Form 3160-5	
(Aprıl 2004)	

UNITED STATES
DEPARTMENT OF THE INTERIOR
DUDEAU OF LAND MANAGEMENT

PACIFICIA VOCINE	CIAA	DEDODTE	LAO.	NA/EI	1 (c

Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

FORM A	PPROVED
OMB No	1004-0133
Expires Ma	rch 31 200

	Expires M
5. Le	ease Serial No.
NMN	M97874

OCD Artlesia

		_				
6	If Indian.	Allot	tee or	Tribe	Name	

SUBMIT IN TRI	PLICATE - Other instruc	ctions on reverse side		7 If Unit o	or CA/Agreement, Name and/or No
Type of Well Oil Well	Gas Well	Other		8. Well Na	me and No
2. Name of Operator Cima	arex Energy Co. of Colorado	· ·	· -	9. API W	2 Federal Com No. 1 // Vell No.
a. Address		3b. Phone No. (includ	le area code)	30-015-31	.457
600 N. Marienfeld St., Ste. 600; Mi	dland, TX 79701	432-571-7800		10. Field and	d Pool, or Exploratory Area
Location of Well (Footage, Sec., T., R	., M., or Survey Description)			High Loneso	me; Atoka, SW
22-16S-29E UL F 2303 FNL & 1427 FWL				11. County of	or Parish, State
2505110E & 1427 WE				Eddy Cour	nty, NM
CHECK APP	ROPRIATE BOX(ES) T	O INDICATE NATU	RE OF NOTICE	, REPORT, C	OR OTHER DATA
TYPE OF SUBMISSION	-	TY	PE OF ACTION		
	Acidize	Deepen	Production (Sta	art/Resume)	Water Shut-off
Notice of Intent	Alter Casing	Fracture Treat	Reclamation		Well Integrity
Subsequent Report	Casing Repair	New Construction	Recomplete		Change liner
	X Change Plans	Plug and Abandon	Temporarily Ab	andon	design
Final Abandonment Notice	Convert to Injection	Plug Back	Water Disposal		
13 Describe Proposed or Completed Oper	ation (clearly state all pertinent d	etails, included estimated star	ting date of any propos	sed work and app	roximate duration thereof

If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones Attach the bond under which the work will be performed or provide the Bond No on file with BLM/BIA Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Cimarex proposes to change plans on this recompletion as shown below and on the attached proposed WBD:

Instead of setting a 3.5" liner from 6800-10150, Cimarex proposes to run 2.875" 6.5# N80 EUE tubing from 0-10150 and cement with lead 500 sx Econocem H + 0.2% HR-601 (11.9 ppg, 2.44 yield, 50% excess) and tail 155 sx Versacem H + 0.5% Halad-344 + 0.4% CFR-3 + 1# Salt + 0.1% HR-601 (14.5 ppg, 1.22 yield, 25% Excess), TOC 6800.

Accepted for record - NMOCD

D-14-11

RECEIVED SEP 12 2011 NMOCD ARTESIA

Title Mana	ger, Operations Ac	dministration
Date 08.31.	11	APPROVED
R FEDERAL OR STATE OF	ICE USE	
Title		DatSEP 2 2011
		/s/ Chris Walls BUREAU OF LAND MANAGEMENT
	Date 08.31. R FEDERAL OR STATE OFF Title ot warrant or	Date 08.31.11 R FEDERAL OR STATE OFFICE USE Title ot warrant or

States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



PROPOSED WELLBORE DIAGRAM **Cimarex Energy Company**

8/10/2011

Well:

Conoco 22 Fed #1 H

Location: County, State

22-16S-29E Eddy County, NM

Surface Location: 2303' FNL & 1427' FWL SHL Bottomhole Loc: 1980' FNL & 330' FEL BHL

GL:

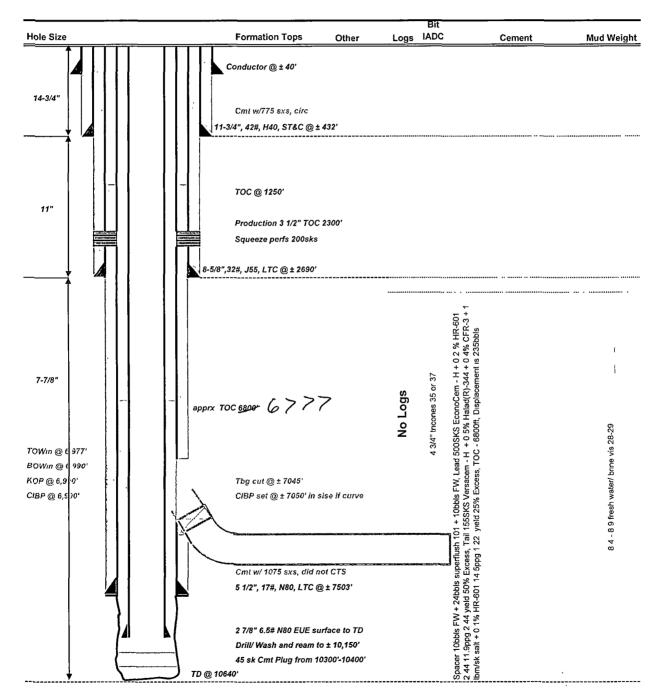
Spud Date:

3667'

12/18/2007

AFE: API#: 30-015-31457-00-S1

Field: Objective: Bear Draw Atoka



NOTES: