

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. DIV-Dist. 2

1301 W. Grand Avenue

Artesia, NM 88210

FORM APPROVED
OMB NO. 1004-0137
EXPIRES: NOVEMBER 30, 2000

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other		5. Lease Serial No.	
b. Type of Completion <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr., <input type="checkbox"/> Other		6. If Indian, Allottee or Tribe Name NMNM0397623	
2. Name of Operator DEVON ENERGY PRODUCTION COMPANY, LP		7. Unit or CA Agreement Name and No.	
3. Address 20 North Broadway, Ste 1500 Oklahoma City, OK 73102-8260		8. Lease Name and Well No. TNT 6 Fed Comm 2	
3a. Phone No. (include area code) 405-552-8198		9. API Well No. 30-015-33591	
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At Surface 510 FSL 660 FWL At top prod. Interval reported below At total Depth		10. Field and Pool, or Exploratory MORROW	
14. Date Spudded 9/25/2004		11. Sec, T., R., M., on Block and Survey or Area 6 17S 29E	
15. Date T.D. Reached 10/19/2004		12. County or Parish 13. State Eddy NM	
16. Date Completed 1/4/2005 <input checked="" type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod.		17. Elevations (DR, RKB, RT, GL)* 3685' GL	
18. Total Depth: MD 10,550 TVD		20. Depth Bridge Plug Set: MD 10475 TVI	
19. Plug Back T.D.: MD 10475 TVI		22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit copy)	
21. Type Electric & Other Mechanical Logs Run (Submit copy of each)			
C/NL-GR, DSL, DLL			

23. Casing and Liner Record (Report all strings set in well)									
Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17 1/2"	13 3/8 H-40	48	0	364'		180 sx CL H, 615 sx CL C,		0	
			0			circ 35 sx		0	
11"	8 5/8 J-55	32	0	2700'		1030 sx CL C, circ 34 bbls			
7 7/8"	5 1/2 P-110	17	0	10571'		1870 sx CL C, circ 226			

24. Tubing Record									
Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	
2 7/8"	10,118	10,117'	5.5						

25. Producing Intervals							
Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status	
Morrow	10190	10292	10190-10292		40	Producing	

26. Perforation Record									
Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status			
Morrow	10190	10292	10190-10292		40	Producing			

7. Acid, Fracture, Treatment, Cement Squeeze, Etc.									
Depth Interval	Amount and Type of Material								
10190-10292	Acidize w/ 3200 gals 7 1/2% HCl. Frac w/ 58,400 gals 70 DHSQ Binary Foam, & 67,000# 20/40 sn.								

8. Production - Interval A									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
1/4/2005	1/14/2005	24	→	22	393	0			Flowing
Choke Size	Tbg. Press. Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
0	350	0	→	22	393	0	17,864		

8a. Production - Interval B									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→						

see instructions and spaces for additional data on reverse side)

RECEIVED

MAR 12 2005

OCD-ARTESIA

Producing Gas Well RECORD

MAR - 9 2005

LES BABYAK
PETROLEUM ENGINEER

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→						

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→						

(See instructions and spaces for additional data on reverse side)

Disposition of Gas (Sold, used for fuel, vented, etc.)

SOLD

Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof; Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
				Seven Rivers	No log
				Queen	No log
				Grayburg	No log
				San Andres	No log
				Glorietta	3940
				Tubb	5204
				Abo	5800
				Wolfcamp	7020
				Penn	8640
				Atoka	9964
				Morrow	10122
				Mississippian	10480

Additional remarks (include plugging procedure):

12/08/04 RU. ND and NU BOP. TIH. Tested csg to 1000# - OK.
 12/09/04 TOOH w/ tbg. NDBOP. Tested csg to 5000# - OK. PBTD @ 10,475.
 12/10/04 RDWL. TIH w/ tbg.
 12/11/04 TOOH w/tbg.
 12/12/04 RIH and perforated 10,190-10,292, 40 holes. RDWL. TIH w/ pkr and tbg. Set pkr @ 10,117.
 12/13/04 Tested csg to 1000# - OK
 12/15/04 Acidize w/ 3200 gals 7 1/2 % HCl. RD.
 12/24/04 Set plug below pkr. RDWL. RUPU ND tree.
 12/29/04 Frac perms w/ 58,400 gals 70 DHSQ Binery Foam and 67,000 20/40 brn sn.
 11/01/05 Tested csg to 3000# - OK. TIH and latch onto plug. RDWL
 11/03/05 Released Rig
 11/04/05 Turned well to production

Circle enclosed attachments:

1. Electrical/Mechanical Logs (1 full set req'd) 2. Geologic Report 3. DST Report 4. Directional Survey
 5. Sundry Notice for plugging and cement verification 6. Core Analysis 7. Other

hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (Please print)

Norvella Adams

Title

Sr. Staff Engineering Technician

Signature

Date

2/26/2005

18 U.S.C Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

OPERATOR: DEVON ENERGY
WELL/LEASE: TNT6 FED COM 2
COUNTY: EDDY, NM

005-0038

STATE OF NEW MEXICO
DEVIATION REPORT

189	1/4
364	1/2
611	2
730	1 3/4
845	1 3/4
999	1 3/4
1,251	1 3/4
1,501	1 3/4
1,750	1 3/4
2,000	1 3/4
2,251	1 1/2
2,502	1
2,854	1
3,109	1
3,605	1 1/4
4,109	1
4,583	1
5,061	1
5,178	1
5,678	3/4
6,178	1/4
6,678	1/4
7,183	1/4
7,686	1/2
8,162	3/4
8,663	3/4
9,164	1 1/4
9,664	1 1/4
10,164	1
10,504	1

By: 

STATE OF TEXAS
COUNTY OF MIDLAND

The foregoing instrument was acknowledged before me on November 5th, 2004, by
Steve Moore on behalf of Patterson-UTI Drilling Company LP, LLLP.


Notary Public for Midland County, Texas

My Commission Expires: 8/23/2007

