State of New Mexico Office	Form C-103
<u>District I</u> Energy, Minerals and Natural Resources	June 19, 2008
1625 N French Dr., Hobbs, NM 88240 District II	WELL API NO. 30-015-37525
1301 W Grand Ave, Artesia, NM 88210 OIL CONSERVATION DIVISION	5. Indicate Type of Lease
District III 1220 South St. Francis Dr.	STATE FEE
1000 Rio Brazos Rd, Aztec, NM 87410 District IV Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S St Francis Dr , Santa Fe, NM	
87505 SUNDRY NOTICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A	Kool Aid State
DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH	10017 Ha State
PROPOSALS) 1. Type of Well: Oil Well Gas Well Other	8. Well Number 18
2. Name of Operator	9. OGRID Number
COG Operating LLC	. 229137
3. Address of Operator	10. Pool name or Wildcat
550 West Texas Avenue, Suite 100, Midland, TX 79701	Empire; Glorieta-Yeso East 96210
4. Well Location	O : Sout Soundle West line
Unit Letter <u>F</u> : 1650 feet from the <u>North</u> line and <u>165</u>	
Section 24 Township 17S Range 28E	NMPM Eddy County
11. Elevation (Show whether DR, RKB, RT, GR, etc. 3705' GR)
5700 GK	
12. Check Appropriate Box to Indicate Nature of Notice,	Report or Other Data
NOTICE OF INTENTION TO:	CEOUENT DEPORT OF
	SEQUENT REPORT OF:
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORT TEMPORARILY ABANDON CHANGE PLANS COMMENCE DR	
PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMEN	
DOWNHOLE COMMINGLE	, , , , , , , , , , , , , , , , , , ,
	•
	ompletion 🖂
13. Describe proposed or completed operations. (Clearly state all pertinent details, an	d give pertinent dates, including estimated date
13. Describe proposed or completed operations. (Clearly state all pertinent details, an of starting any proposed work). SEE RULE 1103. For Multiple Completions: A	d give pertinent dates, including estimated date
13. Describe proposed or completed operations. (Clearly state all pertinent details, an	d give pertinent dates, including estimated date
13. Describe proposed or completed operations. (Clearly state all pertinent details, an of starting any proposed work). SEE RULE 1103. For Multiple Completions: A	d give pertinent dates, including estimated date ttach wellbore diagram of proposed completion
 13. Describe proposed or completed operations. (Clearly state all pertinent details, an of starting any proposed work). SEE RULE 1103. For Multiple Completions: A or recompletion. 6/21/11 MIRU. Test csg to 3500 psi for 30 min, tested ok. Perf Lower Blinebry @ 4844-6/22/11 Acidize w/3500 gals 15% HCL. Frac w/119,841 gals gel, 141,723# 16/30 White 	d give pertinent dates, including estimated date ttach wellbore diagram of proposed completion - 5068, w/1SPF, 29 holes. sand, 27,574# 16/30 SiberProp. CBP @ 4774.
 13. Describe proposed or completed operations. (Clearly state all pertinent details, an of starting any proposed work). SEE RULE 1103. For Multiple Completions: A or recompletion. 6/21/11 MIRU. Test csg to 3500 psi for 30 min, tested ok. Perf Lower Blinebry @ 4844 6/22/11 Acidize w/3500 gals 15% HCL. Frac w/119,841 gals gel, 141,723# 16/30 White Perf Middle Blinebry @ 4520 - 4744, 1 SPF, 29 holes. Acidized w/3500 gals 15% 	d give pertinent dates, including estimated date ttach wellbore diagram of proposed completion - 5068, w/1SPF, 29 holes. sand, 27,574# 16/30 SiberProp. CBP @ 4774.
 13. Describe proposed or completed operations. (Clearly state all pertinent details, an of starting any proposed work). SEE RULE 1103. For Multiple Completions: A or recompletion. 6/21/11 MIRU. Test csg to 3500 psi for 30 min, tested ok. Perf Lower Blinebry @ 4844 6/22/11 Acidize w/3500 gals 15% HCL. Frac w/119,841 gals gel, 141,723# 16/30 White Perf Middle Blinebry @ 4520 - 4744, 1 SPF, 29 holes. Acidized w/3500 gals 15% 16/30 White sand, 29,808# 16/30 SiberProp. CBP @ 4480. 	d give pertinent dates, including estimated date ttach wellbore diagram of proposed completion - 5068, w/1SPF, 29 holes. sand, 27,574# 16/30 SiberProp. CBP @ 4774. 6 HCL. Frac w/120,062 gals gel, 146,944#
 13. Describe proposed or completed operations. (Clearly state all pertinent details, an of starting any proposed work). SEE RULE 1103. For Multiple Completions: A or recompletion. 6/21/11 MIRU. Test csg to 3500 psi for 30 min, tested ok. Perf Lower Blinebry @ 4844 6/22/11 Acidize w/3500 gals 15% HCL. Frac w/119,841 gals gel, 141,723# 16/30 White Perf Middle Blinebry @ 4520 - 4744, 1 SPF, 29 holes. Acidized w/3500 gals 15% 16/30 White sand, 29,808# 16/30 SiberProp. CBP @ 4480. Perf Upper Blinebry @ 4250 - 4450, 1 SPF, 26 holes. Acidized w/3500 gals 15% 	d give pertinent dates, including estimated date ttach wellbore diagram of proposed completion - 5068, w/1SPF, 29 holes. sand, 27,574# 16/30 SiberProp. CBP @ 4774. 6 HCL. Frac w/120,062 gals gel, 146,944#
 13. Describe proposed or completed operations. (Clearly state all pertinent details, an of starting any proposed work). SEE RULE 1103. For Multiple Completions: A or recompletion. 6/21/11 MIRU. Test csg to 3500 psi for 30 min, tested ok. Perf Lower Blinebry @ 4844 6/22/11 Acidize w/3500 gals 15% HCL. Frac w/119,841 gals gel, 141,723# 16/30 White Perf Middle Blinebry @ 4520 - 4744, 1 SPF, 29 holes. Acidized w/3500 gals 15% 16/30 White sand, 29,808# 16/30 SiberProp. CBP @ 4480. Perf Upper Blinebry @ 4250 - 4450, 1 SPF, 26 holes. Acidized w/3500 gals 15% 16/30 White sand, 30,000# 16/30 SiberProp. CBP @ 4080. 	d give pertinent dates, including estimated date ttach wellbore diagram of proposed completion - 5068, w/1SPF, 29 holes. sand, 27,574# 16/30 SiberProp. CBP @ 4774. 6 HCL. Frac w/120,062 gals gel, 146,944# HCL. Frac w/114,850 gals gel, 148,400#
 13. Describe proposed or completed operations. (Clearly state all pertinent details, an of starting any proposed work). SEE RULE 1103. For Multiple Completions: A or recompletion. 6/21/11 MIRU. Test csg to 3500 psi for 30 min, tested ok. Perf Lower Blinebry @ 4844 6/22/11 Acidize w/3500 gals 15% HCL. Frac w/119,841 gals gel, 141,723# 16/30 White Perf Middle Blinebry @ 4520 - 4744, 1 SPF, 29 holes. Acidized w/3500 gals 15% 16/30 White sand, 29,808# 16/30 SiberProp. CBP @ 4480. Perf Upper Blinebry @ 4250 - 4450, 1 SPF, 26 holes. Acidized w/3500 gals 15% 16/30 White sand, 30,000# 16/30 SiberProp. CBP @ 4080. Perf Paddock @ 3800 - 4050, 1 SPF, 26 holes. Acidized w/2500 gals 15% HCL. 	d give pertinent dates, including estimated date ttach wellbore diagram of proposed completion - 5068, w/1SPF, 29 holes. sand, 27,574# 16/30 SiberProp. CBP @ 4774. 6 HCL. Frac w/120,062 gals gel, 146,944# HCL. Frac w/114,850 gals gel, 148,400#
13. Describe proposed or completed operations. (Clearly state all pertinent details, an of starting any proposed work). SEE RULE 1103. For Multiple Completions: A or recompletion. 6/21/11 MIRU. Test csg to 3500 psi for 30 min, tested ok. Perf Lower Blinebry @ 4844 6/22/11 Acidize w/3500 gals 15% HCL. Frac w/119,841 gals gel, 141,723# 16/30 White Perf Middle Blinebry @ 4520 - 4744, 1 SPF, 29 holes. Acidized w/3500 gals 15% 16/30 White sand, 29,808# 16/30 SiberProp. CBP @ 4480. Perf Upper Blinebry @ 4250 - 4450, 1 SPF, 26 holes. Acidized w/3500 gals 15% 16/30 White sand, 30,000# 16/30 SiberProp. CBP @ 4080. Perf Paddock @ 3800 - 4050, 1 SPF, 26 holes. Acidized w/2500 gals 15% HCL. 16/30 White sand, 13,739# 16/30 SiberProp. 6/26/11 Drill out plugs, cleaned out hole to PBTD 5371.	d give pertinent dates, including estimated date ttach wellbore diagram of proposed completion - 5068, w/1SPF, 29 holes. sand, 27,574# 16/30 SiberProp. CBP @ 4774. 6 HCL. Frac w/120,062 gals gel, 146,944# HCL. Frac w/114,850 gals gel, 148,400# Frac w/113,396 gals gel, 130,199#
13. Describe proposed or completed operations. (Clearly state all pertinent details, an of starting any proposed work). SEE RULE 1103. For Multiple Completions: A or recompletion. 6/21/11 MIRU. Test csg to 3500 psi for 30 min, tested ok. Perf Lower Blinebry @ 4844-6/22/11 Acidize w/3500 gals 15% HCL. Frac w/119,841 gals gel, 141,723# 16/30 White Perf Middle Blinebry @ 4520 - 4744, 1 SPF, 29 holes. Acidized w/3500 gals 15% 16/30 White sand, 29,808# 16/30 SiberProp. CBP @ 4480. Perf Upper Blinebry @ 4250 - 4450, 1 SPF, 26 holes. Acidized w/3500 gals 15% 16/30 White sand, 30,000# 16/30 SiberProp. CBP @ 4080. Perf Paddock @ 3800 - 4050, 1 SPF, 26 holes. Acidized w/2500 gals 15% HCL. 16/30 White sand, 13,739# 16/30 SiberProp. 6/26/11 Drill out plugs, cleaned out hole to PBTD 5371. 6/27/11 RIH w/ 148 jts 2-7/8" J-55 6.5# tbg, EOT @ 5019. RIH w/2-1/2" x 2" x 24' pump	d give pertinent dates, including estimated date ttach wellbore diagram of proposed completion - 5068, w/1SPF, 29 holes. sand, 27,574# 16/30 SiberProp. CBP @ 4774. 6 HCL. Frac w/120,062 gals gel, 146,944# HCL. Frac w/114,850 gals gel, 148,400# Frac w/113,396 gals gel, 130,199#
13. Describe proposed or completed operations. (Clearly state all pertinent details, an of starting any proposed work). SEE RULE 1103. For Multiple Completions: A or recompletion. 6/21/11 MIRU. Test csg to 3500 psi for 30 min, tested ok. Perf Lower Blinebry @ 4844 6/22/11 Acidize w/3500 gals 15% HCL. Frac w/119,841 gals gel, 141,723# 16/30 White Perf Middle Blinebry @ 4520 - 4744, 1 SPF, 29 holes. Acidized w/3500 gals 15% 16/30 White sand, 29,808# 16/30 SiberProp. CBP @ 4480. Perf Upper Blinebry @ 4250 - 4450, 1 SPF, 26 holes. Acidized w/3500 gals 15% 16/30 White sand, 30,000# 16/30 SiberProp. CBP @ 4080. Perf Paddock @ 3800 - 4050, 1 SPF, 26 holes. Acidized w/2500 gals 15% HCL. 16/30 White sand, 13,739# 16/30 SiberProp. 6/26/11 Drill out plugs, cleaned out hole to PBTD 5371.	d give pertinent dates, including estimated date ttach wellbore diagram of proposed completion - 5068, w/1SPF, 29 holes. sand, 27,574# 16/30 SiberProp. CBP @ 4774. 6 HCL. Frac w/120,062 gals gel, 146,944# HCL. Frac w/114,850 gals gel, 148,400# Frac w/113,396 gals gel, 130,199# P. RECEIVED
13. Describe proposed or completed operations. (Clearly state all pertinent details, an of starting any proposed work). SEE RULE 1103. For Multiple Completions: A or recompletion. 6/21/11 MIRU. Test csg to 3500 psi for 30 min, tested ok. Perf Lower Blinebry @ 4844 6/22/11 Acidize w/3500 gals 15% HCL. Frac w/119,841 gals gel, 141,723# 16/30 White Perf Middle Blinebry @ 4520 - 4744, 1 SPF, 29 holes. Acidized w/3500 gals 15% 16/30 White sand, 29,808# 16/30 SiberProp. CBP @ 4480. Perf Upper Blinebry @ 4250 - 4450, 1 SPF, 26 holes. Acidized w/3500 gals 15% 16/30 White sand, 30,000# 16/30 SiberProp. CBP @ 4080. Perf Paddock @ 3800 - 4050, 1 SPF, 26 holes. Acidized w/2500 gals 15% HCL. 16/30 White sand, 13,739# 16/30 SiberProp. 6/26/11 Drill out plugs, cleaned out hole to PBTD 5371. 6/27/11 RIH w/ 148 jts 2-7/8" J-55 6.5# tbg, EOT @ 5019. RIH w/2-1/2" x 2" x 24' pum 6/28/11 Hang on well.	d give pertinent dates, including estimated date ttach wellbore diagram of proposed completion - 5068, w/1SPF, 29 holes. sand, 27,574# 16/30 SiberProp. CBP @ 4774. 6 HCL. Frac w/120,062 gals gel, 146,944# HCL. Frac w/114,850 gals gel, 148,400# Frac w/113,396 gals gel, 130,199# P. RECEIVED AUG 5 2011
13. Describe proposed or completed operations. (Clearly state all pertinent details, an of starting any proposed work). SEE RULE 1103. For Multiple Completions: A or recompletion. 6/21/11 MIRU. Test csg to 3500 psi for 30 min, tested ok. Perf Lower Blinebry @ 4844-6/22/11 Acidize w/3500 gals 15% HCL. Frac w/119,841 gals gel, 141,723# 16/30 White Perf Middle Blinebry @ 4520 - 4744, 1 SPF, 29 holes. Acidized w/3500 gals 15% 16/30 White sand, 29,808# 16/30 SiberProp. CBP @ 4480. Perf Upper Blinebry @ 4250 - 4450, 1 SPF, 26 holes. Acidized w/3500 gals 15% 16/30 White sand, 30,000# 16/30 SiberProp. CBP @ 4080. Perf Paddock @ 3800 - 4050, 1 SPF, 26 holes. Acidized w/2500 gals 15% HCL. 16/30 White sand, 13,739# 16/30 SiberProp. 6/26/11 Drill out plugs, cleaned out hole to PBTD 5371. 6/27/11 RIH w/ 148 jts 2-7/8" J-55 6.5# tbg, EOT @ 5019. RIH w/2-1/2" x 2" x 24' pump	d give pertinent dates, including estimated date ttach wellbore diagram of proposed completion - 5068, w/1SPF, 29 holes. sand, 27,574# 16/30 SiberProp. CBP @ 4774. 6 HCL. Frac w/120,062 gals gel, 146,944# HCL. Frac w/114,850 gals gel, 148,400# Frac w/113,396 gals gel, 130,199# P. RECEIVED
13. Describe proposed or completed operations. (Clearly state all pertinent details, an of starting any proposed work). SEE RULE 1103. For Multiple Completions: A or recompletion. 6/21/11 MIRU. Test csg to 3500 psi for 30 min, tested ok. Perf Lower Blinebry @ 4844 6/22/11 Acidize w/3500 gals 15% HCL. Frac w/119,841 gals gel, 141,723# 16/30 White Perf Middle Blinebry @ 4520 - 4744, 1 SPF, 29 holes. Acidized w/3500 gals 15% 16/30 White sand, 29,808# 16/30 SiberProp. CBP @ 4480. Perf Upper Blinebry @ 4250 - 4450, 1 SPF, 26 holes. Acidized w/3500 gals 15% 16/30 White sand, 30,000# 16/30 SiberProp. CBP @ 4080. Perf Paddock @ 3800 - 4050, 1 SPF, 26 holes. Acidized w/2500 gals 15% HCL. 16/30 White sand, 13,739# 16/30 SiberProp. 6/26/11 Drill out plugs, cleaned out hole to PBTD 5371. 6/27/11 RIH w/ 148 jts 2-7/8" J-55 6.5# tbg, EOT @ 5019. RIH w/2-1/2" x 2" x 24' pum 6/28/11 Hang on well.	d give pertinent dates, including estimated date ttach wellbore diagram of proposed completion - 5068, w/1SPF, 29 holes. sand, 27,574# 16/30 SiberProp. CBP @ 4774. 6 HCL. Frac w/120,062 gals gel, 146,944# HCL. Frac w/114,850 gals gel, 148,400# Frac w/113,396 gals gel, 130,199# P. RECEIVED AUG 5 2011
13. Describe proposed or completed operations. (Clearly state all pertinent details, an of starting any proposed work). SEE RULE 1103. For Multiple Completions: A or recompletion. 6/21/11 MIRU. Test csg to 3500 psi for 30 min, tested ok. Perf Lower Blinebry @ 4844-6/22/11 Acidize w/3500 gals 15% HCL. Frac w/119,841 gals gel, 141,723# 16/30 White Perf Middle Blinebry @ 4520 - 4744, 1 SPF, 29 holes. Acidized w/3500 gals 15% 16/30 White sand, 29,808# 16/30 SiberProp. CBP @ 4480. Perf Upper Blinebry @ 4250 - 4450, 1 SPF, 26 holes. Acidized w/3500 gals 15% 16/30 White sand, 30,000# 16/30 SiberProp. CBP @ 4080. Perf Paddock @ 3800 - 4050, 1 SPF, 26 holes. Acidized w/2500 gals 15% HCL. 16/30 White sand, 13,739# 16/30 SiberProp. 6/26/11 Drill out plugs, cleaned out hole to PBTD 5371. 6/27/11 RIH w/ 148 jts 2-7/8" J-55 6.5# tbg, EOT @ 5019. RIH w/2-1/2" x 2" x 24' pum 6/28/11 Hang on well. Spud Date: 5/31/11 Rig Release Date:	d give pertinent dates, including estimated date ttach wellbore diagram of proposed completion - 5068, w/1SPF, 29 holes. sand, 27,574# 16/30 SiberProp. CBP @ 4774. 6 HCL. Frac w/120,062 gals gel, 146,944# HCL. Frac w/114,850 gals gel, 148,400# Frac w/113,396 gals gel, 130,199# P. RECEIVED AUG 5 2011 NMOCD ARTESIA
13. Describe proposed or completed operations. (Clearly state all pertinent details, an of starting any proposed work). SEE RULE 1103. For Multiple Completions: A or recompletion. 6/21/11 MIRU. Test csg to 3500 psi for 30 min, tested ok. Perf Lower Blinebry @ 4844 6/22/11 Acidize w/3500 gals 15% HCL. Frac w/119,841 gals gel, 141,723# 16/30 White Perf Middle Blinebry @ 4520 - 4744, 1 SPF, 29 holes. Acidized w/3500 gals 15% 16/30 White sand, 29,808# 16/30 SiberProp. CBP @ 4480. Perf Upper Blinebry @ 4250 - 4450, 1 SPF, 26 holes. Acidized w/3500 gals 15% 16/30 White sand, 30,000# 16/30 SiberProp. CBP @ 4080. Perf Paddock @ 3800 - 4050, 1 SPF, 26 holes. Acidized w/2500 gals 15% HCL. 16/30 White sand, 13,739# 16/30 SiberProp. 6/26/11 Drill out plugs, cleaned out hole to PBTD 5371. 6/27/11 RIH w/ 148 jts 2-7/8" J-55 6.5# tbg, EOT @ 5019. RIH w/2-1/2" x 2" x 24' pum 6/28/11 Hang on well.	d give pertinent dates, including estimated date ttach wellbore diagram of proposed completion - 5068, w/1SPF, 29 holes. sand, 27,574# 16/30 SiberProp. CBP @ 4774. 6 HCL. Frac w/120,062 gals gel, 146,944# HCL. Frac w/114,850 gals gel, 148,400# Frac w/113,396 gals gel, 130,199# P. RECEIVED AUG 5 2011 NMOCD ARTESIA
13. Describe proposed or completed operations. (Clearly state all pertinent details, an of starting any proposed work). SEE RULE 1103. For Multiple Completions: A or recompletion. 6/21/11 MIRU. Test csg to 3500 psi for 30 min, tested ok. Perf Lower Blinebry @ 4844 6/22/11 Acidize w/3500 gals 15% HCL. Frac w/119,841 gals gel, 141,723# 16/30 White Perf Middle Blinebry @ 4520 - 4744, 1 SPF, 29 holes. Acidized w/3500 gals 15% 16/30 White sand, 29,808# 16/30 SiberProp. CBP @ 4480. Perf Upper Blinebry @ 4250 - 4450, 1 SPF, 26 holes. Acidized w/3500 gals 15% 16/30 White sand, 30,000# 16/30 SiberProp. CBP @ 4080. Perf Paddock @ 3800 - 4050, 1 SPF, 26 holes. Acidized w/2500 gals 15% HCL. 16/30 White sand, 13,739# 16/30 SiberProp. 6/26/11 Drill out plugs, cleaned out hole to PBTD 5371. 6/27/11 RIH w/ 148 jts 2-7/8" J-55 6.5# tbg, EOT @ 5019. RIH w/2-1/2" x 2" x 24' pum 6/28/11 Hang on well. Spud Date: 5/31/11 Rig Release Date:	d give pertinent dates, including estimated date ttach wellbore diagram of proposed completion - 5068, w/1SPF, 29 holes. sand, 27,574# 16/30 SiberProp. CBP @ 4774. 6 HCL. Frac w/120,062 gals gel, 146,944# HCL. Frac w/114,850 gals gel, 148,400# Frac w/113,396 gals gel, 130,199# P. RECEIVED AUG 5 2011 NMOCD ARTESIA
13. Describe proposed or completed operations. (Clearly state all pertinent details, an of starting any proposed work). SEE RULE 1103. For Multiple Completions: A or recompletion. 6/21/11 MIRU. Test csg to 3500 psi for 30 min, tested ok. Perf Lower Blinebry @ 4844-6/22/11 Acidize w/3500 gals 15% HCL. Frac w/119,841 gals gel, 141,723# 16/30 White Perf Middle Blinebry @ 4520 - 4744, 1 SPF, 29 holes. Acidized w/3500 gals 15% 16/30 White sand, 29,808# 16/30 SiberProp. CBP @ 4480. Perf Upper Blinebry @ 4250 - 4450, 1 SPF, 26 holes. Acidized w/3500 gals 15% 16/30 White sand, 30,000# 16/30 SiberProp. CBP @ 4080. Perf Paddock @ 3800 - 4050, 1 SPF, 26 holes. Acidized w/2500 gals 15% HCL. 16/30 White sand, 13,739# 16/30 SiberProp. 6/26/11 Drill out plugs, cleaned out hole to PBTD 5371. 6/27/11 RIH w/ 148 jts 2-7/8" J-55 6.5# tbg, EOT @ 5019. RIH w/2-1/2" x 2" x 24' pum 6/28/11 Hang on well. Spud Date: 5/31/11 Rig Release Date:	d give pertinent dates, including estimated date ttach wellbore diagram of proposed completion - 5068, w/1SPF, 29 holes. sand, 27,574# 16/30 SiberProp. CBP @ 4774. 6 HCL. Frac w/120,062 gals gel, 146,944# HCL. Frac w/114,850 gals gel, 148,400# Frac w/113,396 gals gel, 130,199# P. RECEIVED AUG 5 2011 NMOCD ARTESIA
13. Describe proposed or completed operations. (Clearly state all pertinent details, an of starting any proposed work). SEE RULE 1103. For Multiple Completions: A or recompletion. 6/21/11 MIRU. Test csg to 3500 psi for 30 min, tested ok. Perf Lower Blinebry @ 4844 6/22/11 Acidize w/3500 gals 15% HCL. Frac w/119,841 gals gel, 141,723# 16/30 White Perf Middle Blinebry @ 4520 - 4744, 1 SPF, 29 holes. Acidized w/3500 gals 15% 16/30 White sand, 29,808# 16/30 SiberProp. CBP @ 4480. Perf Upper Blinebry @ 4250 - 4450, 1 SPF, 26 holes. Acidized w/3500 gals 15% 16/30 White sand, 30,000# 16/30 SiberProp. CBP @ 4080. Perf Paddock @ 3800 - 4050, 1 SPF, 26 holes. Acidized w/2500 gals 15% HCL. 16/30 White sand, 13,739# 16/30 SiberProp. 6/26/11 Drill out plugs, cleaned out hole to PBTD 5371. 6/27/11 RIH w/ 148 jts 2-7/8" J-55 6.5# tbg, EOT @ 5019. RIH w/2-1/2" x 2" x 24' pum 6/28/11 Hang on well. Spud Date: 5/31/11 Rig Release Date:	d give pertinent dates, including estimated date ttach wellbore diagram of proposed completion - 5068, w/1SPF, 29 holes. sand, 27,574# 16/30 SiberProp. CBP @ 4774. 6 HCL. Frac w/120,062 gals gel, 146,944# HCL. Frac w/114,850 gals gel, 148,400# Frac w/113,396 gals gel, 130,199# P. RECEIVED AUG 5 2011 NMOCD ARTESIA ge and belief.
13. Describe proposed or completed operations. (Clearly state all pertinent details, an of starting any proposed work). SEE RULE 1103. For Multiple Completions: A or recompletion. 6/21/11 MIRU. Test csg to 3500 psi for 30 min, tested ok. Perf Lower Blinebry @ 4844 6/22/11 Acidize w/3500 gals 15% HCL. Frac w/119,841 gals gel, 141,723# 16/30 White Perf Middle Blinebry @ 4520 - 4744, 1 SPF, 29 holes. Acidized w/3500 gals 15% 16/30 White sand, 29,808# 16/30 SiberProp. CBP @ 4480. Perf Upper Blinebry @ 4250 - 4450, 1 SPF, 26 holes. Acidized w/3500 gals 15% 16/30 White sand, 30,000# 16/30 SiberProp. CBP @ 4080. Perf Paddock @ 3800 - 4050, 1 SPF, 26 holes. Acidized w/2500 gals 15% HCL. 16/30 White sand, 13,739# 16/30 SiberProp. 6/26/11 Drill out plugs, cleaned out hole to PBTD 5371. 6/27/11 RIH w/ 148 jts 2-7/8" J-55 6.5# tbg, EOT @ 5019. RIH w/2-1/2" x 2" x 24' pum 6/28/11 Hang on well. Spud Date: 5/31/11 Rig Release Date:	d give pertinent dates, including estimated date ttach wellbore diagram of proposed completion - 5068, w/1SPF, 29 holes. sand, 27,574# 16/30 SiberProp. CBP @ 4774. 6 HCL. Frac w/120,062 gals gel, 146,944# HCL. Frac w/114,850 gals gel, 148,400# Frac w/113,396 gals gel, 130,199# P. RECEIVED AUG 5 2011 NMOCD ARTESIA ge and belief.
13. Describe proposed or completed operations. (Clearly state all pertinent details, an of starting any proposed work). SEE RULE 1103. For Multiple Completions: A or recompletion. 6/21/11 MIRU. Test csg to 3500 psi for 30 min, tested ok. Perf Lower Blinebry @ 4844 6/22/11 Acidize w/3500 gals 15% HCL. Frac w/119,841 gals gel, 141,723# 16/30 White Perf Middle Blinebry @ 4520 - 4744, 1 SPF, 29 holes. Acidized w/3500 gals 15% 16/30 White sand, 29,808# 16/30 SiberProp. CBP @ 4480. Perf Upper Blinebry @ 4250 - 4450, 1 SPF, 26 holes. Acidized w/3500 gals 15% 16/30 White sand, 30,000# 16/30 SiberProp. CBP @ 4080. Perf Paddock @ 3800 - 4050, 1 SPF, 26 holes. Acidized w/2500 gals 15% HCL. 16/30 White sand, 13,739# 16/30 SiberProp. 6/26/11 Drill out plugs, cleaned out hole to PBTD 5371. 6/27/11 RIH w/ 148 jts 2-7/8" J-55 6.5# tbg, EOT @ 5019. RIH w/2-1/2" x 2" x 24' pum 6/28/11 Hang on well. Spud Date: 5/31/11 Rig Release Date: TITLE Regulatory Analyst Type or print name Netha Aaron E-mail address: oaaron@conchoresources	d give pertinent dates, including estimated date ttach wellbore diagram of proposed completion - 5068, w/1SPF, 29 holes 6068, w/1SPF, 29 holes.