Submit, To Appropriate District Office Two Copies State of New Mexico						Form C-105											
District I		Energy, Minerals and Natural Resources				July 17, 2008											
1625 N. French Dr , Hobbs, NM 88240 District II									1. WELL API NO.								
1301 W Grand Avenue, Artesia, NM 88210 District III						l Conservat					30-015-38192 2. Type of Lease						
1000 Rio Brazos Rd., Aztec, NM 87410 District IV						20 South St					STATE FEE FED/INDIAN						
1220 S St. Francis	Dr., Santa F	e, NM 8	7505			Santa Fe, N	M 87	505			3. State Oil &	c Gas	Lease No). 			
		ETIC	ON OR	RECC	MPL	ETION REI	PORT	AN	D LOG		A Committee of the Comm						
4. Reason for file	ng:										5. Lease Nam			ement Na	ame		
⊠ COMPLETI	ON REP	ORT (F	ill in boxe	s#1 thro	ıgh #31	for State and Fee	e wells or	ıly)			AID 24 STATE 6. Well Number: #14						
		Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or osure report in accordance with 19.15.17.13 K NMAC)					_										
7. Type of Comp		t to the C	C-144 CIO	suic repoi	i iii acco	nuance with 19.1	13.17.13	IV 1414	iAC)				" "		<u> </u>	<u> </u>	\vdash
					_	□PLUGBACK	DIF	FERE	ENT RESERV	/OIR	R ☐ OTHER 9. OGRID: 255333			JUL 0 8 2011			
8. Name of Opera	tor: Lim	ie Koc	k Kesot	irces A	L.P.										ł		
10. Address of Op	perator c	o Mike	Pippin LI	.C, 3104	N. Sulliv	an, Farmington,	NM 874	01			11. Pool name or Wildeat MOCD ARTESIA Empire, Glorieta-Yeso (96210)						
12.Location	Unit Ltr	Sec	ction	Township Range Lot			Lot	Feet from the					from the E/W Line		Line	County	
Surface:	М	24		17-S		28-E			990		South 990			West		Eddy	
вн:				1					1					1			
13. Date Spudded 6/1/11	14. Date T.D. Reached					leted	(Ready to Prod	uce		17. Elevations (DF and RKB, RT, GR, etc):3688' GR							
18. Total Measure 5183'	ed Depth o	of Well			19. Plug Back Measured Depth 20. Was Directions 5122' Yes				tiona	l Survey Made?		. Type Electric and Other Logs Run ased Hole GR-Neutron					
					Top, Bottom, Name]						
4060'-4227'-Upper Yeso, 4307'-4422' – Upper Yeso, 4475'-4705'- Middle Yeso, 4760'-5000' – Lower Yeso																	
23. CASING SIZ	7E	WE	IGHT LB	/ET		DEPTH SET	NG RECORD (Report all string					Igs set in well) CEMENTING RECORD AMOUNT PULLED					
8-5/8"	- L		24# J-55					12-1/4"		325 sx Cl C			0'				
			17# J-55	5 5167'				7-7/8"			550 sx 35/65 Poz		oz/C	0'			
										+ 650 sx C							
SIZE	ТОР		l R(LINER RECORD OTTOM SACKS CEMENT				25. SCREEN SIZ				NG REC	G RECORD TH SET PACKER SET				
SIZIL	101		- -) 1 1 O I VI		SACKS CLIVIL	3,41	CKLL			7/8"		18'	1	TACK	IK SL I	
26. Perforation	•		,	umber)							ACTURE, CE						
Upper Yeso: 4									INTERVAL		AMOUNT A					0 TC &	
Upper Yeso: 4307'-4422', 44 holes 4060'-4227' 3906 gals 15% NEFE; fraced w/57,367# 16/30 TG & 17,562# 16/30 SLC sand in 20# X-linked gel								U I G &									
Lower Yeso: 4760'-5000', 54 holes							4307'-4422'				3000 gals 15% NEFE; fraced w/54,438# 16/30 TG & 9,789# 16/30 SLC sand in 20# X-linked gel						
		4475'-4705'					3108gals 15% NEFE; fraced w/92,907# 16/30 TG & 17,766# 16/30 SLC sand in 20# X-linked gel										
28. PRODUCTION 4760'-4000' 4500 gals 15% NEFE, fraced w/84,112# 16/30 TG & 18.									TG & 18,5	555#							
1 16/30 SLC sand in 20# X-linked gel Date First Production Production Method (Flowing, gas lift, pumping - Size and type pump) READY Pumping Well Status (Prod. or Shut-in) Pumping																	
Date of Test	Laure	Tastad				Drodle For		:1 DI	-1	Car		Wa	ton Dhi		I Cro. O	il Dates	
Within 30 days	Hours Tested Choke Size Prod'n For Oil - Bbl Test Period:		,	Gas	as - MCF		ter - Bbl.	I. Gas - Oil Ratio									
Flow Tubing Press.	Casing Pressure Calculated 24- Oil - Bbl. Hour Rate		-	Gas	Gas - MCF		Water - Bbl.		Oil Gravity - API - (Corr.)								
29. Disposition of Gas (Sold, used for fuel, vented, etc.) To Be Sold									\neg								
To Be Sold Jerry Smith 31. List Attachments																	
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.																	
33. If an on-site burial was used at the well, report the exact location of the on-site burial: Latitude Longitude NAD 1927 1983									1983								
I hereby certify	that th	e infor	mation	shown c		sides of this	form is	true	and compl	lete		my l	knowled	dge and		1 1241 -	202
Signature	Mu	let.	ippin	e		Printed Name Mike	e Pippir	1	Title: I	Petro	oleum Engin	eer	Date	e: 7/8/	11		
E-mail Address: mike@pippinllc.com																	

FOR RECORD ONLY

INSTRUCTIONS

AID 24 STATE#14 -- New Well

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southea	stern New Mexico	Northy	Northwestern New Mexico				
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A" T. Penn. "B"				
T. Salt	T. Strawn	T. Kirtland					
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"				
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"				
T. 7 Rivers 933'	T. Devonian	T. Cliff House	T. Leadville				
T. Queen <u>1504'</u>	T. Silurian_	T. Menefee	T. Madison				
T. Grayburg 1892'	T. Montoya	T. Point Lookout	T. Elbert				
T. San Andres 2199'	T. Simpson	T. Mancos	T. McCracken				
T. Glorieta <u>3600'</u>	T. McKee	T. Gallup	T. Ignacio Otzte				
T. Yeso 3680'	T. Ellenburger	Base Greenhorn	T.Granite				
T. Blinebry	T. Gr. Wash	T. Dakota					
T.Tubb <u>5002'</u>	T. Delaware Sand	T. Morrison					
T. Drinkard	T. Bone Springs	T.Todilto					
T. Abo	T.	T. Entrada					
T. Wolfcamp	T.	T. Wingate					
T. Penn	T.	T. Chinle					
T. Cisco (Bough C)	T.	T. Permian					
200			OIL OR GAS				

1025				OR GAS OR ZONES
No. 1, from	to	No. 3, from		
	to			
		WATER SANDS		
Include data on rate of water	inflow and elevation to which wa	nter rose in hole.		
	to		• • • • • • • • • • • • • • • • • • • •	
No. 2, from	to	feet		
LI	THOLOGY RECORD	(Attach additional sheet if ne	cessary)	

From	То	Thickness In Feet	Lithology	From	То	Thickness In Feet	Lithology
i			- On File -				
		:					
					-		