

Submit 3 Copies To Appropriate District Office  
 District I  
 1625 N. French Dr., Hobbs, NM 87240  
 District II  
 1301 W Grand Ave., Artesia, NM 88210  
 District III  
 1000 Rio Brazos Rd., Aztec, NM 87410  
 District IV  
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
 Energy, Minerals and Natural Resources

Form C-103  
 June 19, 2008

OIL CONSERVATION DIVISION  
 1220 South St. Francis Dr.  
 Santa Fe, NM 87505

WELL API NO. <b>30-015-37208</b>
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name: <b>Parkway 23 State</b>
8. Well Number <b>4H</b>
9. OGRID Number <b>7377</b>
10. Pool name or Wildcat <b>Turkey Track; Bone Spring</b>

**SUNDRY NOTICES AND REPORTS ON WELLS**  
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>
2. Name of Operator <b>EOG Resources, Inc.</b>
3. Address of Operator <b>P.O. Box 2267 Midland, TX 79702</b>
4. Well Location Unit Letter <b>M</b> : <b>660</b> feet from the <b>South</b> line and <b>200</b> feet from the <b>West</b> line Section <b>23</b> Township <b>19S</b> Range <b>29E</b> NMPM County <b>Eddy</b>
11. Elevation (Show whether DR, RKB, RT, GR, etc.) <b>3278' GR</b>

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

- PERFORM REMEDIAL WORK  PLUG AND ABANDON   
 TEMPORARILY ABANDON  CHANGE PLANS   
 PULL OR ALTER CASING  MULTIPLE COMPL   
 DOWNHOLE COMMINGLE

OTHER:

SUBSEQUENT REPORT OF:

- REMEDIAL WORK  ALTERING CASING   
 COMMENCE DRILLING OPNS.  P AND A   
 CASING/CEMENT JOB

OTHER: **completion**

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

- 7/18/11 MIRU for completion. Begin 6 stage frac.  
 7/20/11 Finish 6 statge frac. Perforated from 8365' to 12392', 0.57", 222 holes.  
 Frac w/ 931 bbls 10% HCl acid, 19269 bbls gel, 1179342 lbs 20/40 sand, 340568 lbs 20/40 SLC sand, 1519910 lbs load. Flow back.  
 7/22/11 RIH to drill out frac plugs and clean out to PBTD at 12414'.  
 7/29/11 RIH w/ 2-7/8" production tubing set at 7367'.  
 7/30/11 RIH w/ 2-1/2" X 2" X 24' pumping assembly.  
 8/03/11 Placed well on production.

Spud Date: **5/3/11**

Rig Release Date: **6/11/10**



I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Stan Wagner TITLE Regulatory Analyst DATE 6/13/2011

Type or print name Stan Wagner E-mail address: \_\_\_\_\_ PHONE 432-686-3689

For State Use Only

APPROVED BY David Gray TITLE Field Supervisor DATE 8-30-11

Conditions of Approval (if any):

## Parkway 23 State Com #4H Frac Summary

Stage	Cluster MD	Distance Between Clusters	# Perfs	10% HCl gals	Clean Mgals	SW Mgals	Gel Mgal	Mlbs Prop	Mlbs 20/40	Mlbs 20/40 CRC
1	12,392		10	6000	200	42	152	246	186	60
	12,215	177	10							
	12,040	175	9							
	11,865	175	8							
2	11,690	175	10	6000	146	15	131	244	188	56
	11,515	175	10							
	11,340	175	9							
3	11,182	158	8	6000	147	14	134	242	190	52
	10,998	184	10							
	10,815	183	10							
	10,640	175	9							
4	10,465	175	8	6000	142	12	130	230	173	58
	10,290	175	10							
	10,105	185	10							
5	9,930	175	9	6000	151	12	136	280	219	61
	9,755	175	8							
	9,580	175	10							
	9,405	175	10							
6	9,230	175	9	9300	155	11	144	278	225	53
	9,060	170	8							
	8,890	170	10							
	8,715	175	10							
	8,540	175	9							
	8,365	175	8							

**Totals:**

Clean            941 Mgals  
 SW                105.5 Mgals  
 Gel                827 Mgals

**Counted:**

Prop              1520 Mlbs  
 20/40            1181 Mlbs  
 20/40 CR        340 Mlbs

10% HCl        39.3 Mgals    (counted)  
                       35 Mgal        (mixed)

**RECEIVED**  
 AUG 22 2011  
 NMOCD ARTESIA

