

OCD-ARTESIA

Form 3160-5
(February 2005)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No 1004-0137
Expires: March 31, 2007**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.5 Lease Serial No.
NMNM-112269
6 If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE – Other instructions on page 2

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other2 Name of Operator
Devon Energy Production Co., LP3a Address
20 North Broadway
OKC, OK 731023b Phone No (include area code)
(405)-552-7802

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No
Serrano 29 Federal 1 H9 API Well No.
30-015-3776310. Field and Pool or Exploratory Area
Wildcat; Wolfcamp (Gas)4 Location of Well (Footage, Sec., T, R, M, or Survey Description)
Sec 29-T24SS-R27E
SL: 1980' FNL & 660' FEL BHL 1950' FNL & 660' FWL11 Country or Parish, State
Eddy County, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
☒ Notice of Intent	☐ Acidize	☐ Deepen	☐ Production (Start/Resume)	☐ Water Shut-Off
☐ Subsequent Report	☐ Alter Casing	☐ Fracture Treat	☐ Reclamation	☐ Well Integrity
☐ Final Abandonment Notice	☐ Casing Repair	☐ New Construction	☐ Recomplete	☒ Other <u>Wolfcamp</u>
	☐ Change Plans	☐ Plug and Abandon	☐ Temporarily Abandon	<u>Completion</u>
	☐ Convert to Injection	☐ Plug Back	☐ Water Disposal	

13 Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompletable horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletable in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

01/07/2011 - 02/22/2011: (Page 1)

RU frac sleeve & frac valve -- tst to 10,000 psi. RU WL -- RIH w/CBL to 10, 536'. Pressure csg 1000 psi w/2% KCL. RU coil tbg & tcp guns, break circ, RIH to PBTD. Perf @ 14,415-14,417' (14 holes), 14,292-14,294 (12 holes) & 14,168-14,170' (12 holes); all shots fired. Open WH, frac 14,415-14,170' perfs w/20,454 gal slick, 3,032 gal 4% KCL gal linear & 244,799 gal x-link, placed 8308# 100 mesh, 184,762# 40/70 prime plus behind perfs. RU WL & lub -- RIH 5.5" flo-thru frac plug w/o ball & perf gun (6 SPF; 30 shots). RIH to 10,200', pmp dwn, set plug @ 14105'. PUH perf 14,044-14,046' (12 shots). PUH perf 13,935-13,937' (10 shots). PUH perf 13,811-13,813' (8 shots). POOH, pmp ball dwn. Frac above perfs w/23,490 gal slick, 3,003 gal 4% KCL, 6,669 gal linear, 244,408 gal x-link, placed 8,570# 100M, 184,822# 40/70 behind perfs. RU WL & lub -- RIH plug & guns to 10,200'. Pmp dwn, set plug @ 13,727'. PU perf 13,672-13,674' (12 shots). PUH perf 13,540-13,542' (10 shots). PUH perf 13,435-13,437' (8 shots). POOH WL, pmp dwn ball. Frac perfs w/22,949 gal slick, 3,053 gal 4% KCL, 6,770 gal linear, 244,544 gal x-link -- placed 8,623# 100M & 189,043# 40/70 behind perfs. RIH w/flo thru frac plug & guns loaded 6 SPF; 30 shots total. RU WL, RIH plug & guns, pmp dwn, set plug @ 13,360'. PUH perf 13,300-02' (12 shots). PU perf 13,176-78' (10 shots). PU perf 13,035-37' (8 shots). POOH, drop ball, pmp dwn ball. Frac above perfs w/27,799 gal slick wtr, 3,053 gal 4% KCL, 6,733 gal linear gel, 244,319 gal x-link fluid -- Place 8,788# 100 mesh, 184,599# 40/70 prime plus behind perfs. RIH w/frac plug & perf gun, pmp dwn, set plug @ 12,990'. PUH perf @ 12,928-30' (12 shots). PU perf 12,804-06' (10 shots). PU perf 12,680-82' (8 shots). POOH, drop ball, pmp dwn. Frac above perfs w/27,691 gal slick, 2995 gal 4% KCL, 6,720 gal linear, 245,850 gal x-link -- Placed 9795# 100M, 182,670# 40/70 behind perfs. RU & RIH plug & guns. Strt pmp dwn, set plug @ 12,615'. PUH perf 12,566-58' (12 shots). PUH perf 12,432-34' (10 shots), PUH perf 12,308-10' (8 shots). POOH WL. Open WH, drop & pmp dwn ball. Frac 12,308-12,558 perfs w/21,966 gal slick, 2,982 gal 4% KCL, 6,678 gal linear, 244,762 gal x-link -- Placed 7703# 100M, 182,581# 40/70 behind perfs. RU & RIH frac plug & perf gun, set plug @ 12,245'. PU perf 12,566-58' (12 shots). Guns not fired/replace switch, RIH pmp dwn @ 12,100'. Perf 12,432-34' (10 holes), PU perf 12,308-10' (8 holes).

14 I hereby certify that the foregoing is true and correct

Name (Printed/Typed)
Stephanie A. Ysasaga

Title Sr. Staff Engineering Technician

Signature

Date 03/24/2011

ACCEPTED FOR RECORD

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

JUL 24 2011

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

RECEIVED
AUG 4 2011
NMOC-ARTESIA

BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

01/07/2011 - 02/22/2011: (Page 1)

Serrano 29 Federal 1: Sec 29-T24S-R27E API #: 30-015-37763

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