Submit 3 Copies To Appropriate District	State of New Mexico	Form C-103
Office District I	Energy, Minerals and Natural Resources	June 19, 2008
1625 N. French Dr., Hobbs, NM 88240		WELL API NO.
District II	OIL CONSERVATION DIVISION	30-015-38493
1301 W. Grand Ave., Artesia, NM 88210 District III	1220 South St. Francis Dr.	5. Indicate Type of Lease
1000 Rio Brazos Rd , Aztec, NM 87410		STATE 🛛 🗸 FEE 🗌
District IV	Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S St. Francis Dr., Santa Fe, NM 87505		
	TICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPO	OSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A	
DIFFERENT RESERVOIR USE "APPL	ICATION FOR PERMIT" (FORM C-101) FOR SUCH	Yale State
PROPOSALS) 1. Type of Well: Oil Well	Gas Well Other	8. Well Number
1. Type of well: Off well	Gas well Ouler	34
2 Name of Operator		9. OGRID Number
2. Name of Operator		229137 229137
COG Operating LLC 3. Address of Operator		10. Pool name or Wildcat
550 W. Texas Ave., Suite 100 Mi	idland TX 70701	Loco Hills; Glorieta-Yeso 96718
	diand, 17 / 7/01	Loco Imis, Gioricia-1 cso 70710
4. Well Location		
Unit Letter <u>E</u> : 1	_	_feet from theWest_line
Section 2	Township 17S Range 30E NMPI	M EDDY County
	11. Elevation (Show whether DR, RKB, RT, GR, et	tc.)
ME. OR THE RESERVE OF	3761 GR	
		•
12. Check	Appropriate Box to Indicate Nature of Notice	e. Report or Other Data
12. Check	11 1	•
NOTICE OF I	NTENTION TO: SU	BSEQUENT REPORT OF:
PERFORM REMEDIAL WORK	PLUG AND ABANDON 🔲 REMEDIAL WO	ORK ☐ ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS COMMENCE D	PRILLING OPNS. P AND A
PULL OR ALTER CASING	MULTIPLE COMPL	NT JOB
DOWNHOLE COMMINGLE		· ·
DOWNHOLE COMMINGLE		•
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