

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised August 1, 2011

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-015-32437
5. Indicate Type of Lease <u>FEDERAL</u> STATE ☐ FEE ☐
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name SKELLY UNIT ✓
8. Well Number 950 ✓
9. OGRID Number 4323 ✓
10. Pool name or Wildcat <u>GEDAR LAKE ABO SWD; Abo - Cisco</u>

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☐ Other SWD #1287

2. Name of Operator
CHEVRON U.S.A. INC. ✓

3. Address of Operator
15 SMITH ROAD, MIDLAND, TEXAS 79705

4. Well Location

Unit Letter C 973 feet from the NORTH line and 2226 feet from the WEST line ✓

Section 28 Township 17-S Range 31-E NMPM County EDDY

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER

OTHER: MIT W/CHART

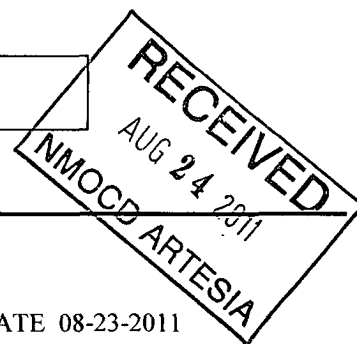
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

THIS IS A FEDERAL WELL (SWD) AND THE TEST WAS WITNESSED BY MR. RICHARD INGE, NMOCD, ARTESIA.

PLEASE SEE ATTACHED 3160-5 FOR WORK DONE ON 8-18-11, COPY OF CHART, 3160-5 FOR WORK DONE 6-14-11 THROUGH 7-01-11, TUBING SUMMARY, AND LETTER SIGNED BY RICHARD INGE, FIELD INSPECTOR, NMOCD, ARTESIA, NM.

Spud Date:

Rig Release Date:



I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Denise Pinkerton

TITLE REGULATORY SPECIALIST

DATE 08-23-2011

Type or print name DENISE PINKERTON

E-mail address: leakejd@chevron.com

PHONE: 432-687-7375

For State Use Only

APPROVED BY:

Richard Inge

TITLE

COMPLIANCE OFFICER

DATE

9/13/11

Conditions of Approval (if any):

INT FOR SWD approved 6-1-11 BLM

PA Cedar Lake; Morrow, N (Gas) as of 6-21-11

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Tubing Summary

Well Name SKELLY UNIT 950	Lease SKELLY UNIT	Field Name Cedar Lake	Business Unit Mid-Continent/Alaska	
Ground Elevation (ft) 3,784.00	Original RKB Elevation (ft) 3,801.00	Current RKB Elevation (ft) 3,801.00	Mud Line Elevation (ft)	Water Depth (ft)
Current KB to Ground (ft) 17.00	Current KB to Mud Line (ft)	Current KB to Csg Flange (ft)	Current KB to Tubing Head (ft)	

Prod Tree Loc - Original Hole, 6/30/2011 2:00:00 PM			
ftKB (MD)	ftKB (TVD)	Incl	Schematic - Actual
0			
17			
450	450	1.0	
1,390	1,390	1.5	
4,456	4,455	1.1	
4,456	4,457	1.0	
4,496	4,497	1.0	
4,500	4,499	1.0	
7,391	7,384	6.6	
7,391	7,385	6.6	
7,393	7,386	6.6	
7,401	7,394	6.5	
7,406	7,400	6.4	
7,407	7,401	6.4	
7,408	7,402	6.4	
7,494	7,487	5.7	
7,506	7,499	5.5	
7,536	7,529	5.2	
7,546	7,539	5.1	
7,550	7,543	5.0	
7,556	7,551	4.8	
7,562	7,555	4.8	
7,572	7,565	4.6	
7,582	7,575	4.3	
7,592	7,585	4.1	
7,614	7,607	3.7	
7,616	7,611	3.6	
7,624	7,617	3.5	
7,634	7,626	3.3	
7,644	7,637	3.1	
7,650	7,643	3.1	
7,734	7,726	2.4	
7,744	7,737	2.2	
7,774	7,766	1.8	
7,784	7,777	1.6	
7,796	7,788	1.6	
7,804	7,797	1.6	
7,824	7,817	1.6	
7,830	7,823	1.6	
7,836	7,828	1.6	
7,846	7,841	1.6	
8,444	8,436	0.7	
8,475	8,467	0.8	
8,500	8,493	0.8	
8,502	8,495	0.8	
8,678	8,670	0.5	
9,362	9,354	0.8	
9,396	9,388	0.8	
9,430	9,422	0.8	
9,446	9,440	0.8	
9,716	9,708	1.0	
9,726	9,720	1.0	
9,740	9,732	1.0	
9,780	9,772	1.1	
10,220	10,210	2.5	
10,300	10,300	3.0	
10,410	10,410	3.3	
10,420	10,410	3.3	
11,170	11,160	1.9	
11,440	11,430	2.2	
12,010	12,000	2.9	
12,010	12,000	2.9	
12,090	12,080	3.0	
12,090			

Tubing Strings

Tubing Description		Planned Run?		Set Depth (ftKB)		Set Depth (TVD) (ftKB)		
Tubing		No		7,408.0		7,401.6		
Run Date		Run Job		Pull Date		Pull Job		
6/30/2011		Stimulation, 6/14/2011 08:30						
Jts	Item Description	OD (in)	ID (in)	Wt (lbs/ft)	Grade	Top Thread	Len (ft)	Top (ftKB)
	234 JTS 3-1/2 IPC TBG	3 1/2	2.992			EUE	7,390.60	0.0
1	XOVER	3 1/2	2.441			EUE	0.60	7,390.6
1	5-1/2 X 2-7/8 T-2 O/O TOOL	4 1/2	2.441			EUE	1.45	7,391.2
1	5-1/2 X 2-7/8 NP 10K AS1X PKR	4 5/8	2.441			EUE	7.90	7,392.7
1	2-7/8" IPC 6" PUP	2 7/8	2.441			EUE	6.00	7,400.6
1	2.225 'F' PROFILE NIPPLE	3 1/2	2.225			EUE	0.85	7,406.6
1	2000# PUMP OUT PLUG	3 1/2	2.441			EUE	0.60	7,407.4

Rods

Rod Description		Planned Run?	Set Depth (ftKB)		Set Depth (TVD) (ftKB)	
		No				
Run Date		Run Job	Pull Date		Pull Job	
Jts	Item Description			OD (in)	Len (ft)	Top (ftKB)