Form 3169-4 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

OCD-Artesia

FORM APPROVED OMB No. 1004-0137 Expires July 31, 2010

16. Type of Veril		WELL C	OWIFE	EHONO	K KEU	JIVIPLI		N KEPOI	KI AN	LOG	•			MLC0284				
2. Name of Operator DEVON ENERGY PRODUCTION CCB_Mail: spence.laird@dvn.com Stage Name and Well No.	7.	_								g Back			6. If Indian, Allottee or Tribe Name					
DEVON ENERGY PRODUCTION CCEMBAI: spence.laird@dvn.com Sa. Phone No. (include area code) Pi. 405-228-8973 Pi. 405-228-89	o. Type of	Completion	_		_					. U	DIII K	CSVI.	7. Ui	nit or CA A	Agreeme	nt Name an	d No.	
A. Location of Well (Report location clearly and in accordance with Federal requirements)* A. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface NESE Lot 2310FSL 330FEL At top prod interval reported below NESE Lot 2310FSL 330FEL At total depth NWSW Lot L 2310FSL 330FWL I. Date I.D. Reached O3/11/2011 II. Date I.D. Reached	2 Name of Operator Contact: SPENCE A LAIRD DEVON ENERGY PRODUCTION COL-Mail: spence.laird@dvn.com																	
At surface NESE Lot I 2310FSL 330FEL At top prod interval reported below NESE Lot I 2310FSL 330FEL At total depth NWSW Lot L 2310FSL 330FWL 14. Date Spudded 17/10/2010	3. Address 20 NORTH BROADWAY SUITE 1500 3a. Phone No. (include area code) OKLAHOMA CITY, OK 73102 Ph: 405-228-8973											30-015-38084-00-S1						
At top prod interval reported below MESE Lot I 2310FSL 330FEL At total depth MWSW Lot L 2310FSL 330FWL 15. Date T.D. Reached 11/10/2016	4. Location	of Well (Rep	al requirem	irements)*				10 F	ield and P OG CAN	ool, or E YON <i>f</i>	xploratory	~a.	<u></u>					
At total depth NWSW Lot L 2310FSL 330FWL 14. Date Spudded 11/10/2018												11. Sec., T., R, M., or Block and Survey						
14. Date Spudded	• • • • • • • • • • • • • • • • • • • •																	
TVD	14. Date Spudded 15. Date T.D. Reached 16. Date Completed											rod.	17. Elevations (DF, KB, RT, GL)*					
Was DST run? No. No. Yes (Submit analysis)	18. Total Depth: MD 10796 19. Plug Back T.D.: MD 20.										20. Dej	Depth Bridge Plug Set: MD TVD						
23. Casing and Liner Record (Report all strings set in well) Hole Size				nical Logs R	un (Submi	copy of	each)			22.	Was I	OST run?	1?	⊠ No ⊠ No	☐ Yes	(Submit an	alvsis)
Hole Size Size/Grade Wt. (#/ft.) (MD) (MD) Depth Type of Cement (BBL) Cement Top Amount Pulled	23. Casing ar	nd Liner Reco	ord <i>(Repo</i>	rt all strings	set in wel)				L_	Direct	tional Su	rvey?	⊠ ^{No}	□ Yes	(Submit an	alysis)
12 250	Hole Size	Hole Size Size/Grade Wt		Wt. (#/ft.)				_	L			-		Cement Top*		Amount Pulled		d d
8.750	17 500	13.3	75 H-40	48.0		0	475				525							_
22.000 20.000 J-55 133.0 16 49						҈—	2585			855								
24. Tubing Record Size Depth Set (MD) Packer Depth (MD) Size Depth Set (MD) Packer Depth (MD) Size Depth Set (MD) Packer Depth (MD) Packer Depth Set (MD)							-				948			111-		VEL	<u>' </u>	—
24. Tubing Record Size Depth Set (MD) Packer Depth (MD) Size Depth Set (MD) Packer Depth (MD) Size Depth Set (MD) Packer Depth (MD) 25. Producing Intervals 26. Perforation Record Formation Top Bottom Perforated Interval Size No Holes Perf. Status A) WOLFCAMP 6897 10602 6987 TO 10602 OPEN B) C) Depth Interval 10602 Stage 1 39232 gal 15% NEFE HCL acid, 75886 gal linear, 1578318 gal Viking 2000, 45494# JUN 2 2011 10602 Stage 2 39232 gal 15% NEFE HCL acid, 75886 gal linear, 1578318 gal Viking 2009, 45493# JUN 2 28. Production - Interval A Date First Test Hours Test Oil Gas Water Oil Gravity Gas Production Method	22.000	20.0)UU J-55	133.0		<u> </u>	49						+	JUI	15	2011	+	—
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25. Producing Intervals Formation Top Bottom Perforated Interval Size No Holes Perf. Status OPEN OP	24. Tubing	Record	<u>.</u>				- L.					*		VIVIOC				_
Formation Top Bottom Perforated Interval Size No Holes Perf. Status	Size	acker Depth	r Depth (MD) Size			Depth Set (MD) Packer Depth (M			MD)	Size	Depth Set (MD) Packer Depth (M			<u>D)</u>				
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Date First Test Hours Test Oil Gas Water Oil Gravity Gas Production Method													سار	TV			-NT	
Date First Test Hours Test Oil Gas Water Oil Gravity Gas Production Method	28 Product	ion Interval		602 Stage 2	39232 gal	15% NEF	E HCL a	ıcıd, 75886 ç	gal linear,	1578318	gal Vık	irig 2000ç	45497	KU OF LA	AND M	ANAGENI	_ V	
				Test	Tod	Gas	Wa	nter (Od Gravity		Gas				FIELL	OTTIOL		
			Production	BBL	MCF	вв						/		DLIMD	SHD SHDE	\CE		
	thoke Tbg Press Csg 24 Hr		24 Hr					Gas Oıl	ıl Well Sı		atus	S ELLOTTION ONLY GOD-GOTT			106			
Size Flwg Press Rate BBL MCF BBL Ratio	Size Flwg Press				ate BBL 87		вв	IL I		P								
28a. Production - Interval B	28a. Produc		l al B			1''					1 '							
Date First Test Hours Test Oil Gas Water Oil Gravity Gas Production Method	Date First Test Hours Te												Product	ion Method				
Produced Date Tested Production BBL MCF BBL Corr API Gravity	Produced Date Tested Pr		Production	BBL	MCF		SL (Corr API										
Choke Tbg Press Csg 24 Hr Oil Gas Water Gas Oil Well Status Size Flwg Press Rate BBL MCF BBL Ratio		Flwg									Well St	atus						

(See Instructions and spaces for additional data on reverse side)
ELECTRONIC SUBMISSION #111160 VERIFIED BY THE BLM WELL INFORMATION SYSTEM
** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **



					•							·
	luction - Inter					,						
Date First Produced	Test Date	Hours Tested	Test Production	Oıl BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	,	Production Method		
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well St	tatus			
28c. Proc	luction - Inter	val D										
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity				
Choke Size	re Tbg Press Csg 24 Hr Oil Gas Flwg Press Rate BBL MCF						Gas Oil Ratio	Weil St	tatus			
29. Dispo	osition of Gas(Sold, used	for fuel, ven	ted, etc.)	<u> </u>							
	mary of Porous	Zones (In	clude Aquife	rs):				1	31. For	mation (Log) Mar	kers	
tests,	all important including dep ecoveries.	zones of p th interval	orosity and c tested, cushi	ontents ther on used, tim	eof: Cored in the tool open.	ntervals and , flowing an	d all drill-stem d shut-in pressu	res				
	Formation		Тор	Bottom		Descripti	ons, Contents, et	c		Name		Top Meas. Depth
QUEEN SAN ANI GLORIE YESO ABO	ΤΑ		1116 1932 3268 3422 5376	1932 3268 3422 5376 6386	OIL OIL	JGAS/SAL JGAS/SAL JGAS JGAS JGAS			SA GL YE AB			1116 1932 3268 3422 5376 6386
	itional remarks		olugging proc	edure):								
1. E	le enclosed atta lectrical/Mech undry Notice f	anical Log		• ′	ı	c Report nalysis		3. DST Report7 Other:			4. Directional Survey	
	eby certify tha		Electron I Committed	ronic Subm For DEVO	ission #111 NENERGY	160 Verifie PRODUC	ed by the BLM Y TION CO LP, RT SIMMONS	Well Inform sent to the (ation Sy Carlsbac 11 (11K	d MS1926SE)	ched instructi	ons):
Signa	ature	(Electro	nic Submiss	ion)			Date	06/22/2011				
Title 18 of the U	U.S.C. Section nited States an	1001 and y false, fic	Title 43 U.S titious or frac	.C. Section lulent staten	1212, make nents or rep	it a crime f	or any person kn as to any matter	owingly and within its ju	willfully irisdictio	y to make to any d n.	lepartment or	agency