District I
1625 N French Dr., Hobbs, NM 88240
District II
1301 W Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410

District IV

## State of New Mexico Energy Minerals and Natural Resources

Form C-101 May 27, 2004

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Submit to appropriate District Office

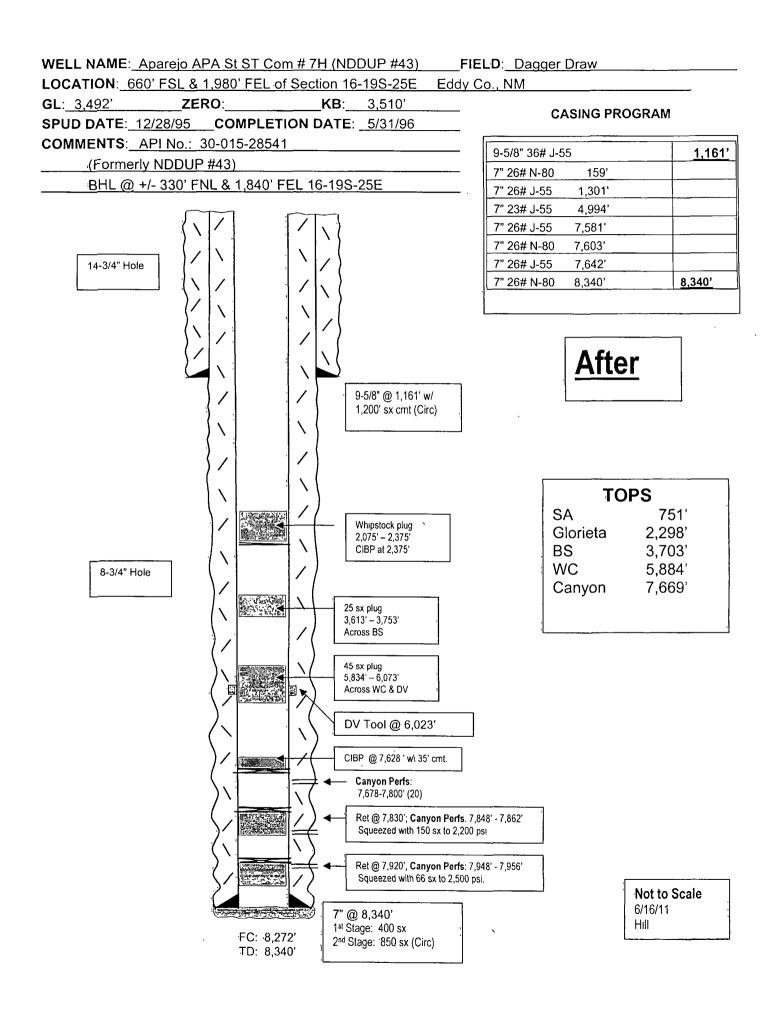
AMENDED REPORT

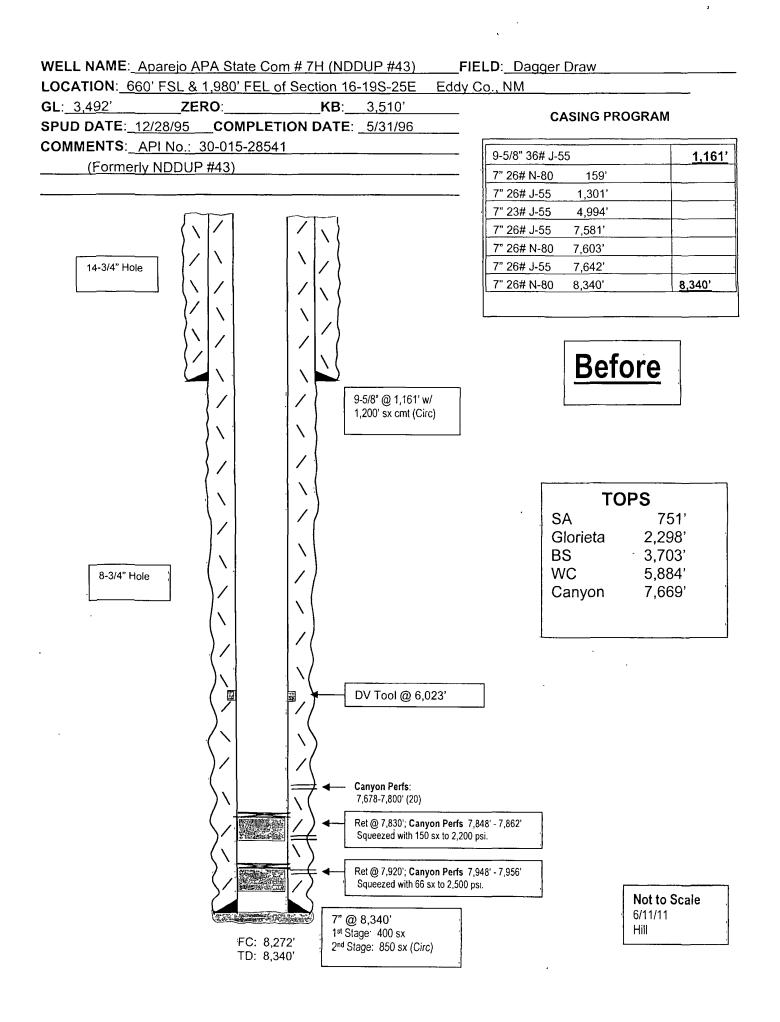
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APPL	ICATI	ON FOI				ENTER, D	EEPE	N, PLUGBAC	CK, OR AD	DAZONE	
		YAT	Operator Name ES PETROLEUM 105 South Fot Artesia, New Mo	I CORPORA					OGRID Number 025575		
		(34	471cs12, 14cw 141 (489)		NOV	10 th	30-015-2854				
Property Code Aparejo						Name State Com.	<u>. 10</u> _		Well No 7-H		
N. 551	IEN R	WERF	Proposed Pool I Wildcat Yeso	GUDK	1854-96	750	<del>-</del>	10 Propo	osed Pool 2		
	Cr V	· · ·	THAOUT 1 CSO		~	Location					
UL or lot no Section Township O 16 19S			Range Lot le 25E			m the North	South line	Feet from the 1980'	East/West line East	County Eddy	
			<sup>8</sup> Propo	sed Botton	m Hole Locat	on If Differ	ent From	Surface			
UL or lot no B	Section 16	Township 19S	Range 25E	Lot Idi	n Feet fro		/South line North	Feet from the 1840	East/West line East	County Eddy	
- A V					litional We						
	Type Code Entry		12 Well Type Co O	de	F	/Rotary 14 Lease Type Code S			15 Ground Level Elevation 3492'		
	Aultiple No	6,80	<sup>17</sup> Proposed Dep 55' MD & 2,57	•			· 19 Contractor			<sup>20</sup> Spud Date	
Depth to Gro	undwater: r	nore than 50'			from nearest fres	h water well N	fore than	Distance from	n nearest surface w	ater more than	
Pit Line	r Synthetic	mil:	thick Clay		ne:_	Drilling Meth	od.	1000		· · · · · · · · · · · · · · · · · · ·	
Clos	ed-Loop Sys	stem X		<del></del>				Brine Diese	l/Oil-based G	as/Air 🔲	
		T		Propose	ed Casing a	nd Cemen	t Progra	ım			
Hole		<del></del>	ing Size Casing weigh			Setting		Sacks of Ce			
17.: 11.0		· <del> </del>	9-5/8" 7.0"		<del></del>		n place	1200		0,	
		<del></del>	'liner with Packer/Port s					No Cem		No Cement	
								present productive z			
Describe the	e blowout preed sheet.	evention pro	gram, if any Us	e additional	sheets if necessa	ary.			RECEIV	ED	
			n given above is							IONI	
est of my ki constructed	nowledge ar	nd belief I fu to NMOCD	urther certify the guidelines , 2 proved plan .	at the drillin	ng pit will be	Approved by		CONSERVAT	TION DIVIS	ION	
Printed name	· Clifton	R. May	Oliftin	R. M	Very	Title Geologist					
		ory Agent	<u>[i</u>		$\mathcal{J}$	Approval Da	te 07		expiration Date	11/19/13	
			oleum.com	r) 740 15						-	
Date: June	29, 2011		Phone: (50:	5) 748-434	47	Conditions of Approval Attached					

YATES PETROLEUM CORPORATION
Aparejo APA State Com. No. 7-H Re-entry
660' FSL' & 1980' FEL, Surface Location
330' FNL & 1840' FEL, Bottom Hole
Section 16-T19S-R25EE
Eddy County, New Mexico
Lease VO-7359

Drilling Plans: Yates Petroleum Corporation plans to re-enter this well bore that was originally drilled by Yates Petroleum Corporation as their Boyd X #10 #1 & later changed to the NDDUP #43. The well is presently a producer. Yates will use a pulling unit to enter the well and plug back as to plugging procedures. A gauge ring and junk basket will be ran to 7.630'. A CIBP with 35' of cement will be set at 7.628'. This will set a plug over the open Canyon perforations. Run tubing open ended to 6,073 and load hole with plugging mud and then spot a 45 sack "C" plug from 5,834' to 6,073'. This will plug across the Wolfcamp top and the open stage tool. Move the tubing to 3,753'. Load the hole with plugging mud and then spot a 25 sack class "C" plug from 3,613' to 3,753'. This will leave a plug across the Bone Springs top. Pull out of hole. Set a CIBP at 2,375'. Trip in hole with tubing to 2,374' and spot a 17.5 PPG class "H" plug from 2,075' to 2,375'. Pull 5 stands and reverse circulate to clean out tubing. Once the pulling unit has moved off, a drilling rig will be moved on and go in and set a whipstock. A window will be milled with kick off point at approximately 2095'. Well will be kicked off at 12 degrees per 100'with 6 1/8" hole to approximately 6,659' MD (2,550' TVD), where a 4 1/2" liner will be run with a packer/port system. Liner will not be cemented. Packers will be set and then move off the rig. Penetration point of producing zone will be encountered at 1140' FSL & 1964' FEL, Section 16-T19S-R25E. Deepest TVD in the well will be in the lateral at 2572'.

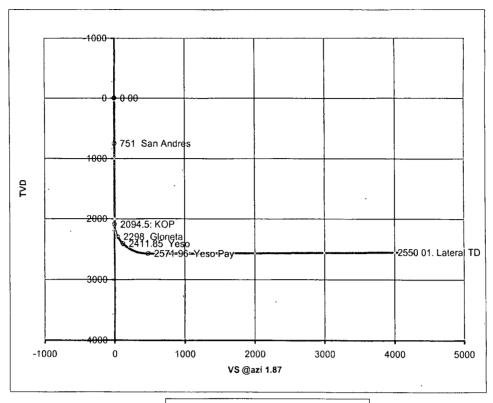
The mud program will be weight 8.80-9.30 cut brine with viscosity of 28-34 and water loss of 15cc. A 2,000 psi BOPE will be used and installed on the 9 5/8" casing and remain until the well is completed.

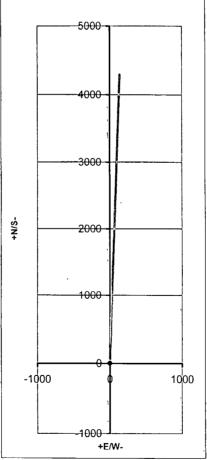




Co: Yates Petroleum Corporation	Units: Feet, °, 9100ft	VS Az: 1.87	Tgt TVD: 2550.00
Drillers: 0	Elevation:	Tgt Radius: 0.00	Tgt MD: 0.00
Well Name: Aparejo APA State Com. #7H	Northing:	Tgt N/S: 4290.00	Tgt Displ.: 0.00
Location: Sect. 16, 19S-25E	Easting:	Tgt E/W: 140.00	Method: Minimum Curvature

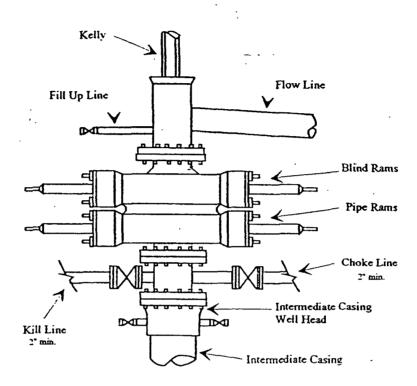
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			配列型	14.44	New York					



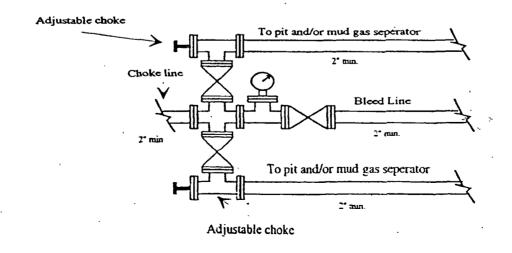


# **Yates Petroleum Corporation**

Typical 2,000 psi Pressure System
Schematic
Double Ram Preventer Stack



Typical 2,000 psi choke manifold assembly with at least these minimun features



District 1 1625 N. French Dr., Hobbs, NM 88240

1301 W. Grand Avenue, Artesia, NM 88210

District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico

Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION

1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-102 Revised October 12, 2005

Submit to Appropriate District Office

State Lease - 4 Copies

☐ AMENDED REPORT

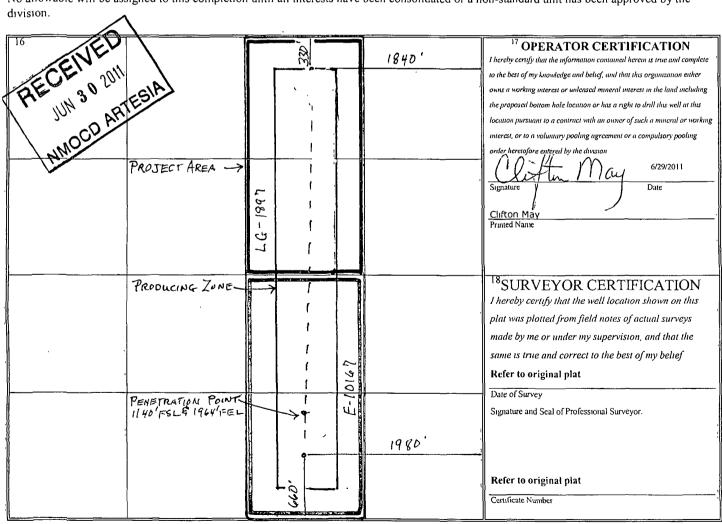
Fee Lease - 3 Copies

### WELL LOCATION AND ACREAGE DEDICATION PLAT

<sup>1</sup> API Number 30-015-28541				Pool Code		N. SEVEN LUELL Wildcat Yeso DUR- SEE					
<sup>4</sup> Property Code				<sup>6</sup> Well Number 7-H							
	<sup>7</sup> OGRID No. 025575		* Operator Name  Yates Petroleum Corporation								
,					10 Surface	Location					
UL or lot no	Section 16	Township 19S	Range 25E	Lot Idn	Feet from the	North/South line South	Feet from the	East/West line East	County Eddy		

Bottom Hole Location If Different From Surface UL or lot no, Section Lot Idn Feet from the Township Range North/South line Feet from the East/West line County В 16 **19S** 25E 330 North 1840 East Eddy 12 Dedicated Acres <sup>13</sup> Joint or Infill Consolidation Code <sup>15</sup> Order No. 120

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



District I PO Box 1980, Hobbs, MM 1828-1980 District II PO Octover DD, Artesia, MM 28221-0719 District III

1000 Rio Brance Rd., Azier. NM 87410 District IV PO Box 1083, Santa Fe, NM 85864-2088

API Number

OGRID No.

<u>30-015-28541</u>

State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION PO Box 2088 Santa Fe, NM 87504-2088 Form C-102 Revised February 10, 1994 Instructions on back

Submit to Appropriate District Office
State Lease - 4 Copies

Fee Lease - 3 Copies

AMENDED REPORT

Well Nember

Elevation

## WELL LOCATION AND ACREAGE DEDICATION PLAT

1 Operator Name

Dagger Draw, Upper Penn, North

547

BOYD X STATE COM

025575		YATE		3492					
					10 Surface	Location	<del></del>		
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		*	11 Bot	tom Hoi	e Location I	f Different Fro	om Surface		
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		-			<u> </u>		1		
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