State of New Mexico Energy, Minerals & Natural Resources

Form C-104 Revised October 15, 2009

District I

1625 N French Dr , Hobbs, NM 88240

District II

1301 W Grand Avenue, Artesia, NM 88210

District III

1000 Rio Brazos Rd , Aztec NM 97410

Submit one copy to appropriate District Office

<u>oistrict III</u> 000 Rio Brazos	Dd Aated	NM 87410			I Conservati					
ooo Kio Brazos District IV	Ku, Aziec	, INIVI 8/410		12:	20 South St.	Francis Dr.			AMENDED REPORT	
220 S. St. Franc	cıs Dr , San	ta Fe, NM 87	505		Santa Fe, N	M 87505			,	
	I.	REQUI	EST FO	R ALL	OWABLE	AND AUTHO	RIZATIO	N TO TRAN	SPORT	
¹ Operator n	ame and						² OGRID N			
			G Oper	ating L	LC _		229137			
		550 W	est Texas	Ave, Suit	te 100	³ Reason for Filing Co		Filing Code/ Ef	fective Date	
			Midland, '	TX 79701				NW effective		
⁴ API Numbe		I	l Name					⁶ Pool Cod	e ,	
30 - 015 -	38516	✓ Gray	burg Jack	cson; SR-	Q-G-SA			28509		
⁷ Property C		8 Pro	perty Nan	ne		_		9 Well Nur	nber	
	086 🗸				Burch Kee	ely Unit			605 レ	
II. 10 Su	rface Lo	cation								
Ul or lot no.	Section	Township	Range	Lot Idn	Feet from the		Feet from th	e East/West lit	1 '	
K	23	17S	29E		1920	South .	1887	West	Eddy —	
¹¹ Bo	ttom Ho	le Location	on	d		•		· · · · · · · · · · · · · · · · · · ·		
UL or lot no.		Township	Range	Lot Idn	Feet from the	North/South line	Feet from th	e East/West lii	ne County	
		•								
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12 Lse Code		cing Method Code		onnection ate	¹⁵ C-129 Per	mit Number	C-129 Effectiv	e Date	C-129 Expiration Date	
F V		P _	II.	1/11						
III. Oil a	and Gas	Transpor	rters							
18 Transpor					¹⁹ Transpo	rter Name			²⁰ O/G/W	
OGRID					-	Address				
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2013232					Collocol I	imps co.				
经基础的									A CHANGE OF THE COMM	
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2813489	,				DCP Mi	dstream	FOE	TIVED	G	
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1.50							7014	IVED		
							1	ARTESIA		
							NWOOR			
IV Well	l Compl	etion Data	a							
²¹ Spud Da		22 Ready			²³ TD	²⁴ PBTD	25 Perfor	ations	²⁶ DHC, MC	
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	ole Size_	<u></u>	28 Cosin	g & Tubii	ag Sigo	29 Depth S	1	30 6	acks Cement	
н	ole Size_		Casin	g & Tubii	ilg Size	Deptii S	et		acks Cement	
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				5-1/2 2-7/8 tbg		4556			900	
V. Well	Test Da	ta							900	
V. Well 31 Date New		ta ²² Gas Deliv		2-7/8 tbg	Test Date		h 35	Tbg. Pressure	v	
			ery Date	2-7/8 tbg	Fest Date 5/18/11	4112	h 35	Tbg. Pressure	36 Csg. Pressure 70	
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•	006	Well Name:	Burch Ke	ela Unit =	# 405
OGRID:	229137				
Date C104 Date of file	rec'd <u>D6/14/</u> review B/24 /	<u>201</u> C-104 fil	ed for N\(\frac{1}{2}\)RT_	PBRE_	DHCOther
Inactive Wo	ell List <u>g</u> Bonding: <u>0</u>	out of <u>3013</u>			
APD Appro	oval Date <u> 02/ 0</u> Approval <u> 03/02</u>	9 / <u>2011</u> - / <u>2011</u> Perm	it# <u>211221</u>	Pit Closure	04/15/2011
Casing: Sur Inte Prod TD Reache	face 13.315 ermediate 3.02 duction 5.5 ed: 04/13/2	amended re amended re amended re	equired equired equired		
Deviation S	Survey: 0.42	@ 4496	TD @ 450	g Co	
"As Drilled	r Directional Surv d" or Amended C- L: UL <u>K</u> S 2	102			
"As Drilled BH Completion	1" or Amended C- L: UL <u>K</u> S <u>2</u> n Sundry: <u>01/15</u> n Report: <u>01/1</u> 5	102 <u>/</u> 3 T <u> 75</u> R <u>29</u> /2011 /			
"As Drilled BH Completion Completion Logs	1" or Amended C- L: UL <u>K</u> S <u>2</u> n Sundry: <u>01/15</u> n Report: <u>01/15</u> p-14-11	102 <u>/</u> 3 T <u> 75</u> R <u>29</u> /2011 /	E Footages <u>f</u>	<u>120</u> FNL/ FS 1	
"As Drilled BH Completion Completion Logs	1" or Amended C- L: UL <u>K</u> S <u>2</u> n Sundry: <u>01/15</u> n Report: <u>01/15</u> p-14-11	102 <u>/</u> 3 T <u>173</u> R <u>29</u> /2011 /	E Footages to	<u>120</u> FNL/ F \$1	L <u>1881</u> f W l/fel
"As Drilled BH Completion Completion Logs COMPLIA OTHER RE	1" or Amended C-L: UL <u>K</u> S <u>2</u> n Sundry: <u>01/19</u> n Report: <u>01/19</u> -14-11 NCE: NSL DHC	102 V 3 T 173 R 29 12011 V 12011	E Footages to	120 FNL/FS	_ <u>1587</u> p v L/fel

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