MULTI-POINT SURFACE USE AND OPERATIONS PLAN MEWBOURNE OIL COMPANY

Phoenix"21" Federal Com #1H 200' FNL & 890' FEL Sec 28-T18S-R30E Eddy County, New Mexico

AND SOUTH OF THE PARTY OF THE P This plan is submitted with Form 3160-3, Application for Permit to Drill, Covering the above described. well. The purpose of this plan is to describe the location of the proposed well, the proposed construction activities and operations plan, the magnitude of the surface disturbance involved, and the procedures to be followed in restoring the surface so that a complete appraisal can be made of the environmental impact associated with the proposed operations.

1. Existing Roads:

- Exhibit #3 is a road map showing the location of the proposed well. Existing and A. proposed roads are highlighted in black. Exhibits #3A-3D are area maps showing the location of the proposed well and access roads.
- B. Directions to location from Carlsbad, NM: Go NE on Hwy 62/180 for 15 miles to Hwy 360. Turn North and go 11 miles to Grubbs Rd (CR 250). Turn right (North) & continue north & NE 3 miles. Turn left (West) & continue west 1 mile. Turn right (North) .3 mile. Continue north, then east 0.25 mile to location.
- C. Existing roads will be maintained in a condition the same as or better than before operations begin.

2. Proposed Access Road:

- Α Approx 1250 of new road will be needed. Proposed road will tie into the Bradley 28 Fed Com #1H and Bradley 29 Fed Com #2H combined wellpad.
- The maximum width of the driving surface will be 14 feet. The road will be crowned and В. ditched with a 2% slope from the tip of the crown to the edge of the driving surface. The ditches will be 1 foot deep with 3:1 slopes. The road will be surfaced with rolled and compacted caliche.
- C. Mewbourne Oil Co. will cooperate with other operators in the maintenance of lease roads.

3. Location of Existing Wells:

There are producing wells within the immediate vicinity of the well site. Exhibit #4 shows the proposed well and existing wells within a one mile radius.

4. Location of Existing and/or Proposed Facilities:

- There are no production facilities on this lease at the present time. A.
- In the event that the well is productive, production facilities will be located on the West B. side of the well pad. A surface 3" SDR 7 polypipe gas line (100 psi max working pressure) and an overhead 3-phase powerline will exit the Northwest corner of location and follow the proposed lease road to an existing tie-in point as shown on Exhibit 3.
- All production vessels left on location will be painted to conform with BLM painting C. stipulations within 180 days of installation.

Location and Type of Water Supply 5.

The well will be drilled with a combination of fresh water and brine water based mud systems. The water will be obtained from commercial suppliers in the area and/or hauled to the location by transport trucks over existing and proposed roads as indicated in Exhibit #3.

6. Source of Construction Materials

All material required for construction of the drill pad and access roads will be obtained from private, state, or federal pits. The construction contractor will be solely responsible for securing construction materials required for this operation and paying any royalties that may be required on those materials.

7. Methods of Handling Waste Disposal:

- A. Drill cuttings not retained for evaluation purposed will be hauled to a permitted off-site facility.
- B. Water produced during operations will be disposed off-site at an approved facility.
- C. If any liquid hydrocarbons are produced during operations, those liquids will be stored in suitable tanks until sold.
- D. Portable toilets will be on location during drilling operations. Waste will be disposed at an approved off-site facility.
- E. All trash, junk, and other waste materials will be stored in proper containers to prevent dispersal and will be removed to an appropriate facility within one week of cessation of drilling and completion activities.

8. Ancillary Facilities

There are no ancillary facilities within the immediate vicinity of the proposed well site.

9. Well Site Layout

- A diagram of the drill pad is shown in Exhibit #5. Dimensions of the pad and location of major rig components are shown.
- B. The pad dimension of 280' x 320' has been staked and flagged.

10. Plans for Restoration of Surface

- A. Upon cessation of the proposed operations, if the well is abandoned, the location and road surfacing material will be removed and used to patch area lease roads. The entire location will be restored to the original contour as much as reasonable possible using stockpiled top soil. All trash and garbage will be hauled to appropriate disposal to assure the location is aesthetically pleasing as reasonable possible. All restoration work will be completed within 180 days of cessation of activities.
- B. The disturbed area will be restored by re-seeding during the proper growing season.
- C. Any additional caliche required for production facilities will be obtained from the area shown in exhibit #6 as interim reclamation.
- D. Within 90 days of cessation of drilling and completion operations, all equipment not necessary for production operations will be removed. The location will be cleaned of all trash and junk to assure the well site is left as aesthetically pleasing as reasonably possible.

11. Surface Ownership:

The surface is owned by BLM.

12. Other Information:

- A. The primary use of the surface at the location is for grazing of livestock.
- B. This well will utilize an existing frac pond located in the center of sec 29. Will used proposed road and existing roads as on file for temporary water transfer.

13. Operators Representative:

A. Through APD approval, drilling, completion and production operations:

N.M. Young, District Manager Mewbourne Oil Company PO Box 5270 Hobbs, NM 88241 575-393-5905

Mewbourne Oil Company

PO Box 5270 Hobbs, NM 88241 (575) 393-5905

I hereby certify that I, or someone under my direct supervision, have inspected the drill site and access route proposed herein; that I am familiar with the conditions which currently exist; that I have full knowledge of State and Federal laws applicable to this operation; that the statements made in this APD package are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed in conformity with this APD package and the terms and conditions under which it is approved. I also certify that I, or the company I represent, am responsible for the operations conducted under this application. These statements are subject to the provisions of 18 U.S.C. 1001 for the filing of false statements.

Executed this _14___day of June_, 2011.

Name: Mm Young

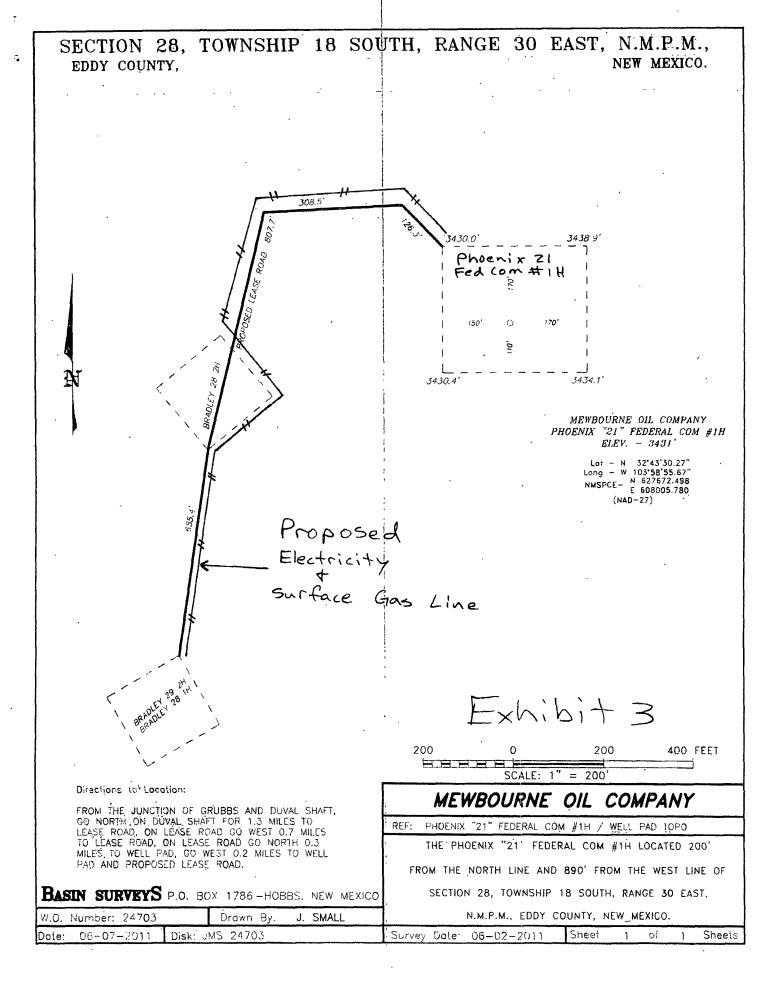
Signature: My Young by Jackie Lathan

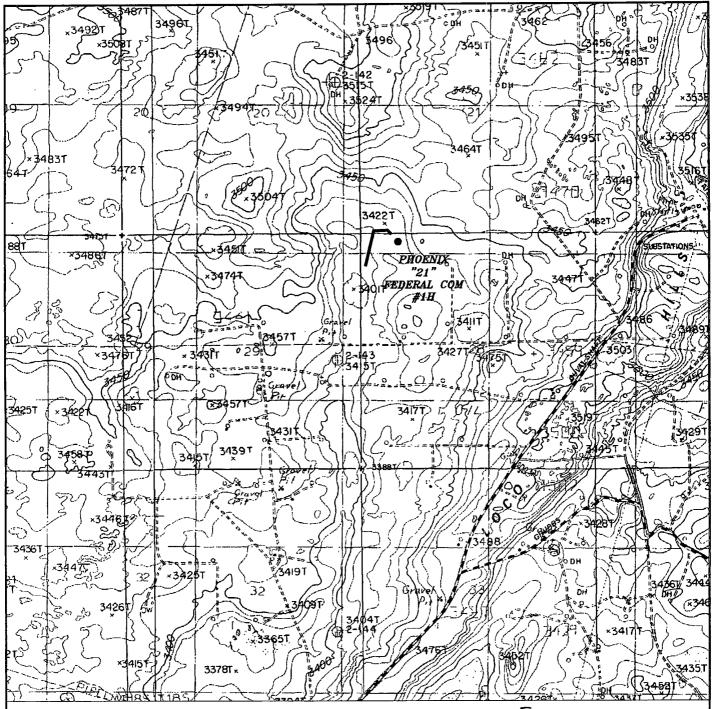
Position Title: District Manager

Address: PO Box 5270, Hobbs NM 88241

Telephone: <u>575-393-5905</u>

E-mail: myoungo men bourne.com





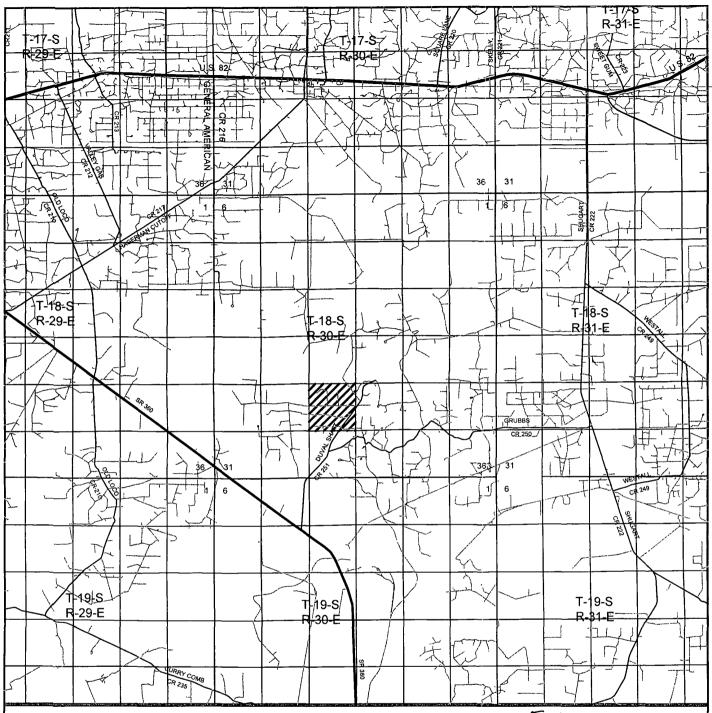
PHOENIX "21" FEDERAL COM #1H Exhibit 3A Located 200' FNL and 890' FWL Section 28, Township 18 South, Range 30 East, N.M.P.M., Eddy County, New Mexico.



P.O. Box 1786 1120 N. West County Rd. Hobbs, New Mexico 88241 (575) 393-7316 - Office (575) 392-2206 - Fax basinsurveys.com

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MEWBOURNE OIL COMPANY



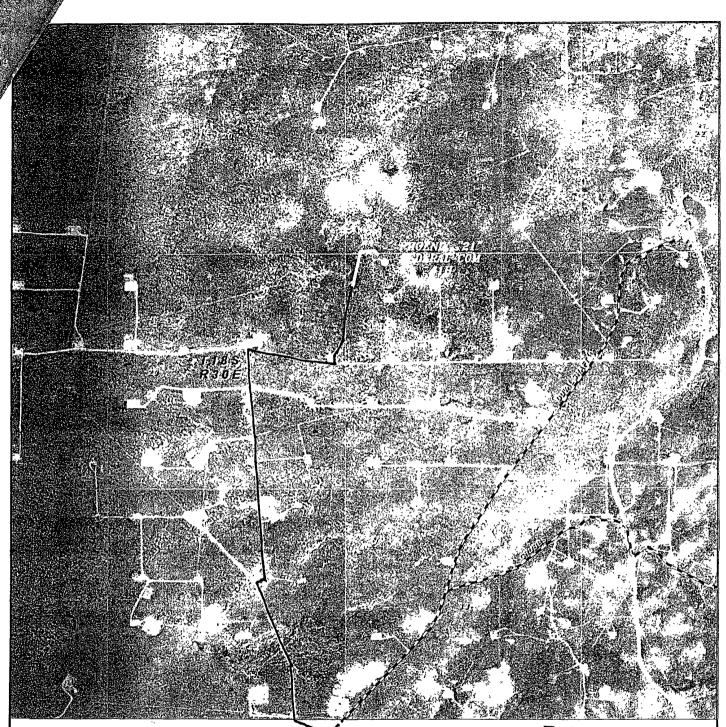
PHOENIX "21" FEDERAL COM #1H Exhibit 3 B Located 200' FNL and 890' FWL Section 28, Township 18 South, Range 30 East, N.M.P.M., Eddy County, New Mexico.



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Located 200' FNL and 890' FWL

Section 28, Township 18 South, Range 30 East,

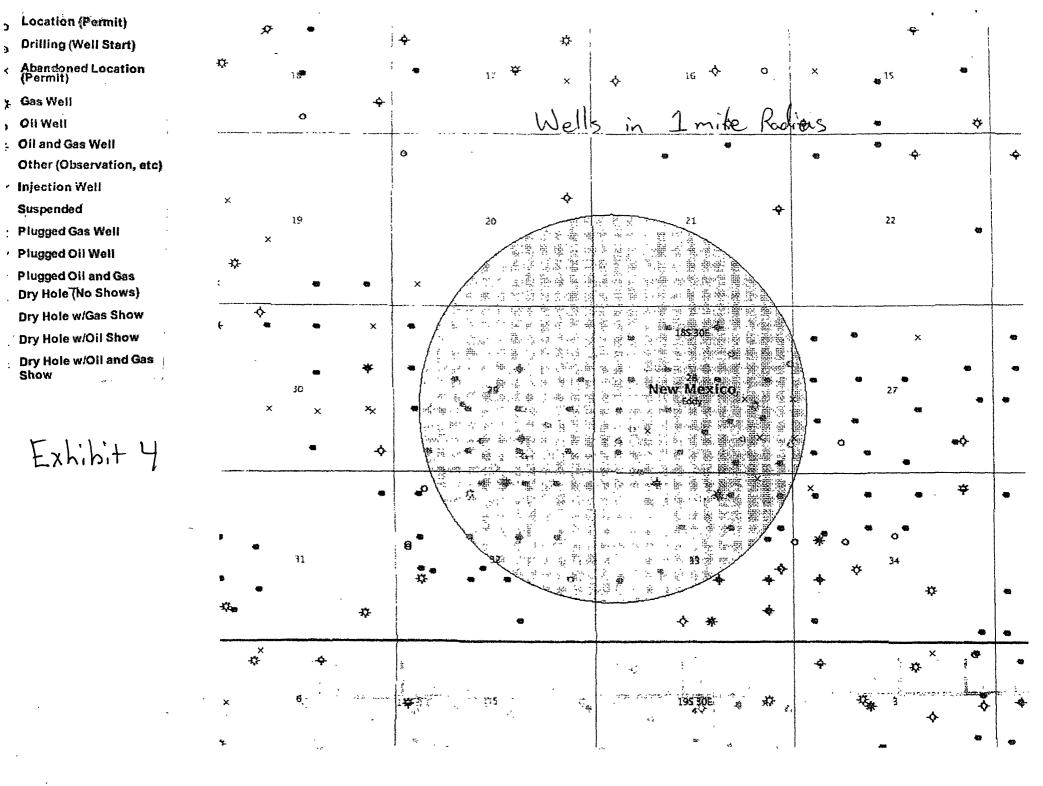
N.M.P.M., Eddy County, New Mexico.



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Scale: 1" = 2000'

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¿ Oil and Gas Well

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Show

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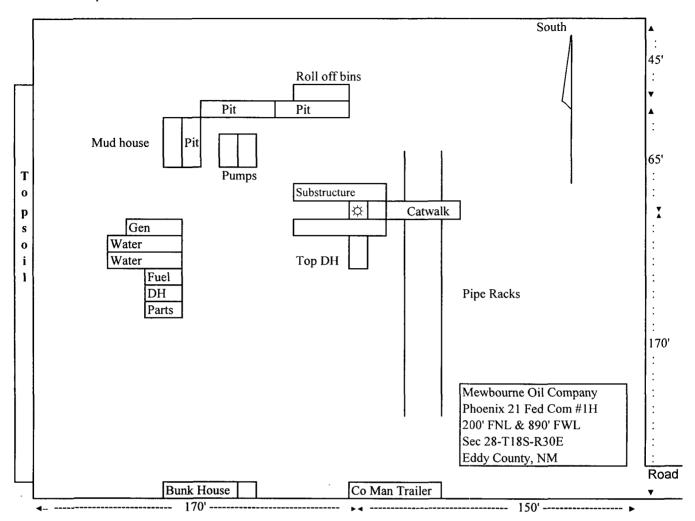


Exhibit 5

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Well-Site Evaluation Field Form	
Company Name: Newbourne Well Name Phoenix 21 Fed Com #1H	
Location: Section 26, T. 18 S. R. 30 E. Footage 200 FNL & 660 FWL	
Examined by Tamer Nygren Date 5/25/11 Resources Michey Young	
Resources Michey Young	
Description & Topography: (cut & fill, etc.) Medium Dines to the SW+W	
Soils: (reseeding stips, etc.)	
Cave Area: low	
Hydrogeology: (wells, playas, floodplain, drainages, erosive soils, plant indicators, etc.)	
Shirnery oak dones	
Wildlife: (habitat, LPC, SDL, etc.) LPC, SDL	Ν
Whatte, (habitat, 2r e, 352, etc.)	-
Range Improvements: (fences, etc.)	١
Well Infrastructure	<u>)</u>
V-Door Direction: $\frac{NW}{Topsoil}$ SE side $\frac{Q}{N}$	<u>^</u>
Road Route: Normer 170	$\frac{C}{C}$
Pipeline: Follows auers roud (Gas line)	000
Production Facility Placement: on site NE side	_
Interim Reclamation: $SE + SW$ side (Soil	ر
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Other: (VRM, existing structures, etc.) \sqrt{A}	
Evaluation: (Moved?) 890 FWL 200 FNL	

