Subration Appropriate District Office State of New Mexico Two Copies Financy Minerals and Natural Resources									Form C-105								
Elicigy, Willicials and Natural Resources								ŀ	July 17, 2008								
District II 2 5 201									1. WELL API NO. 30-015-38585								
District III Oil Conservation Division								ŀ	2. Type of Lease								
									X STATE ☐ FEE ☐ FED/INDIAN								
District IV 1220 S St. Francis Dr., Santa Fc, NM 875 GECENED Santa Fe, NM 87505 WELL COMPLETION OR RECOMPLETION REPORT AND LOG											3. State Oil & Gas Lease No.						
WELL	JOINE	LEMIO	N OR F	RECC	MPL	ETION REI	POF	<u> ₹1 A</u>	ND	LOG	_#	5. Lease Name	a or Uni	A crease	mont Name		
										D STATE	e or Oni	i Agreei	ment Name				
										6. Well Number:							
#33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)								051									
7. Type of Completion: ☑ NEW WELL ☐ WORKOVER ☐ DEEPENING ☐ PLUGBACK ☐ DIFFERENT RESERVOIR ☐ OTHER																	
8. Name of Opera	tor APA	CHE CO	DRPOR	ATION							T	9. OGRID 873					
											\dashv	11. Pool name or Wildcat					
10. Address of Op	IVI	IDLAND	, IX 79	705		NE, STE 3000						ARTESIA; GLORIETA-YES0 (O)					
12.Location	Unit Ltr	r Section		Township		Range	Range Lot		Feet f		he	N/S Line		om the	E/W Line	County	
Surface:	P		26	17	<u>'S</u>	28E				990	_	SOUTH	SOUTH 990		EAST	EDDY	
BH:				1			<u> </u>		ل	D : 0 1	_	(D. 1 . D. 1	<u> </u>	110		DE I DVD	
13. Date Spudded 05/15/2011		ate T.D. R I/2011	cached		9ate Rig 23/201	Released 1				Date Compl 27/2011	cted	(Ready to Prod	uce)		. Elevations (Γ, GR, etc.) 3	DF and RKB, 1660 GR	
18. Total Measure 4627				19. F	_	k Measured Dep	oth			Was Direct	ional	nal Survey Made? 21. Type Electric and Other Logs Run QUAD COMBO;GR/CCL/CBL					
22. Producing Interval(s), of this completion - Top, Bottom, Name LOWER PADDOCK 4045-4338'; UPPER PADDOCK 3790-3962'																	
23.					CAS	ING REC	OR	D (R	epo	ort all str	ring	gs set in w	ell)				
CASING SIZ	ZE	WEI	GHT LB /	T.		DEPTH SET				LE SIZE		CEMENTING RECORD AMOUNT PULLED					
8.625		24				416	-	12.25			300 SX CLASS C						
5.5		•	17			4620		7.785			1010 SX CLASS C		<u> </u>				
							\dashv							<u> </u>			
24.				LINER RECORD						25.				OWED COM			
SIZE	TOP	BOTTOM		SACKS CEMEN		ENI	SCREEN			SIZ	2-7/8	DEP	4495		CKER SET		
								t				2 170	1	1100	<u></u>		
26. Perforation	record (11	nterval, sız	e, and nur	nber)								ACTURE, CE					
4045-4338', 2								DEP		NTERVAL 045-4338		AMOUNT A					
3790-3962', 2 JSPF, 36 HOLES - UPI				PER PADDOCK 4045-4336 3790-3962						3000g 15%HCL,107,277g 20# W/20400# SD, 2940g GEL 2667g 15%HCL, 130,226g 20# w/177500# SD, 3587g GEL							
 								\vdash				200.3				,	
PRODUCTION PRODUCTION																	
Date First Production Production Method (Flowing, gas lift, pumping - Size and type pump) Well Status (Prod or Shut-in)																	
06/27/2011 640 Pumping Unit Prod																	
Toot Davied							- Oil Ratio										
06/28/2011	8/2011 24 12					0		533		na							
Flow Tubing Press.	·				Gas - MCF			1	Water - Bbl. Oil Gravity - API - (Corr.) 40								
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold Apache Corp.																	
31. List Attachments INCLINATION; C102'S; C103, C104, LOGS SUBMITTED 5-24-2011																	
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.																	
T33. If an on-site burial was used at the well, report the exact location of the on-site burial: Latitude Longitude NAD 1927 1983																	
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief																	
Signature	Dei	T H(ath	iel	D	Name BEV	HAT	FIELD)	Tit	le ^S	SR STAFF E	NGR '	TECH	Da	o6/30/201	
E-mail Address beverly.hatfield@apachecorp.com																	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southe	astern New Mexico	Northwestern New Mexico					
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"				
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"				
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"				
T. Yates 622	T. Miss	T. Pictured Cliffs	T. Penn. "D"				
T. 7 Rivers 878	T. Devonian	T. Cliff House	T. Leadville				
T. Queen 1467	T. Silurian	T. Menefee	T. Madison				
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert				
T. San Andres 2184	T. Simpson	T. Mancos	T. McCracken				
T. Glorieta 3700	T. McKee	T. Gallup	T. Ignacio Otzte				
T. Paddock 3780	T. Ellenburger	Base Greenhorn	T.Granite				
T. Blinebry 4371	T. Gr. Wash	T. Dakota					
T.Tubb	T. Delaware Sand	T. Morrison					
T. Drinkard	T. Bone Springs	T.Todilto					
T. Abo	T.	T. Entrada					
T. Wolfcamp	T.	T. Wingate					
T. Penn	T.	T. Chinle					
T. Cisco (Bough C)	T.	T. Permian					

				OR GAS
No. 1, from	to		to	
No. 2, from	toto		to	
	IMPC	RTANT WATER SANDS		
Include data on rate of	of water inflow and elevation to	which water rose in hole.		
No. 1, from	to	feet		• • • • • • • • •
No. 2, from	to	feet		·
		feet		
	LITHOLOGY RE	CORD (Attach additional sheet if	necessary)	

From	То	Thickness In Feet	Lithology	From	То	Thickness In Feet	Lithology
•							
		:					