OCD-ARTESIA

Form 3160-5 (April 2004)

UNITED STATES
DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OM B No 1004-0137 Expires March 31, 2007

SUNDRY	NOTICES	AND	REPORTS	ON	WELLS

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5 Lease Senal No LC 029419

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.					Mottee or Tribe Name		
SUBMIT IN TRIPLICATE- Other instructions on reverse side.					7 If Unit or CA/Agreement, Name and/or No		
1 Type of Well Gas Well Oll Well Oll Well Chevron U.S.A.					8 Well Name and No Skelly Unit # 51		
3a Address 3b. Phone No (includ			le area code)	9 API Well 30-015-05			
15 Smith Road; Midland, Texas 79705 432-687-7261				10 Field and F Fren, Wo	Pool, or Exploratory Area		
4 Location of Well (Footage, Sec., T, R, M, or Survey Description) 1980' FSL & 660' FEL, SEC. 22, T17S, R31E, Unit Letter I				11 County or			
1980 FSL & 600 FEL, SEC. 22, 1175, RSIE, Unit Letter I				Eddy County, New Mexico			
12. CHECK AF	PPROPRIATE BOX(ES) TO	INDICATE NATU	RE OF NOTICE,	REPORT, OR (OTHER DATA		
TYPE OF SUBMISSION		TY	PE OF ACTION				
Notice of Intent Subsequent Report Final Abandonment Notice	Acidize Alter Casing Casing Repair Change Plans Convert to Injection	Deepen Fracture Treat New Construction Plug and Abandon Plug Back	Production Reclamation Recomplete Temporarily Water Dispo	Abandon	Water Shut-Off Well Integrity ✓ Other Salt Water Disposal		
Attach the Bond under which the following completion of the invitesting has been completed. Findetermined that the site is ready. Chevron North America, rolocated: 1980' FSL & 660' The Injection interval will. The proposed well proceduand perf the following interval.	respectfully requests administres FEL, Unit Letter D; Section 2 be in the Wolfcamp and Ciscoure is to: MIRU PU and install reals w/ 4 JSPF: 9430'-9470', 8" WS. Acidize perfs. Releas	de the Bond No on file results in a multiple comfiled only after all require active approval to injuly 2; T17S & R31E, Edd of formation, perforated BOP. Drill out plug 9550'-9650'	with BLM/BIA Receptetion or recomplete ements, including recept salt water into day County, New Med: 9430'-9470', 9: s to 10,045'. RIH	quired subsequent repion in a new interval, a clamation, have been of the Skelly Unit well-texico. 550'-9650. w/ 5 1/2" csg. Cem	orts shall be filed within 30 days a Form 3160-4 shall be filed once completed, and the operator has II # 51, (API # 30-015-05348),		
Forgo the sqeezing of the p	e will be upon regulatory appropriate or some serior and seriors from 3219-3606' very serior of the distance o	vith Class C Cement, from the bottom perf	and therefore avo	old the CIT to 1500 sing shoe.	psi outlined in the the FIVED RECEIVED		
14 I hereby certify that the foreg	going is true and correct	l	NMOCD		AUG 29 CONTROL ARTESIA		
Scott A Miller,	1	Title I	Orilling Engineer	1/13/11	MANOCD ARTES!		
Signature Switt	Aller.	Date		08/24/2011	APPROVED		
THIS SPACE FOR FEDERAL OR STATE OFFICE USE							
Approved by Conditions of approval, if any are a certify that the applicant holds legal which would entitle the applicant to Title 18 U-S C Section 1001 and Title States any false, fictitious or fraudule	or equitable title to those rights in conduct operations thereon 43 USC Section 1212, make it a	does not warrant or in the subject lease	Office		/s/ Chris Walls BUREAU OF LAND MANAGEMENT		
States any raise, memious or tranduct	ent statements of representations a	as to any matter within t	rs Janzarenon				