

District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W Grand Ave., Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S St Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

June 19, 2008

<p>SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)</p> <p>1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/></p>		<p>WELL API NO. 30-015-38073 ✓</p>
<p>2. Name of Operator COG Operating LLC ✓</p>		<p>5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/></p>
<p>3. Address of Operator 550 W. Texas Ave., Suite 100 Midland, TX 79701</p>		<p>6. State Oil & Gas Lease No.</p>
<p>4. Well Location Unit Letter <u>I</u> : <u>1595</u> feet from the <u>South</u> line and <u>990</u> feet from the <u>East</u> line Section <u>23</u> Township <u>17S</u> Range <u>28E</u> NMPM Eddy County ✓</p>		<p>7. Lease Name or Unit Agreement Name White Oak State ✓</p>
<p>11. Elevation (Show whether DR, RKB, RT, GR, etc) 3698' GR</p>		<p>8. Well Number 15 ✓</p>
<p>9. OGRID Number 229137 ✓</p>		<p>10. Pool name or Wildcat Empire; Glorieta-Yeso 96210</p>

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: Completion ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

6/14/11 MIRU. Tested csg to 3500# for 30 min, Good.

6/15/11 Perf Lower Blinebry @ 4870 - 5070 w/1 SPF, 26 holes.

6/16/11 Acidized w/3500 gals 15% HCL. Frac w/123,669 gals gel, 147,122# 16/30 Ottawa sand, 29,778# 16/30 SiberProp. Set CBP @ 4770.

Perf Middle Blinebry @ 4510 - 4740 w/1 SPF, 26 holes. Acidized w/3500 gals 15% HCL. Frac w/124,017 gals gel, 146,707# 16/30 Ottawa sand, 28,800# 16/30 SiberProp. Set CBP @ 4440.

Perf Upper Blinebry @ 4160 - 4440 w/1 SPF, 26 holes. Acidized w/3500 gals 15% HCL. Frac w/122,430 gals gel, 142,905# 16/30 Ottawa sand, 27,342# 16/30 SiberProp. Set CBP @ 4010.

Perf Paddock @ 3700 - 3984 w/1 SPF, 26 holes. Acidized w/3000 gals 15% HCL. Frac w/111,632 gals gel, 115,009# 16/30 Ottawa sand, 21,034# 16/30 SiberProp.

6/22/11 Drilled out plugs. Clean out to PBTB @ 5311.

6/23/11 RIH w/147jts 2-7/8" J55 6.5# tbg, EOT @ 4984. RIH w/2-1/2" x 2" x 24' pump.

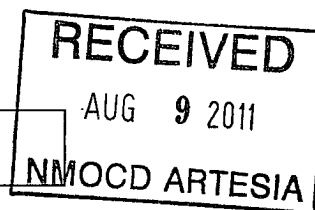
6/24/11 Hang well on.

Spud Date:

5/23/11

Rig Release Date:

5/30/11



I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Netha Aaron TITLE Regulatory Analyst DATE 7/18/11

Type or print name Netha Aaron E-mail address: oaaron@conchoresources.com PHONE: 432-818-2319

For State Use Only

APPROVED BY: David Gray TITLE Field Supervisor DATE 8-30-11

Conditions of Approval (if any):