

State of New Mexico
Energy, Minerals and Natural Resources

HOBBS OGD

AUG 24 2011

RECEIVED

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

WELL API NO.

30-015-33851

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

State CW

8. Well Number

2

9. OGRID Number

6137

10. Pool name or Wildcat

Canyon Lime

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator: Devon Energy Production Company L. P.

3. Address of Operator:

20 N. Broadway, Oklahoma City, OK 73102-8260

4. Well Location

Unit Letter H : 1500 feet from the North line and 1310 feet from the East lineSection 19Township 20SRange 28E

NMPM

Lea County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

3310' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
 TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
 PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
 DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
 COMMENCE DRILLING OPNS. ☒ P AND A ☐
 CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

8/3/11: MIRU PU. ND tree NU BOP.

8/4/11: Release pkr. POOH 320 jts tbq. RIH w/64 jts (2040') tbq as kill string.

8/8/11: POOH w/kill string & RU WL. RIH w/4.5" gauge ring to 10,240' & had no tight spots. RIH w/CIBP & set @ 10,200', tested to 2000#. RIH w/bailer & dump bailed 35' of cement on top.

8/9/11: RU WL. RIH & perf 9872'-9890', 3SPF/120 deg phasing/54 holes. RD WL. RIH w/pkr & tbq while testing to 8500# below slips. Set pkr at 9783' & tested to 2000# surface pressure, pkr held. ND BOP & NU tree to 5000#. RU acid truck & test line to 6000#. Loaded 80 ball sealers & began pumping 12 barrels of water & 4000 gal of acid. RD acid truck.

8/10/11: flowback. RD PU. TOP.

RECEIVED
AUG 25 2011
NMOCD ARTESIA

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Spence Laird TITLE Regulatory Analyst DATE 8/18/11Type or print name Spence Laird E-mail address: Spence.Laird@dmn.com PHONE: 405.228.8973

For State Use Only

APPROVED BY: Donald May TITLE Field Supervisor DATE 8-30-11

Conditions of Approval (if any):