

Submit 3 Copies To Appropriate District  
Office,  
District I  
1625 N French Dr, Hobbs, NM 88240  
District II  
1301-W. Grand Ave, Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S St. Francis Dr., Santa Fe, NM  
87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
June 19, 2008

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)		WELL API NO. 30-015-38333
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator Devon Energy Production Co., LP		6. State Oil & Gas Lease No.
3. Address of Operator 20 North Broadway, Oklahoma City, OK 73102		7. Lease Name or Unit Agreement Name Turquoise PWU 27
4. Well Location Unit Letter <u>D</u> : <u>900</u> feet from the <u>North</u> line and <u>330</u> feet from the <u>West</u> line Section <u>27</u> Township <u>19S</u> Range <u>29E</u> NMPM Eddy County, NM		8. Well Number 1H
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3339' GL		9. OGRID Number 6137
		10. Pool name or Wildcat Parkway; Bone Spring 49622

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐

OTHER: ☐

OTHER: BONE SPRING COMPLETION ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

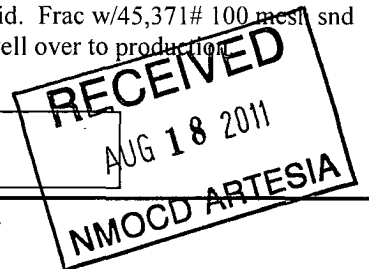
MIRU PU. Tstd wellhead. ND tbg head, NU BOP. Prep to DO out DV tool @ 4,491-4,494' & CO to PBTD @ 12,300'. DO out DV tool & dressed w/string mill, CHC. Test csg to 2000 psi for 15 min - ok. POOH w/tbg, string mill & bit. MIRU WL & run log. RD WL, RIH & perf. Perforations @:

Stage 1: 12,265-12,267'; (6SPF) 12 shots. 11,971-11,973'; (6SPF) 12 shots. 11,686-11,688'; (6SPF) 12 shots.  
Stage 2: 11,396-11,398'; (6SPF) 12 shots. 11,106-11,108'; (6SPF) 12 shots. 10,817-10,819'; (6SPF) 12 shots  
Stage 3: 10,527-10,529'; (6SPF) 12 shots. 10,238-10,240'; (6SPF) 12 shots. 9,948-9,950'; (6SPF) 12 shots  
Stage 4: 9,658-9,660'; (6SPF) 12 shots. 9,369-9,371'; (6SPF) 12 shots. 9,071-9,081'; (6SPF) 12 shots  
Stage 5: 8,789-8,791'; (6SPF) 12 shots. 8,500-8,502'; (6SPF) 12 shots. 8,210'-8,212'; (6SPF) 12 shots

Total 80 shots. Frac plugs set @ 10,675', 11,544', 9,817', 8,932'. Acidize w/8,361 gals 7.5% HCL acid. Frac w/45,371# 100 mesh sand & 1,078,165 20/40 white sand. RIH w/4-1/2" mill. DO frac plugs & CO to PBTD. RIH w/ESP. Turn well over to production.

Spud Date:

Rig Release Date:



I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE [Signature] TITLE Sr. Staff Engineering Technician DATE 08/08/2011

Type or print name Stephanie A. Ysasaga E-mail address: Stephanie.Ysasaga@dmn.com PHONE: (405)-552-7802

For State Use Only

APPROVED BY: David Gray TITLE Field Supervisor DATE 8-30-11

Conditions of Approval (if any):