Submit 3 Copies To Appropriate District Office	State of New Mexico	Form C-103
District I	Energy, Minerals and Natural Resources	June 19, 2008
1625 N. Frenchi Dr., Hobbs, NM 88240 District II		WELL API NO. 30-015-38073.
1301 W Grand Ave, Artesia, NM 88210	OIL CONSERVATION DIVISION	5. Indicate Type of Lease
District III 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.	STATE \(\sqrt{FEE} \)
District IV	Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S St Francis Dr , Santa Fe, NM 87505		
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A		7. Lease Name or Unit Agreement Name
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH		Wyleida Challe Shada
PROPOSALS)	C W II 🗆 OI	White Oak State 8. Well Number
1. Type of Well: Oil Well	Gas Well Other	15
2. Name of Operator	,	9. OGRID Number
COG Operating LLC		229137
3. Address of Operator 550 W. Texas Ave., Suite 100 Midland, TX 79701		10. Pool name or Wildcat Empire; Glorieta-Yeso 96210
4. Well Location	., Suite 100 Milliand, 12 77701	Empire, Gioricia-Teso 70210
Unit Letter I: 1595 feet from the South line and 990 feet from the East line		
Section 23 Township 17S Range 28E NMPM Eddy County		
11. Elevation (Show whether DR, RKB, RT, GR, etc.)		
3698' GR		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF IN	TENTION TO: SU	IBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ REMEDIAL W.ORK ☐ ALTERING CASING ☐		
TEMPORARILY ABANDON		DRILLING OPNS. P AND A
PULL OR ALTER CASING	MULTIPLE COMPL CASING/CEMI	ENT JOB
DOWNHOLE COMMINGLE		
OTHER:	□ OTHER:	Completion
13. Describe proposed or comp	leted operations. (Clearly state all pertinent details,	and give pertinent dates, including estimated date
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