

OCD-ARTESIA

Form 3160-4
February 2005)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
EXPIRES: March 31, 2007

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other		5. Lease Serial No. NMNM-89057	
b. Type of Completion <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr., <input type="checkbox"/> Other		6. If Indian, Allottee or Tribe Name	
2. Name of Operator DEVON ENERGY PRODUCTION COMPANY, LP		7. Unit or CA Agreement Name and No.	
3. Address 20 North Broadway, Oklahoma City, OK 73102-8260		8. Lease Name and Well No. Snapping 11 Federal 1H	
3a. Phone No. (include area code) 405-235-3611		9. API Well No. 30-015-38193	
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At Surface 430' FSL 1650' FWL At top prod. Interval reported below At total Depth BHL: 330' FNL 1655' FWL PP: 350' FSL & 1660' FWL		10. Field and Name of Exploratory JENNINGS, Bone Springs, WEST	
		11. Sec. T., R., M., on Block and Survey or Area N SEC 11 T26S R31E	
		12. County or Parish 13. State Eddy NM	
14. Date Spudded 10/14/2010	15. Date T.D. Reached 12/12/2010	16. Date Completed 2/7/2011 <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod.	
17. Elevations (DR, RKB, RT, GL)* 3212'			
18. Total Depth: MD TVD 12,985' 8529'	19. Plug Back T.D.: MD 12,958'	20. Depth Bridge Plug Set: MD TVI	
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) HI/RES/LAT/LOG/MICRO/CFL/HNGS;THREE/DET/LITHO/DENS/COMP/NEUT/HNGS;CALIPER LOG; CBL		22. Was well cored? <input type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input type="checkbox"/> No <input checked="" type="checkbox"/> Yes (Submit copy)	

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17 1/2"	13 3/8" H-40	48#	0	852'		900 sx CI C; 171 sx to pit		Surface	
12 1/4"	9 5/8" J-55	36 & 40#	0	4143'	TOC 2510'	1400 sx CI C; 374 sx to pit		CBL	
8 3/4"	5/12"	17# N80	0	12,985'	DV 5984'	1590 sx H & 680 sx C			
8 3/4"	Pilot hole			9900'		465 sx C			

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2 7/8"								

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
Big Sinks SE; Bone Springs	8,677	12,935	8677-12935'			Producing
			(see attached)			

26. Perforation Record

Depth Interval	Amount and Type of Material
8677-12,935'	(See attached detailed summary)

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
2/7/2011	2/7/2011	24	→	606	3183	772			Pumping
Choke Size	Tbg. Press. Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→	606	3183	772	-		

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→						

(See instructions and spaces for additional data on reverse side)

ACCEPTED FOR RECORD

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JUL 15 2011
NMOCD ARTESIA

JUL 2 2011
[Signature]
BUREAU OF LAND MANAGEMENT
ARTSAD FIELD OFFICE

[Signature]

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→						

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→						

(See instructions and spaces for additional data on reverse side)

Disposition of Gas (Sold, used for fuel, vented, etc.)

sold

Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof; Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
Bell Canyon	4174	5125	SW	Rustler	1121'
Cherry Canyon	5125	6471	SW	Salado	1601'
Brushy Canyon	6471	8168	OIL/SW	Delaware	4145'
Bone Spring	8168	TD	OIL/GAS	Bell Canyon	4174'
				Cherry Canyon	5125'
				Brushy Canyon	6471'
				Bone Spring	8168')
				1st Bone Spring Sand	9087') Pilot Hole
				2nd Bone Spring Lime	9581')
				2nd Bone Spring Sand	9750')

Additional remarks (include plugging procedure):

Bureau of Land Management
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MAY 17 2011

Carlsbad Field Office
Carlsbad, N.M.

Circle enclosed attachments:

33. Indicate which items have been attached by placing a check in the appropriate box:

- ☒ Electrical/Mechanical Logs (1 full set req'd)
 ☐ Geologic Report
 ☐ DST Report
 ☒ Directional Survey
- ☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☐ Other

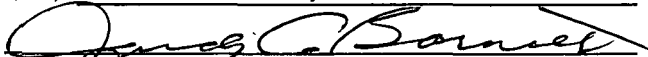
Name (Please print)

Judy A. Barnett X8699

Title

Regulatory Specialist

Signature



Date

5/13/2011

18 U.S.C Section 1001 and Title 43 U.S.C, Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.