Submit 3 Copies 10 Appropriate District		State of New Me	exico	Form C-103
Office District I		Energy, Minerals and Natural Resources		June 19, 2008
1625 N. French Dr., Hobbs, NM 88240 District II			WELL API NO. 30-015-39205	
1301 W. Grand Ave., Artesia, NM 88210 OIL CONSERVATION DIVISION			5. Indicate Type of Lease	
District III 1220 South St. Francis Dr. 1000 Rio Brazos Rd., Aztec, NM 87410			STATE STEE	
District IV	cis Dr., Santa Fe, NM	Santa Fe, NM 87	/505	6. State Oil & Gas Lease No.
87505				
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)				7. Lease Name or Unit Agreement Name Yale State
1. Type of Well: Oil Well Gas Well Other				8. Well Number
2. Name of Operator COG Operating LLC				9. OGRID Number 229137 ~
3. Address of Operator				10. Pool name or Wildcat
550 W. Texas Ave., Suite 1300 Midland, TX 79701				Loco Hills; Glorieta-Yeso 96718
4. Well Location				
		2310 feet from the South	_ line and <u>2310</u>	feet from theEastline \(\sum_{\text{ine}}
Sect	ion 2	Township 17S Range	30E NMPM	County Eddy
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3743' GR				
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data				
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:				
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK				_
TEMPORARILY ABANDON			_	
PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT DOWNHOLE COMMINGLE				I JOB 🔲
DOWNIOLE				
OTHER:	11 1	Add DV-Tool	OTHER:	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.				
We encountered a Water Flow @ 1632'				
COG Operating respectfully requests permission to run a DV Tool @ 3250'.				
COG Operating respectfully requests permission to run the production cement as follows:				
1 st stage 650sxs 50:50:2. 5% Salt 3pps LCM .6%SMS 1%FL-25 1%BA-58 .125pps CF, yield 1.37 cuft/sack.				
2 nd stage Lead 550sxs 50:50:2. 5% Salt 3pps LCM .6%SMS 1%FL-25 1%BA-58 .125pps CF.				
Tail 500sxs Class C mixed at 16.8ppg, yield 0.99 cuft/sack.				
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Spud Date:	08/21/	Rig Release D	ate:	
1				
I hereby certify that the information above is true and complete to the best of my knowledge and belief.				
Thereby certify that the information above is true and complete to the best of my knowledge and benefit				
SIGNATURE DATE 08/26/2011 TITLE Regulatory Analyst DATE 08/26/2011				
Type or print name Robyn M. Odom E-mail address: rodom@conchoresources.com PHONE: 432-685-4385 For State Use Only				
APPROVED BY: Davoid Blour TITLE Field Supervisor DATE 8-30-4 Conditions of Approval (if any): Verbal approval was given on 8/28/2011 by D. Gray				
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verbal approval was given on 8/28/2011 by D. Gray				