

N.M. Oil Cons. DIV-Dist. 2
1301 W. Grand Avenue
Artesia, NM 88210

Form 3160-4
(August 1999)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
EXPIRES: NOVEMBER 30, 2000

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other			5. Lease Serial No. NMMN0405444A		
b. Type of Completion <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr., <input type="checkbox"/> Other			6. If Indian, Allottee or Tribe Name		
2. Name of Operator DEVON ENERGY PRODUCTION COMPANY, LP			7. Unit or CA Agreement Name and No.		
3. Address 20 North Broadway, Ste 1500 Oklahoma City, OK 73102-8260			8. Lease Name and Well No. Todd 15 L Federal 12		
3a. Phone No. (include area code) 405-552-8198			9. API Well No. 30-015-32884 33117		
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At Surface Sec 15 T23S R31E SWSW 1980FSL 660FWL At top prod. interval reported below At total Depth			10. Field and Pool, or Exploratory INGLE WELLS; DELAWARE		
14. Date Spudded 10/13/2004			15. Date T.D. Reached 10/27/2004		
16. Date Completed 12/4/2004 <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod.			17. Elevations (DR, RKB, RT, GL)* 3404' GL		
18. Total Depth: MD 8,250 TVD			19. Plug Back T.D.: MD 8190 TVI		
20. Depth Bridge Plug Set: MD TVI			21. Type Electric & Other Mechanical Logs Run (Submit copy of each)		
22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit copy)					

PEX-AIT-CMR

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17 1/2"	13 3/8 H-40	48#	0	861		860 sx CL C, circ 22 sx		0	
11"	8 5/8 J55	32#	0	4220		1150 sx CL C		0	
7 7/8"	5 1/2 J55	17#	0	8250		850 sx CL C			

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2 7/8"	8065'							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
Delaware	6702	8096	8076-8096'		40	Producing
			6702-7490'		78	Producing

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
8076-8096'	Frac w/ 125,000 # 16/30 sn
7388-7786'	Acidize w/ 1000 gals Pentol
7196-7452'	Acidize w/ 1000 gals Pentol
6812-7114'	Acidize w/ 1000 gals 7.5 % Pentol; Frac w/ 10,000 gals Spectra Star 2500 & 22,000# white sn & 6000# RC sn.
6588-6853'	Acidize w/ 1000 gals 7.5 % Pentol

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
12/4/2004	12/21/2004	24	→	158	109	190			Pumping
Choke Size	Tbg. Press. Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→	158	109	190	690		

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→						

See instructions and spaces for additional data on reverse side)

Producing Oil Well

Production Method
MAY 9 2005

LES BABYAK
PETROLEUM ENGINEER

RECEIVED
MAR 12 2005
OCD-ARTESIA

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

See instructions and spaces for additional data on reverse side)

Disposition of Gas (Sold, used for fuel, vented, etc.)

SOLD

Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof; Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
				Rustler	566
				Salado	887
				Base Salado	4049
				Delaware	4285
				Cherry Canyon	5190
				Brushy Canyon	6860
				Bone Spring	8174

Additional remarks (include plugging procedure):

1/05/04 RU. PBTD @ 8190'. POOH. RIH & perforate 8076-8096'; 40 holes. POOH.
 1/09/04 Frac w/ 125,000 # 16/30 sn.
 1/10/04 RIH & perforate 6702-7490'; 78 holes.
 1/12/04 PU RBP & pkr & RIH w/ tbg. Set RBP @ 7786'. Set pkr @ 7770'. Test RBP to 3000#- OK. POOH to 7388' & set pkr. Acidize w/ 1000 gals pentol.
 1/16/04 Rel pkr & RIH. Latch on to RBP & rel. POOH to 7452' and set RBP. POOH to 7196' and set pkr.
 1/17/04 Acidize w/ 1000 gals pentol.
 1/19/04 RIH, latch on to RBP & rel. POOH to 7114' and set RBP. POOH w/ pkr and set @ 6812'. Acidize w/ 1000 gals 7.5% pentol.
 1/23/04 RU. Frac w/ 10,000 gals Spectra Star 2500 and 22,000# 16/30 white sn and 6,000# RC sn. Unset pkr and POOH. RIH & latch onto RBP move up to 853' and set. RIH w/ pkr and set to 6588'.
 1/24/04 RU & acidize w/ 1000 gals 7.5% pentol. Pulled pkr to 6588' and set.
 2/1/04 RU & POH w/ pkr and RBP.
 2/02/04 RIH w/ tbg to 8065'.
 2/03/04 RIH w/ pump and rods
 2/04/04 Hang well on. Put well on line.

Circle enclosed attachments:

1. Electrical/Mechanical Logs (1 full set req'd)
2. Geologic Report
3. DST Report
4. Directional Survey
5. Sundry Notice for plugging and cement verification
6. Core Analysis
7. Other

hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (Please print)

Norvella Adams

Title

Sr. Staff Engineering Technician

Signature

Date

2/28/2004

8 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



DRILLING INC. Oil Well Drilling Contractor

Post Office Box 160 • Artesia, NM 88211-0160 • Office (505) 748-8704 • Fax (505) 748-8719

October 29, 2004

Devon Energy Production Company, LP
20 North Broadway, Suite 1500
Oklahoma City, Oklahoma 73102

Re: Todd 15 "L" Fed #12
Section 15, T-23-S, R-31-E
Eddy County, New Mexico

Attention: Don Culpepper

The following is a Deviation Survey on the above referenced well in Eddy County, New Mexico:

236' - 1/4°	2894' - 2 1/4°	6029' - 1/2°
477' - 1/4°	3367' - 1°	6526' - 1°
692' - 3/4°	3813' - 1 3/4°	6997' - 1°
854' - 1°	4066' - 2 1/2°	7439' - 1 1/4°
1354' - 3/4°	4225' - 2°	7911' - 1 1/4°
1825' - 2°	4676' - 1 3/4°	8250' - 1°
2295' - 3°	5151' - 2°	
2420' - 2 1/4°	5526' - 1°	

Sincerely,

Jerry W. Wilbanks
President

STATE OF NEW MEXICO)
COUNTY OF CHAVES)

The foregoing was acknowledged before me this 29th day of October, 2004 by Jerry W. Wilbanks.

MY COMMISSION EXPIRES

June 19th, 2007

NOTARY PUBLIC