Form 3160-5 (August 2007)

 Type of Well ✓ 🗖 Oıl Well

3a. Address

BOPCO LP

MIDLAND, T.

UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

OCD. Actesia

NMNM02946

Expires: July 31, 20
Lease Serial No.

11 County or Parish, and State

EDDY COUNTY, NM

SUNDRY N	OTICES AND REPORTS ON WELLS
Do not use this	form for proposals to drill or to re-enter an
abandoned well.	Use form 3160-3 (APD) for such proposals

Do not use thi abandoned we	s form for proposals to drill or to re-enter a l. Use form 3160-3 (APD) for such proposa	6. If Indian, Allottee or Tribe Name
SUBMIT IN TRI	PLICATE - Other instructions on reverse si	ide. 7. If Unit or CA/Agreement, Name and/or No
Type of Well Gas Well Oth	er	8. Well Name and No. GOLDEN 8 FED 1 ~
Name of Operator BOPCO LP	Contact: SANDRA J BELT E-Mail: sjbelt@basspet.com	9 API Well No. 30-015-26931-00-S1
Address MIDLAND, TX 79702	3b. Phone No. (include Ph: 432-686-2999 Fx: 432-687-0329	

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION				
□ Notice of Intent Subsequent Report □ Final Abandonment Notice	☐ Acidize ☐ Alter Casing ☐ Casing Repair ☐ Change Plans ☐ Convert to Injection	☐ Deepen ☐ Fracture Treat ☐ New Construction ☑ Plug and Abandon ☐ Plug Back	Production (Start/Resume) Reclamation Recomplete Temporarily Abandon Water Disposal	☐ Water Shut-Off ☐ Well Integrity ☐ Other .	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonent Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection)

BOPCO, L.P. respectfully wishes to report the plugging of the Golden 8 Federal #1. Plugging operations commenced 7/22/11 and completed 7/29/11.

RECLAMATION DUE 125-17

7/22 thru 7/24/11: Start and finish MIRU Mayo Marrs.

4 Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 8 T21S R29E NESW 1650FSL 2180FWL

UL K

7/25/11: Spot 50 sxs CI "C" cmt; 1.32 yield and 14.8 ppg. Cmt plug 4200 - 3450'. Will tag in

7/26/11: Tag TOC @3738. Spot 60 sxs CL "C" 1.32 yield and 14.8 ppg. Cmt plug 3738 - 2950'. WOC and tag 2912'. Spot 25 sxs Cl "C" 1.32 yield and 14.8 ppg. Cmt plug 2160 - 2040'. Will tag in Acce A.M.

Accepted as to plugging of the well bore. Liability under bond is retained until Surface restoration is completed.

14. Thereby certify that	the foregoing is true and correct. Electronic Submission #114351 verific For BOPCO LP, s Committed to AFMSS for processing by KU	ent to ti	ne Carlsbad	•	VED \
Name(Printed/Typed) SANDRA J BELT	Title	SR. REGULATORY	CLERK	100
Signature	(Electronic Submission)	Date	08/02/2011	RESER	06 2UTESIA
- 11 ph 1	THIS SPACE FOR FEDERA	AL OR	STATE OFFICE US	SE \	CO ATT
Approved By ACCEPTED			JAMES A AMOS SUPERVISOR EPS	MA	Date 09/01/2011
certify that the applicant h	any, are attached. Approval of this notice does not warrant or olds legal or equitable title to those rights in the subject lease plicant to conduct operations thereon.		e Carlsbad		
m: 1 10 11 0 C C C . 10	01 1754-42116 0 6 -11212 1 3 5		1 1 110 11		2 1 11 1

Title 18 U.S.C Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



Additional data for EC transaction #114351 that would not fit on the form

32. Additional remarks, continued

7/27/11: Tag TOC @ 1917'. Spot 25 sxs Cl "C" 1.32 yield and 14.8 ppg. Spot cmt 1264 - 1150'. No tag required. Perf @ 860'; spot 25 sxs CL "C" from 760 - 910'. RIH w/ wireline to tag PBTD @ 566'. Perf 4-1/2" csg @ 100'. Squeeze 25 sxs CL "C" to surface. Daily operations witnessed by Gerry Blakely w/BLM. Prepare to cut off wellhead in A.M.

7/28/11: Cut off wellhead; exposed 7" csg inside 8-5/8" csg. Top load 8-5/8" csg stub w/ 5sxs Cl "C" cmt. Install dry hole marker. Remove trash from location.

7/29/11: Backfill cellar; clean location. Can't preform reclamation, battery and well share same location. P & A is complete.