

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410.
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-015-38493
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Yale State
8. Well Number 34
9. OGRID Number 229137
10. Pool name or Wildcat Loco Hills; Glorieta-Yeso 96718

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator
COG Operating LLC

3. Address of Operator
550 W. Texas Ave., Suite 100 Midland, TX 79701

4. Well Location
Unit Letter E : 1650 feet from the North line and 990 feet from the West line
Section 2 Township 17S Range 30E NMPM EDDY County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3761 GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPL <input type="checkbox"/> DOWNHOLE COMMINGLE <input type="checkbox"/>		SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> P AND A <input type="checkbox"/> CASING/CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: Completion <input checked="" type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

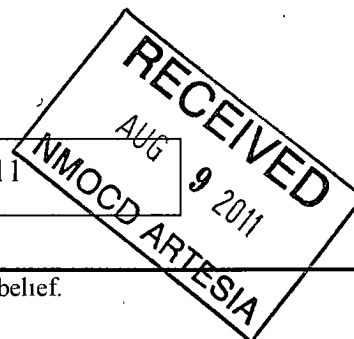
6/09/11 MIRU. Drill out DV tool @ 3026.
 6/11/11 Test casing to 3500 psi for 30 mins. Ok.
 6/15/11 Perf Lower Blinbry @ 5655 - 5855 w/ 1 SPF, 26 holes.
 6/16/11. Acidize w/2500 gals 15% HCL Frac w/112,582 gals gel, 144,868 #16/30 Ottawa sand, 27,115# 16/30 SiberProp. CBP @ 5610
 Perf Middle Blinbry @ 5385 - 5585 w/ 1 SPF, 26 holes. Acidize w/5000 gals 15% HCL. Frac w/113,075 gals gel, 148,228 #16/30 Ottawa sand, 25,150# 16/30 SiberProp. CBP @ 5345
 Perf Upper Blinbry @ 5115 - 5315 w/1 SPF, 26 holes. Acidize w/2500 gals 15% HCL. Frac w/114,442 gals gel, 143,020# 16/30 Ottawa sand, 33,870# 16/30 SiberProp. CBP @ 4880.
 Perf Paddock @ 4600 - 4850, w/1SPF, 26 holes. Acidize w/3000 gals 15% HCL. Frac w/105,587 gals gel, 115,137# 16/30 Ottawa, 31,625 #16/30 SiberProp
 6/22/11 Drilled out plugs to PBTB @ 6096.
 6/23/11 RIH w/172 jts 2-7/8" J55 6.5# tbg, EOT @ 5802
 6/24/11 RIH w/ 2-1/2 x 2 x 24' RIIBC pump. Hang on well.

Spud Date:

5/25/11

Rig Release Date:

6/5/11



I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Netha Aaron TITLE Regulatory Analyst DATE 7/18/11

Type or print name Netha Aaron E-mail address: oaaron@conchoresources.com PHONE: 432-818-2319

For State Use Only

APPROVED BY: David L. Gray TITLE Field Supervisor DATE 8-30-11

Conditions of Approval (if any):