

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
June 19, 2008

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-015-23816
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name SWEARINGEN ✓
8. Well Number 1 ✓
9. OGRID Number 246289
10. Pool name or Wildcat BONE SPRING; SWD

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other **SWD** ✓

2. Name of Operator
RKI EXPLORATION & PRODUCTION, LLC

3. Address of Operator
3817 NW EXPRESSWAY, OKC, OK 73112

4. Well Location
Unit Letter **J**: **1650** feet from the **SOUTH** line and **1980** feet from the **EAST** line
Section **4** Township **23S** Range **28E** NMPM **EDDY** County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☒ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☒
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: **CONFIGURE FOR SWD-1280** ☒

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

NOTE: THIS SUNDRY SUPERCEDES THE PREVIOUSLY SUBMITTED ONE DATED 8/09/2011

1. Run bond log on 9 5/8" casing and evaluate.
 2. RIH and set 9 5/8" CIBP at approximately 9340'. Dump ~~5 to 10~~ ^{35'} of cement on top.
 3. RIH and set 9 5/8" composite bridge plug at approximately 7400'
 4. Run 7" 29# N-80 casing to 7050'. Place DV tool at 2400'
 5. Cement to surface in two stages.
 6. Drill out composite plug
 7. Perforate 7070 - 9250'
 8. Run 7" packer on 3 1/2" chrome tubing, set packer at 7000', ~~place on injection~~
- 35' Per Plugging Guidelines*
** MIT Required*
- must be witnessed

Cement (Estimate - actual volumes may vary): 450 sx Extended with 5% D44, 28 pps D132, 6% D20, .2% D46, 2 pps D42 mixed at 12.6 ppg (2.06 cf/sk) followed by 625 sx Conventional with .3% D201 mixed at 14.8 ppg (1.33 cf/sk).

SEE ATTACHED
CONDITIONS OF
APPROVAL

Spud Date:

Notify OCD 24 hrs. prior to any work done

I hereby certify that the information is true to the best of my knowledge and belief.

SIGNATURE *Ben Stone* TITLE Agent for RKI DATE 9/01/2011

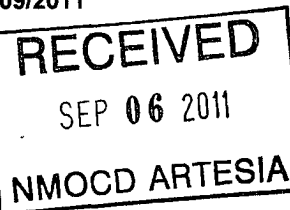
Type or print name Ben Stone E-mail address: ben@sosconsulting.us PHONE: (903) 488-9850

For State Use Only

APPROVED BY: *David Gray* TITLE Field Supervisor DATE 9-7-11

Conditions of Approval (if any):

* well cannot be placed on injection until it has passed an MIT.
MIT must be witnessed by NMOCD & charted. Call to schedule a test with at least 48 hr. notice.



**NEW MEXICO OIL CONSERVATION DIVISION
DISTRICT 2 OFFICE
811 SOUTH FIRST STREET
ARTESIA, NM 88210
(575)748-1283**

CONDITIONS OF APPROVAL

**RKI Exploration & Production, LLC
Swearingen #1
30-015-23816**

1. Trucking companies being used to haul oilfield waste to disposal facilities – commercial or private- shall have an approved NMOCD C-133 Permit. A copy of this permit shall be available in each truck used to transport waste products. It is the responsibility of the operator as well as the contractor to verify that this permit is in place. Drivers shall make permit available upon request of an OCD inspector. It is the responsibility of the operator to see to it that waste from their wells is being disposed of in a proper manner.
2. Closed Loop system to be used during this recompletion operation. File a form C-144 with NMOCD.
3. Provide this office with 24 hr. notice that work will begin on this well.
4. 35' of cement to be placed on top of CIBP @ 9340'. (per plugging guidelines)
5. Call OCD at least 48 hrs ahead to schedule a MIT. Test must be charted & witnessed by NMOCD representative before injection operations can commence.
6. Include updated well bore diagram with subsequent report of conversion.

**DG
9/7/2011**