" type="checkbox"/> Other	Deviation Survey

34 I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)\*

Name (please print) Shelley Bush

Title Regulatory Analyst

Signature

*Shelley Bush*

Date 06/14/2011

Title 18 U S C Section 1001 and Title 43 U S C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction