Form 3160-5 (February 2005)

(Instructions on page 2)

UNITED STATES

DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

FORM APPROVED							
OMB No	1004-0137						
Expires, Ma	arch 31, 2007						

5 Lease Serial No NMNM LC-069464-A

6. If Indian, Allottee or Tribe Name

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an

abandoned well.	Use Form 3160-3 (A	(APD) for suc	h proposals	s.					
SUBMIT IN TRIPLICATE – Other instructions on page 2.				7. If Unit of CA/Agreement, Name and/or No					
1. Type of Well					8. Well Name and No				
Oil Well Gas Well Other				Sirius 17 Federal 1H 9 API Well No					
2. Name of Operator Devon Energy Production Co., LP				30-015-38238					
3a Address 20 North Broadway	3b. Phone No (include area code)			de)	10. Field and Pool or Exploratory Area Hackberry; Bone Springs, NW				
OKC, OK 73102 (405)-552-7802			2		11 Country or Parish, State				
4 Location of Well (Footage, Sec., T, R., M., or Survey Description) NENE SL: 450 FNL & 200 FEL Sec 18-T19S-R31E NENE BHL: 520 FNL & 407 FEL Sec 17-T19S-R31E				Eddy County, NM					
12. CHEC	K THE APPROPRIATE BO	OX(ES) TO INDIC	CATE NATURE	OF NOTICE	E, REPORT OR	OTHER	R DATA		
TYPE OF SUBMISSION	TYPE OF ACT				TION				
Notice of Intent Acidize		Deeper Deeper	Deepen Prod		duction (Start/Resume) Water Shut-Off				
	Alter Casing	=	re Treat	Reclai	amation		Well Integrity		
✓ Subsequent Report	Subsequent Report Casing Repair		onstruction	=	Recomplete		Other Bone Spring		
Firel Ahandanment Netre-	Change Plans Convert to Injection		nd Abandon		orarily Abandon Disposal		Completion		
Final Abandonment Notice 13. Describe Proposed or Completed Or		Plug B			*	d 1	1	: d	
Attach the Bond under which the w following completion of the involv testing has been completed. Final determined that the site is ready for	ed operations. If the operat Abandonment Notices must	ion results ın a mu	iltiple completion	n or recompl	etion in a new i	nterval, a	Form 3160-4 must be	filed once	
03/01/2011 - 04/14/2011:									
MIRU PU. Tstd wellhead, ND tbg h dressed w/string mill. Test csg to 20 perf. Perforations @:	nead, NU BOP. Prep to d 00 psi held. POOH w/tbg	rill out DV tool @ ,string mill and b) 4,396' & CO t it. MIRU WL &	to PBTD @ run bond lo	13,542'. RIH og from 8000' t	tagged a o 1000'.	at 4415'. Drilled out TOC at 1850'. RD	DV tool and WL. RIH &	
Stage 1: 12834-12836', 13168-1317 Stage 2: 11950-11952', 12260-1226 Stage 3: 11064-11066', 11372-1137 Stage 4: 10206-10208', 10506-1050 Stage 5: 9040-9042', 9318-9320'; 9	52', 12562-12564'; (6SPF) 74', 11670-11672'; (6SPF) 98', 10812-10814'; (6SPF)) 36 shots) 36 shots) 36 shots							
Acidize w/8,036 gals 7.5% HCL acid PBTD. RIH w/sub pump. Turn well		ite snd & 1,240,6	31 20/40 white	e snd. RIH v	w/ 4-1/2" mill.		. •		
			Accepted for	or record . S-30		R	ECEIVE	$\overline{\Box}$	
						<i>l</i> ,	AUG 1 8 2014		
14. I hereby certify that the foregoing is to Name (Printed/Typed)	rue and correct		Title Sr. Staff	Engineering	g Technician	NMC	OCD ARTES		
Signature	(.//		Date 07/26/20)11	AM	阳	EDFOR RE	CORD	
- (//	/ THIS SPACE	FOR FEDER	RAL OR ST	ATE OFF	ICE USE			7	
Approved by			Title			AĈ	16 ^G 1 3 - 2011		
Conditions of approval, if any, are attached that the applicant holds legal or equitable trentitle the applicant to conduct operations	itle to those rights in the subje		rtıfy		RB	A III O	FTAND MANAGE	MENT	
Title 18 U.S C Section 1001 and Title 43 fectitious or fraudulent statements or repre	USC Section 1212, make it			nd willfully to	1 1 1	Z :)	*		