State of New Mexico Energy, Minerals & Natural Resources

Form C-104 Revised October 15, 2009

<u>District II</u> 1301 W. Grand Avenue, Artesia, NM 88210 <u>District III</u>

1000 Rio Brazos Rd., Aztec, NM 87410

Oil Conservation Division 1220 South St. Francis Dr.

Submit one copy to appropriate District Office

☐ AMENDED REPORT

District IV			1220 South St. Francis Dr.] AM	MENDED RE	PORT	
1220 S. St. Fran	icis Dr., S	,			Santa Fe, N								
	Ι	REQU	EST FO	OR ALI	LOWABLE	AND AUT	ГНО	RIZATION	TO TRA	NSP(ORT		
Operator name and Address								² OGRID Number					
COG Operating LLC								229137 —					
550 West Texas Ave, Suite 100								³ Reason for Filing Code/ Effective Date					
Midland, TX 79701									Effective 6/14/11				
⁴ API Number ⁵ Pool Name									⁶ Pool Code				
30 - 015 -	<u>ا</u>	Loco Hills; Glorieta-Yeso						96718					
⁷ Property Code ⁸ Pr			operty Name						⁹ Well Number				
37953 ~			Yale State -						12 —				
II. 10 Su	rface L	ocation									,		
Ul or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/Sou	ıth	Feet from the	East/West line		County		
N	2	17S	30E		330	Line		2310	West		Eddy		
						South	ì					L	
11 Bo	ttom H	ole Locatio	n										
UL or lot Section To		Township	Township Range		Feet from the	North/South line		Feet from the	East/West	line	County		
no.		-											
12 7 6 . 1 .	13 Dunde	icing Method	H Can C	onnection	15 C 120 D	l North North	16.0	C-129 Effective 1	D-4- 17	C 120	Expiration Da		
12 Lse Code S Prod				onnection ate	¹⁵ C-129 Permit Number ¹⁶ C			-129 Effective	Date "	C-129	Expiration Da	ite	
3		P ~ 6/14		4/11									
III. Oil	and Ga	s Transpor	ters										
18 Transporter		¹⁹ Transporter Name								²⁰ O/G/W			
OGRID		and Address										1	
15694		Navajo Refining Company									0		
		PO Box 159, Artesia, NM 88211-0159											
036795		DCD Midstroom								C			

IV. Well Completion Data 22 Ready Date ²³ TD ²⁴ PBTD ²⁵ Perforations ²⁶ DHC, MC 21 Spud Date 5/12/11 -6085 4640 - 5850 6/14/11 V 6150 ²⁷ Hole Size 29 Depth Set ³⁰ Sacks Cement 28 Casing & Tubing Size 17-1/2 13-3/8 450 479 1000 8-5/8 1353 11 1361 500 7-7/8 5-1/2 6139 6140 500 2-7/8 tbg 5639

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JUN 3 0 2011

NMOCD ARTESIA

V. Well Test Data 32 Gas Delivery Date 31 Date New Oil 34 Test Length 35 Tbg. Pressure 33 Test Date ³⁶ Csg. Pressure 6/20/11 6/20/11 6/25/11 24 **70** 70 37 Choke Size 38 Oil 39 Water 40 Gas 41 Test Method 825 156 62 P ⁴² I hereby certify that the rules of the Oil Conservation Division OIL CONSERVATION DIVISION have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: Approved by: Printed name: Title: Chasity Jackson Title: Approval Date: AUG 2 4 2011 Regulatory Analyst E-mail Address: cjackson@conchoresources.com Date: Phone: 6/29/11 432-686-3087

Operator: LOG
Well Name: Yale State #12
OGRID: <u>229 37</u> API: 30-0 <u>15 - 38205</u> Lease Type FGP
Date C104 rec'd D6/30/201 C-104 filed for N/RT_PB_RE_DHC_Other_Date of file review 3/24/1
Inactive Well List 3 out of 3013 Additional Bonding: Date of file review 4724/1 POOL: KE LH; GL-Y
APD Approval Date <u>09/30/2010</u> Pit Permit Approval <u>09/30/2010</u> Permit # <u>210818</u> Pit Closure: <u>05/25/2011</u>
Spud notice \(\sum_{05/12/201}\) Casing: Surface \(\frac{13.315}{8.025} \) amended required \(\frac{13.315}{201} \) Intermediate \(\frac{8.025}{8.5} \) amended required \(\frac{13.315}{201} \) Production \(\frac{5.5}{8.5} \) amended required \(\frac{13.315}{201} \) Rig Released: \(\frac{1}{25/201} \)
Deviation Survey: 1.10 @ 10050 TD @ 10150
Standard or Directional Survey/_/ MDTVD_ "As Drilled" or Amended C-102 BHL: UL N S 2 T175 R 30E Footages 330 FNL/FSL 2310 FML/FEL
Completion Sundry: 56 /30 /2011 \(\sigma \) Completion Report: \(\frac{\text{Du}}{30} / \frac{\text{2011}}{2011} \) Logs \(\frac{\text{6-30-11}}{20} - \frac{\text{12}}{20} \)
COMPLIANCE: NSLNSP DHCART
OTHER REQUIREMENTS:
Inactive Well List//_ Date to RD for approval \(\frac{\beta}{2} \frac{\lambda}{\sqrt{\sqrt{\sqrt{\sqrt{\sqrt{\sqrt{\sqrt{\sqrt{\sqrt{\sqrt{\sqrt{\sqrt{\sqrt{\sqrt{\sqrt{\sqrt{\sqrt{\sqrt{\sqrt{\sqrt{\sqrt{\sqrt{\sqrt{\sqrt{\sqrt{\sqrt{\sqrt{\sqrt{\sqrt{\sqrt{\sqrt{\sqrt{\sqrt{\sqrt{\sqrt{\sqrt{\sqrt{\sqrt{\sqrt{\sqrt{\sqrt{\sqrt{\sqrt{\sqrt{\sqrt{\sqrt{\sqrt{\sqrt{\sqrt{\sqrt{\sqrt{\sqrt{\sqrt{\sqrt{\sqrt{\sqrt{\sqrt{\sqrt{\sqrt{\sqrt{\sqrt{\sqrt{\sqrt{\sqrt{\sqrt{\sqrt{\sqrt{\sqrt{\sqrt{\sqrt{\sqrt{\sqrt{\sqrt{\sqrt{\sqrt{\sqrt{\sqrt{\sqrt{\sqrt{\sqrt{\sqrt{\sqrt{\sqrt{\sqrt{\sqrt{\sqrt{\sqrt{\sqrt{\sqrt{\sqrt{\sqrt{\sqrt{\sqrt{\sqrt{\sqrt{\sqrt{\sqrt{\sqrt{\sqrt{\sqrt{\sqrt{\sqrt{\sqrt{\sqrt{\sqrt{\sqrt{\sqrt{\sqrt{\sqrt{\sqrt{\sqrt{\sqrt{\sqrt{\sqrt{\sqrt{\sqrt{\sqrt{\sqrt{\sqrt{\sqrt{\sqrt{\sqrt{\sqrt{\sqrt{\sqrt{\sqrt{\sqrt{\sqrt{\sqrt{\sqrt{\sqrt{\sqrt{\sqrt{\sqrt{\sqrt{\sqrt{\sqrt{\sqrt{\sqrt{\sqrt{\sqrt{\sqrt{\sqrt{\sqrt{\sqrt{\sqrt{\sqrt{\sqrt{\sqrt{\sqrt{\sqrt{\sqrt{\sqrt{\sqrt{\sqrt{\sqrt{\sqrt{\sqrt{\sqrt{\sqrt{\sqrt{\sqrt{\sqrt{\sqrt{\sqrt{\sqrt{\sqrt{\sqrt{\sqrt{\sqrt{\sqrt{\sqrt{\sqrt{\sqrt{\sqrt{\sqrt{\sqrt{\sqrt{\sqrt{\sqrt{\sqrt{\sqrt{\sqrt{\sqrt{\sqrt{\sqrt{\sqrt{\sqrt{\sqrt{\sqrt{\sqrt{\sqrt{\sqrt{\sqrt{\sqrt{\sqrt{\sqrt{\sqrt{\sqrt{\sqrt{\sqrt{\sqrt{\sqrt{\sqrt{\sqrt{\sqrt{\sqrt{\sqrt{\sqrt{\sqrt{\sqrt{\sqrt{\sqrt{\sqrt{\sqrt{\sqrt{\sqrt{\sqrt{\sqrt{\sqrt{\sqrt{\sqrt{\sqrt{\sqrt{\sqrt{\sqrt{\sqrt{\sqrt{\sqrt{\sqrt{\sqrt{\sqrt{\sqrt{\sqrt{\sqrt{\sqrt{\sqrt{\sqrt{\sqrt{\sqrt{\sqrt{\sqrt{\sqrt{\sqrt{\sqrt{\sqrt{\sqrt{\sqrt{\sqrt{\sqrt{\sqrt{\sqrt{\sqrt{\sqrt{\sqrt{\sqrt{\sqrt{\sqrt{\sqrt{\sqrt{\sqrt{\sqrt{\sqrt{\sqrt{\sqrt{\sqrt{\sqrt{\sqrt{\sqrt{\sqrt{\sqrt{\sqrt{\sqrt{\sqrt{\sqrt{\sqrt{\sqrt{\sqrt{\sqrt{\sqrt{\sqrt{\sqrt{\sqrt{\sq}}}}}}}}}}}}}}}}}}}}}}}}}}}}}}}}}}}}
Reviewed by: DENIED / /