Form 3160-5
(February 2005)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APROVED
OMB NO. 1004-0135
EXPIRES March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

OCD Artesia

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals

SUBMIT IN TRIPLICATE

1a. Type of Well ☑ Oil Well ☐ Gas Well ☐ Other	5 Lease Serial No. **NMNM-99147**
	6. If Indian, Allottee or Tribe Name
	7. Unit or CA Agreement Name and No.
	8 Well Name and No. **Slider 8 Federal 3H**
2. Name of Operator **DEVON ENERGY PRODUCTION COMPANY, LP**	9. API Well No. **30-015-38272**
3. Address and Telephone No. 20 N. Broadway, Oklahoma City, Ok 73102-8260 405-235-3611	10. Field and Pool, or Exploratory **Willowlake; Bone Spring, Southeast**
4. Location of Well (Report location clearly and in accordance with Federal requirements)* 1640 FSL 1385 FEL J SEC 8 T25S R29E BHL: 1049 FSL & 330 FWL PP. 1272 FSL & 1353 FEL	11. County or Parish **Eddy** State **NM**

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OS SUBMISSION	TYPE OF ACTION			
☐ Notice of Intent	☐ Acidize	☐ Deepen	☐ Production (Start/Resume)	☐ Water Shut-Off
☑ Subsequent Report	☐ Alter Casing	☐ Fracture Treat	☐ Reclamation	☐ Well Integrity
☐ Final Abandonment Notice	☐ Casing Repair	☐ New Construction	☐ Recomplete	☑ Other Completion Report
	☐ Change Plans	☐ Plug and Abandon	☐ Temporarily Abandon	
	☐ Convert to Injection	☐ Plug Back	☐ Water Disposal	

13 Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work and approximate duration thereof If the proposal deepen directionally or recomplete horizontally, give subsurface location and measured and true vertical depths of all pertinent markers and zones Attach the Bond under which the work will be performed or provide the Bond No on file with BLM/BIA Required subsequent reports shall be filed within 30 days following completion of the involved operations If the operation results in a multiple completion or recompletion in a new interval a Form 3160-4 shall be filed once testing has been completed Final Abandonment Notices shall be filed only after all requirement, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection)

4/14/11 - 5/4/11

MIRU PU. ND WH. NU BOP. Test to 3000 psi 15 mins, good. DO DV & CHC. RU WL & run bond log. TOC @ 2050'. RD WL. RIH w/ TCP guns perf 10121-10317'; 9830-10026'; 9830-10026'; 9539-9735'; 9248-9444'; 8957-9153'; 8763-8862'; 180 total shots. White sd 20/40 = 793,500 lbs; White sd 40/70 = 325,700 lbs; White sd 100 mesh = 32,300 & 17,000 g 7.5% HCL . DO plugs. OWU. RIH to TD & pumped sweep. POOH w/ coil tbg. OWU to flow.

Accepted for record - NMOCD
DB 8-29-11

RECEIVED
AUG 4 2011
NMOCD ARTESIA

14. I hereby certify that the foregoing is true and correct

Signed _____ Name **Judy A. Barnett X8699** Title Regulatory Specialist Date 7/22/2011

(This space for Federal or State Office use)

Approved by _____ Title _____ Date _____
Conditions of approval, if any:

~~Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations to any matter~~ within its jurisdiction

***See Instruction on Reverse Side**

ACCEPTED FOR RECORD
JUL 30 2011
BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

Stimulations Summary

District	County	Field Name	Project Group	State/Province
PERMIAN BASIN	EDDY	AVALON SHALE	PB NEW MEXICO	NM

Surface Legal Location	API/UWI	Latitude (DMS)	Longitude (DMS)	Ground Elev ...	KB - GL (ft)	Orig KB Elev (ft)	TH Elev (ft)
SEC 8 T25S R29E	3001538272	32° 8' 30.62" N	104° 0' 9.1" W	2,965.00	25.00	2,990.00	

HYDRAULIC FRAC, 4/25/2011 22:41, <Zone?>, 10,121.0 ftKB - 10,317.0 ftKB, BHI, 100 Mesh 81974 LBS; 61242 LBS

Proppant De	V (pumped) (bbl)	Pre Trt S/I Prs (psi)	Pst Trt S/I Prs (psi)	P(break) (psi)	ISIP (psi)	P (avg) (psi)	Rate (avg) (bbl/mi. .	P (max) (psi)	Rate (max) (bbl/m	Max Conc.
203,125.0	5871.50	0.0	1,065.0	2,067.0		4,620.0	60	5,112.0	78	2.00

HYDRAULIC FRAC, 4/26/2011 08:30, <Zone?>, 9,830.0 ftKB - 10,026.0 ftKB, BHI, 100 Mesh 81912 LBS; 61254 LBS

Proppant De	V (pumped) (bbl)	Pre Trt S/I Prs (psi)	Pst Trt S/I Prs (psi)	P(break) (psi)	ISIP (psi)	P (avg) (psi)	Rate (avg) (bbl/mi. .	P (max) (psi)	Rate (max) (bbl/m	Max Conc
203,125.0	5886.30	740.0	1,645.0	3,057.0		3,203.0	65	3,740.0	79	2.00

HYDRAULIC FRAC, 4/26/2011 15:30, <Zone?>, 9,539.0 ftKB - 9,735.0 ftKB, BHI, 100 Mesh 81927 LBS; 61382 LBS

Proppant De ..	V (pumped) (bbl)	Pre Trt S/I Prs (psi)	Pst Trt S/I Prs (psi)	P(break) (psi)	ISIP (psi)	P (avg) (psi)	Rate (avg) (bbl/mi	P (max) (psi)	Rate (max) (bbl/m	Max Conc
203,125.0	5870.40	782.0	1,760.0	2,797.0		3,705.0	74	4,140.0	80	2.00

HYDRAULIC FRAC, 4/26/2011 19:33, <Zone?>, 9,248.0 ftKB - 9,444.0 ftKB, BHI, 100 Mesh 81938 LBS; 61245 LBS

Proppant De.	V (pumped) (bbl)	Pre Trt S/I Prs (psi)	Pst Trt S/I Prs (psi)	P(break) (psi)	ISIP (psi)	P (avg) (psi)	Rate (avg) (bbl/mi	P (max) (psi)	Rate (max) (bbl/m	Max Conc
203,125.0	5870.60	950.0	1,597.0	3,300.0		3,388.0	71	3,873.0	77	2.00

HYDRAULIC FRAC, 4/27/2011 10:58, <Zone?>, 8,957.0 ftKB - 9,153.0 ftKB, BHI, 100 Mesh 82052 LBS; 61205 LBS

Proppant De	V (pumped) (bbl)	Pre Trt S/I Prs (psi)	Pst Trt S/I Prs (psi)	P(break) (psi)	ISIP (psi)	P (avg) (psi)	Rate (avg) (bbl/mi.	P (max) (psi)	Rate (max) (bbl/m	Max Conc
203,125 0	5881.70	907.0	1,306.0	2,321.0		3,517.0	74	3,796.0	80	2.00

HYDRAULIC FRAC, 4/28/2011 07:00, <Zone?>, 8,763.0 ftKB - 8,862.0 ftKB, BHI, 100 Mesh 54255 LBS; 40663 LBS

Proppant De	V (pumped) (bbl)	Pre Trt S/I Prs (psi)	Pst Trt S/I Prs (psi)	P(break) (psi)	ISIP (psi)	P (avg) (psi)	Rate (avg) (bbl/mi ..	P (max) (psi)	Rate (max) (bbl/m	Max Conc
135,375.0	4032.80	950.0	1,516.0	3,880.0		3,346.0	54	4,455.0	60	2.00