

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
SUNDRY NOTICES AND REPORTS ON WELLS

OCD Artesia

FORM APPROVED
OMB NO. 1004-0135
EXPIRES: March 31, 2007

Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals

SUBMIT IN TRIPLICATE

1a. Type of Well ☒ Oil Well ☐ Gas Well ☐ Other _____

2. Name of Operator
DEVON ENERGY PRODUCTION COMPANY, LP

3. Address and Telephone No.
20 N. Broadway, Oklahoma City, Ok 73102-8260 405-235-3611

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
330 FSL 1650 FEL O SEC 34 T24S R31E

BHL: 400 FNL 1621 FEL PP. 260 FSL 1568 FEL

5. Lease Serial No.

NM-037489

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No

8. Well Name and No.

Cotton Draw Unit 115H

9. API Well No.

30-015-37898

10. Field and Pool, or Exploratory

Cotton Draw, Delaware

11. County or Parish State

Eddy NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other Completion Report
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work and approximate duration thereof. If the proposal deepens directionally or recompletes horizontally, give subsurface location and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirement, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

11/24/10-4/11/10

MIRU KEY RIG. ND WH. NU BOP. RIH W/ BIT & 2 7/8" tbg. Tag PBTD @ 13,236". DV TOOL @ 6485'. CHC. Test csg 3000 psi, 15 mins, good. DH w/ 335 bbls 2% KCL. MIRU BJ spot 1000 g 7 1/2% HCL. RD BJ. MIRU JW WL run CBL TOC @ 5760'. RD WL. RIH & perf (See attached summary). Swab well. ND BOP & NU frac valve. Clean location. RDMO. FWB. Frac remaining stages. DO plugs. CHC. RIH w/ rods and pump. TOP.

Accepted for record - NMOCD

DW 8-29-11



14. I hereby certify that the foregoing is true and correct

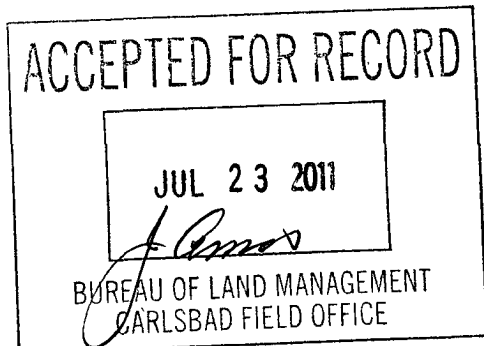
Signed Judy A. Barnett Name Judy A. Barnett X8699
Title Regulatory Specialist Date 6/9/2011

(This space for Federal or State Office use)

Approved by _____ Title _____ Date _____
Conditions of approval, if any: _____

This is to certify that the person making this report is duly qualified to make any statement or representation to any matter within its jurisdiction

*See Instruction on Reverse Side





Stimulations Summary

District	County	Field Name		Project Group		State/Province				
PERMIAN BASIN	EDDY	PADUCA		PB NEW MEXICO		NM				
Surface Legal Location		API/UWI	Latitude (DMS)	Longitude (DMS)	Ground Elev	KB - GL (ft)	Orig KB Elev (ft)	TH Elev (ft)		
34-T24S-R31E		3001537898	32° 10' 3.56" N	103° 45' 45.02" W	3,447.00	25.00	3,472.00			
HYDRAULIC FRAC, 1/7/2011 09:37, AVALON SHALE, OH, 12,960.0 ftKB - 13,232.0 ftKB, BJ SERVICES, 51245.2 LBS; 100 Mesh 155263.799 LBS										
Proppant De	V (pumped) (bbl)	Pre Trt S/I Prs (psi)	Pst Trt S/I Prs (psi)	P(break) (psi)	ISIP (psi)	P (avg) (psi)	Rate (avg) (bbl/mi)	P (max) (psi)	Rate (max) (bbl/mi)	Max Conc
196,250.0	5496.80	0.0	2,032.0	2,180.0		4,800.0	68	5,168.0	75	3.00
HYDRAULIC FRAC, 1/7/2011 15:05, AVALON SHALE, OH, 12,555.0 ftKB - 12,827.0 ftKB, BJ SERVICES, 51251.999 LBS; 100 Mesh 154322.199 LBS										
Proppant De	V (pumped) (bbl)	Pre Trt S/I Prs (psi)	Pst Trt S/I Prs (psi)	P(break) (psi)	ISIP (psi)	P (avg) (psi)	Rate (avg) (bbl/mi)	P (max) (psi)	Rate (max) (bbl/mi)	Max Conc
196,250.0	5457.40	0.0	2,229.0	1,622.0		4,663.0	67	5,035.0	71	3.00
HYDRAULIC FRAC, 1/8/2011 07:18, AVALON SHALE, OH, 12,150.0 ftKB - 12,422.0 ftKB, BJ SERVICES, 100 Mesh 158734.101 LBS; 111234.8 LBS										
Proppant De	V (pumped) (bbl)	Pre Trt S/I Prs (psi)	Pst Trt S/I Prs (psi)	P(break) (psi)	ISIP (psi)	P (avg) (psi)	Rate (avg) (bbl/mi)	P (max) (psi)	Rate (max) (bbl/mi)	Max Conc
196,250.0	5483.30	0.0		3,787.0		4,494.0	65	5,009.0	71	3.00
HYDRAULIC FRAC, 1/8/2011 10:51, AVALON SHALE, OH, 11,745.0 ftKB - 12,017.0 ftKB, BJ SERVICES, 100 Mesh 157343.202 LBS; 51253.1 LBS										
Proppant De	V (pumped) (bbl)	Pre Trt S/I Prs (psi)	Pst Trt S/I Prs (psi)	P(break) (psi)	ISIP (psi)	P (avg) (psi)	Rate (avg) (bbl/mi)	P (max) (psi)	Rate (max) (bbl/mi)	Max Conc
196,250.0	5447.90	0.0	2,212.0	3,769.0		4,495.0	66	4,963.0	72	3.00
HYDRAULIC FRAC, 1/8/2011 14:09, AVALON SHALE, OH, 11,340.0 ftKB - 11,612.0 ftKB, BJ SERVICES, 100 Mesh 155947.6 LBS; 51234.799 LBS										
Proppant De	V (pumped) (bbl)	Pre Trt S/I Prs (psi)	Pst Trt S/I Prs (psi)	P(break) (psi)	ISIP (psi)	P (avg) (psi)	Rate (avg) (bbl/mi)	P (max) (psi)	Rate (max) (bbl/mi)	Max Conc
196,250.0	5422.00	0.0		3,846.0		4,612.0	68	4,797.0	71	3.00
HYDRAULIC FRAC, 1/8/2011 18:53, AVALON SHALE, OH, 10,935.0 ftKB - 11,207.0 ftKB, BJ SERVICES, 100 Mesh 155429.6 LBS; 51352.199 LBS										
Proppant De	V (pumped) (bbl)	Pre Trt S/I Prs (psi)	Pst Trt S/I Prs (psi)	P(break) (psi)	ISIP (psi)	P (avg) (psi)	Rate (avg) (bbl/mi)	P (max) (psi)	Rate (max) (bbl/mi)	Max Conc
196,250.0	5406.80	0.0		3,128.0		4,555.0	65	4,897.0	71	3.00
HYDRAULIC FRAC, 1/9/2011 06:49, AVALON SHALE, OH, 10,530.0 ftKB - 10,802.0 ftKB, BJ SERVICES, 51268.1 LBS; 100 Mesh 156081.3 LBS										
Proppant De	V (pumped) (bbl)	Pre Trt S/I Prs (psi)	Pst Trt S/I Prs (psi)	P(break) (psi)	ISIP (psi)	P (avg) (psi)	Rate (avg) (bbl/mi)	P (max) (psi)	Rate (max) (bbl/mi)	Max Conc
196.3	5394.40	0.0		3,927.0		4,757.0	70	5,471.0	72	3.00
HYDRAULIC FRAC, 1/9/2011 10:05, AVALON SHALE, OH, 9,720.0 ftKB - 9,992.0 ftKB, BJ SERVICES, 51184.6 LBS; 100 Mesh 158517.202 LBS										
Proppant De	V (pumped) (bbl)	Pre Trt S/I Prs (psi)	Pst Trt S/I Prs (psi)	P(break) (psi)	ISIP (psi)	P (avg) (psi)	Rate (avg) (bbl/mi)	P (max) (psi)	Rate (max) (bbl/mi)	Max Conc
196,250.0	5369.70	0.0		4,417.0		4,802.0	66	5,224.0	70	3.00
HYDRAULIC FRAC, 1/9/2011 15:40, AVALON SHALE, OH, 10,125.0 ftKB - 10,397.0 ftKB, BJ SERVICES, 51298.399 LBS; 100 Mesh 155716.299 LBS										
Proppant De	V (pumped) (bbl)	Pre Trt S/I Prs (psi)	Pst Trt S/I Prs (psi)	P(break) (psi)	ISIP (psi)	P (avg) (psi)	Rate (avg) (bbl/mi)	P (max) (psi)	Rate (max) (bbl/mi)	Max Conc
196,250.0	5362.70	0.0	1,976.0	3,872.0		63.3	63	5,793.0	71	3.00
HYDRAULIC FRAC, 1/10/2011 08:50, AVALON SHALE, OH, 9,315.0 ftKB - 9,587.0 ftKB, BJ SERVICES, 100 Mesh 152490 LBS; 51666 LBS										
Proppant De	V (pumped) (bbl)	Pre Trt S/I Prs (psi)	Pst Trt S/I Prs (psi)	P(break) (psi)	ISIP (psi)	P (avg) (psi)	Rate (avg) (bbl/mi)	P (max) (psi)	Rate (max) (bbl/mi)	Max Conc
196,250.0	5327.40	0.0	1,890.0	1,744.0		4,604.0	64	5,092.0	70	3.00
HYDRAULIC FRAC, 1/10/2011 12:30, AVALON SHALE, OH, 8,910.0 ftKB - 9,182.0 ftKB, BJ SERVICES, 100 Mesh 113378 LBS; 41232 LBS										
Proppant De	V (pumped) (bbl)	Pre Trt S/I Prs (psi)	Pst Trt S/I Prs (psi)	P(break) (psi)	ISIP (psi)	P (avg) (psi)	Rate (avg) (bbl/mi)	P (max) (psi)	Rate (max) (bbl/mi)	Max Conc
196,250.0	4619.70	0.0	1,783.0	3,815.0		4,531.0	70	4,913.0	71	3.00