

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD Artesia

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
NMNM54112

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
DEVON ENERGY PRODUCTION LP
Contact: MELANIE A CRAWFORD
E-Mail: MELANIE.CRAWFORD@DVN.COM

3a. Address
20 NORTH BROADWAY
OKLAHOMA CITY, OK 73102

3b. Phone No (include area code)
Ph: 405-552-4524

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 7 T19S R31E

8. Well Name and No.
STRAWBERRY 7 FEDERAL 7

9. API Well No.
30-015-38485

10. Field and Pool, or Exploratory
HACKBERRY, BONE SPRINGS, N

11. County or Parish, and State
EDDY COUNTY COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

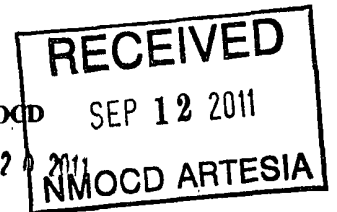
TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize <input type="checkbox"/> Deepen <input type="checkbox"/> Production (Start/Resume) <input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing <input type="checkbox"/> Fracture Treat <input type="checkbox"/> Reclamation <input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair <input type="checkbox"/> New Construction <input type="checkbox"/> Recomplete <input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans <input type="checkbox"/> Plug and Abandon <input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Convert to Injection <input type="checkbox"/> Plug Back <input type="checkbox"/> Water Disposal

13 Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection)

Devon Energy Production Co LP respectfully requests approval for the Central Tank Battery, Lease Commingle, Off Lease Measurement, Sales, & Storage for the following wells:

- Strawberry 7 Federal 2 30-015-32375 NMNM54112
(Commingled in Feb 2010)
- Strawberry 7 Federal Com 5H 30-015-37257 NMNM100561
(Commingled in Feb 2010)
- Strawberry 7 Federal 7 30-015-38485 NMNM54112
(Adding to previous Commingle)

Accepted for record - NMOCD
DJD Field Supervisor



**SEE ATTACHED FOR
CONDITIONS OF APPROVAL**

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #110883 verified by the BLM Well Information System
For DEVON ENERGY PRODUCTION LP, sent to the Carlsbad

Name (Printed/Typed) MELANIE A CRAWFORD Title REGULATORY ANALYST

Signature (Electronic Submission) Date 06/20/2011

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By *J. D. W. Little* Title *L PET* Date *9/5/11*

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon

Office *CFO*

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

Additional data for EC transaction #110883 that would not fit on the form

32. Additional remarks, continued

A central tank battery is located at the Strawberry 7 Federal Com 2 for the three above wells. The well test method will be used to allocate production back to the wells. Oil, gas, water volumes from each well producing to this battery will be determined by using a test separator/heater treater and test gas meter at the proposed facility, so that one well is always producing through the testing equipment. The oil and gas producing from each location will be commingled, measured and sold off lease. All wells will flow to the DCP CDP Sales MEter 721434-00 located in Sec 7 18-T19S-R31E a[rpxo,ate;u 1200' southwest of the Strawberry 7 Fed Com 2. Waste is not induced and no collelative rights are impaired.

The working interest, royalty interest and overriding interest owners are not identical; parties have been notified by certified mail (see attached).

**APPLICATION FOR CENTRAL TANK BATTERY, LEASE COMMINGLE,
OFF LEASE MEASUREMENT, SALES & STORAGE**

State of New Mexico – Santa Fe
Oil Conservation Division
1220 S. St Francis Drive
Santa Fe, New Mexico 87505

Commingling proposal for Strawberry leases:

Devon Energy Production Company, LP is requesting approval for Central Tank Battery, Lease Commingle, Off Lease Measurement, Sales, & Storage from the following wells:

Federal Lease NMNM54112

Well Name	Location	API #	Pool 97056	BOPD	Oil Gravity	Mcfpd	BTU
Strawberry 7 Federal 2	Sec 7-T19S-31E	30-015-32375	Hackberry, Bone Springs, North	15	41	49	1532
Strawberry 7 Federal 7	Sec 7-T19S-31E	30-015-38485	Hackberry, Bone Springs, North	35	41	67.29	1467

Federal Lease NMNM100561 & CA: NMNM124979

Well Name	Location	API #	Pool 97056	BOPD	Oil Gravity	Mcfpd	BTU
Strawberry 7 Federal Com 5H	Sec 7-T19S-31E	30-015-37257	Hackberry, Bone Springs, North	200	41	462.06	1464

A map is enclosed showing the Federal leases and well locations in Section 7, T19S, R31E. The working interest, royalty interest and overriding royalty interest owners are not identical; parties have been notified by certified mail (see attached).

Oil & Gas metering:

Oil, gas and water volumes from each well producing to this battery will be determined by using a test separator/heater treater and test gas meter at the proposed facility so that one well is always producing through the testing equipment. Production will be allocated on a daily basis based on the most recent individual well test of oil, gas and water. Well tests for each well will be conducted at least once per month for a minimum of 24 hours each well. The oil and gas hydrocarbon production from the three Strawberry wells listed above will be commingled, measured and sold off lease using the well test method.

A central tank battery will be located at the Strawberry 7 Federal ~~Com 2~~ in the NWNE of Section 7, T19S, R31E on Federal Lease NMNM-54112 in Eddy County, New Mexico. A common gas sales meter 721434-00 associated with DCP is located in Section 7, T19S, 31E approximately 1200' southwest of the Strawberry 7 Federal ~~Com 2~~. These meters will be calibrated on a regular basis per API, NMOCD and BLM specifications. The BLM and OCD will be notified of any future changes in the facility.

Process and Flow Descriptions:

Please see attached diagram for the current Strawberry 7 Federal ~~Com 2~~ tank battery. The flow of produced fluids is shown in detail along with a description of each vessel.


The commingling of production is in the interest of conservation and waste and will result in the most effective economic means of producing the reserves in place from the affected wells and will not result in reduced royalty or improper measurement of production. The proposed commingling will reduce operating expenses as well as reduce the surface facility footprint and overall emissions.

Devon Energy Production Company, LP understands the requested approval will not constitute the granting of any right-of-way or construction rights not granted by the lease instrument. Additionally, Devon Energy Production

Co., LP will submit within 30 days, an application for right-of-way approval to the BLM and NMOCD section in your office, if we have not already done so.

Signed: _____
Printed Name: Melanie Crawford
Title: Regulatory Analyst
Date:

Co., LP will submit within 30 days, an application for right-of-way approval to the BLM and NMOCD section in your office, if we have not already done so.

Signed: 
Printed Name: Melanie Crawford
Title: Regulatory Analyst
Date: 6/20/11

Precision Gas Measurement, Inc.
Natural Gas Report

Sample Information

Sample Information	
Company Name	DEVON ENERGY
Lease Name	STRAWBERRY 7-2
Location ID	677-49-105
Sample Date	8/22/2011
Operator	JWD
Method Name	BTUC6+.met
Injection Date	2011-08-23 08:56:43
Report Date	2011-08-23 09:01:15

Component Results

Component Name	Norm%	Gross HV (Dry) (BTU / Ideal cu.ft.)	Gross HV (Sat.) (BTU / Ideal cu.ft.)	Relative Gas Density (Dry)	GPM (Dry) (Gal. / 1000 cu.ft.)
NITROGEN	1.9868	0.0	0.0	0.01922	0.220
METHANE	62.8785	636.5	625.5	0.34828	10.720
CARBON DIOXIDE	0.1677	0.0	0.0	0.00255	0.029
ETHANE	16.4447	291.7	286.6	0.17073	4.423
PROPANE	9.1563	230.9	226.9	0.13940	2.537
I-BUTANE	1.2939	42.2	41.4	0.02597	0.426
N-BUTANE	3.6172	118.3	116.2	0.07259	1.147
I-PENTANE	1.0633	42.6	41.9	0.02649	0.391
N-PENTANE	1.1851	47.6	46.8	0.02952	0.432
C6+	2.2065	113.4	111.5	0.07100	0.963
Water	0.0000	0.0	0.0	0.00000	0.000
Total:	100.0000	1523.3	1496.8	0.90574	21.287

Results Summary

Result	Dry	Sat.
Total Normalized Mole%	100.0000	100.0000
Pressure Base (psia)	14.730	
Flowing Temperature (Deg. F)	116.0	
Flowing Pressure (psia)	53.0	
Water Mole%	-	1.7407
Gross Heating Value (BTU / Ideal cu.ft.)	1523.3	1496.8
Gross Heating Value (BTU / Real cu.ft.)	1532.3	1506.4
Relative Density (G), Real	0.9107	0.9062
Compressibility (Z) Factor	0.9941	0.9936
Total GPM	21.287	21.027
Wobbe Index	1605.7	1582.4

Precision Gas Measurement, Inc.
Natural Gas Report

Sample Information

Sample Information	
Company Name	DEVON ENERGY
Lease Name	STRAWBERRY 7-5
Location ID	67749-105
Sample Date	8/22/2011
Operator	JWD
Method Name	BTUC6+.met
Injection Date	2011-08-23 08:50:31
Report Date	2011-08-23 08:54:59

Component Results

Component Name	Norm%	Gross HV (Dry) (BTU / Ideal cu.ft.)	Gross HV (Sat.) (BTU / Ideal cu.ft.)	Relative Gas Density (Dry)	GPM (Dry) (Gal. / 1000 cu.ft.)
NITROGEN	2.4833	0.0	0.0	0.02402	0.275
METHANE	66.9520	677.8	666.0	0.37085	11.408
CARBON DIOXIDE	0.1485	0.0	0.0	0.00226	0.025
ETHANE	13.7287	243.5	239.3	0.14253	3.690
PROPANE	8.2986	209.3	205.6	0.12635	2.298
I-BUTANE	1.1809	38.5	37.8	0.02370	0.388
N-BUTANE	3.2759	107.1	105.3	0.06574	1.038
I-PENTANE	0.9361	37.5	36.9	0.02332	0.344
N-PENTANE	1.0184	40.9	40.2	0.02537	0.371
C6+	1.9776	101.7	99.9	0.06363	0.863
Water	0.0000	0.0	0.0	0.00000	0.000
Total	100.0000	1456.3	1431.0	0.86776	20.700

Results Summary

Result	Dry	Sat.
Total Normalized Mole%	100.0000	100.0000
Pressure Base (psia)	14.730	
Flowing Temperature (Deg. F)	114.0	
Flowing Pressure (psia)	52.0	
Water Mole%		1.7407
Gross Heating Value (BTU / Ideal cu.ft.)	1456.3	1431.0
Gross Heating Value (BTU / Real cu.ft.)	1464.1	1439.3
Relative Density (G), Real	0.8720	0.8681
Compressibility (Z) Factor	0.9947	0.9942
Total GPM	20.700	20.449
Wobbe Index	1567.8	1544.7

Precision Gas Measurement, Inc.
Natural Gas Report

Sample Information

Sample Information	
Company Name	DEVON ENERGY
Lease Name	STRAWBERRY 7-7
Location ID	677-49-105
Sample Date	8/22/2011
Operator	JWD
Method Name	BTUC6+.met
Injection Date	2011-08-23 08:25:53
Report Date	2011-08-23 08:34:37

Component Results

Component Name	Norm%	Gross HV (Dry) (BTU / Ideal cu.ft.)	Gross HV (Sat.) (BTU / Ideal cu.ft.)	Relative Gas Density (Dry)	GPM (Dry) (Gal. / 1000 cu.ft.)
NITROGEN	2.5211	0.0	0.0	0.02438	0.279
METHANE	66.7926	676.2	664.4	0.36996	11.381
CARBON DIOXIDE	0.1503	0.0	0.0	0.00228	0.026
ETHANE	13.7359	243.6	239.4	0.14261	3.692
PROPANE	8.2748	208.7	205.1	0.12598	2.291
I-BUTANE	1.1994	39.1	38.4	0.02407	0.394
N-BUTANE	3.3378	109.1	107.2	0.06698	1.058
I-PENTANE	0.9499	38.1	37.4	0.02366	0.349
N-PENTANE	1.0351	41.6	40.9	0.02579	0.377
C6+	2.0031	103.0	101.2	0.06445	0.874
Water	0.0000	0.0	0.0	0.00000	0.000
Total.	100.0000	1459.4	1434.0	0.87017	20.721

Results Summary

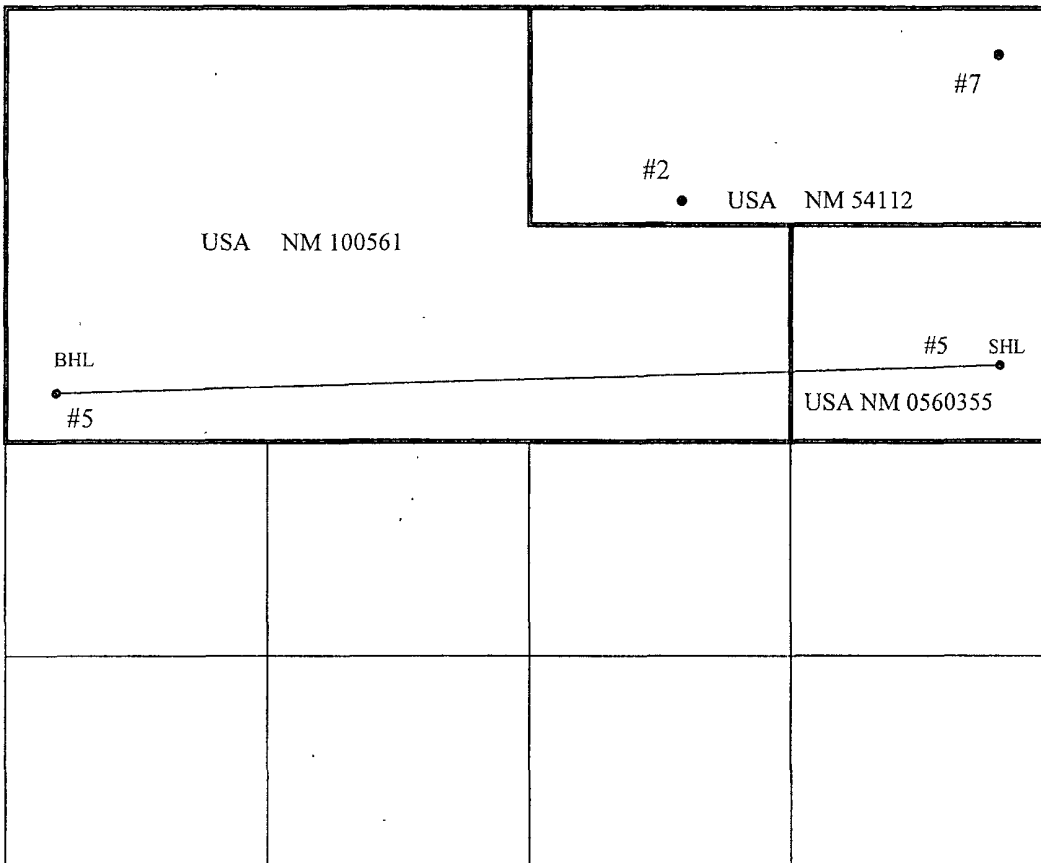
Result	Dry	Sat.
Total Normalized Mole%	100.0000	100.0000
Pressure Base (psia)	14.730	
Flowing Temperature (Deg. F)	115.0	
Flowing Pressure (psia)	53.0	
Water Mole%	-	1.7407
Gross Heating Value (BTU / Ideal cu.ft.)	1459.4	1434.0
Gross Heating Value (BTU / Real cu.ft.)	1467.2	1442.3
Relative Density (G), Real	0.8745	0.8705
Compressibility (Z) Factor	0.9947	0.9942
Total GPM	20.721	20.470
Wobbe Index	1569.0	1545.9

SECTION LAND PLAT

County Eddy State New Mexico

Section 7 Township 19 S Range 31 E

Strawberry 7 Wells and Leases located in N/2



corrected: 8/22/11

001

006

005

019 S
030 E

T: 019 S
R: 031 E

NM100561

NM054112

Strawberry 7 Fed 7

Strawberry 7 Fed 2

BHL

NM0560355

12

007

008

Strawberry 7 Fed Com 5H
SHL

FEATHERSTONE
FEDERAL #1

HODGE
FEDERAL #1

6.

5.

PAYNE
FEDERAL #1

STRAWBERRY STRAWBERRY
7 FEDERAL 7 FEDERAL
COM #1 COM #1

Strawberry 7
Federal 7

STRAWBERRY STRAWBERRY
7 FEDERAL 7 FEDERAL
COM #2 COM #2

103°54'33.052"W, 32°40'35.485"N

19S 31E

STRAWBERRY 7 STRAWBERRY 7
FEDERAL #5H FEDERAL #5H

8

EDDY
COUNTY

STRAWBERRY
7 FEDERAL
COM #4H

OXY SHORTCAKE OXY SHORTCAKE
FEDERAL #1 FEDERAL #1

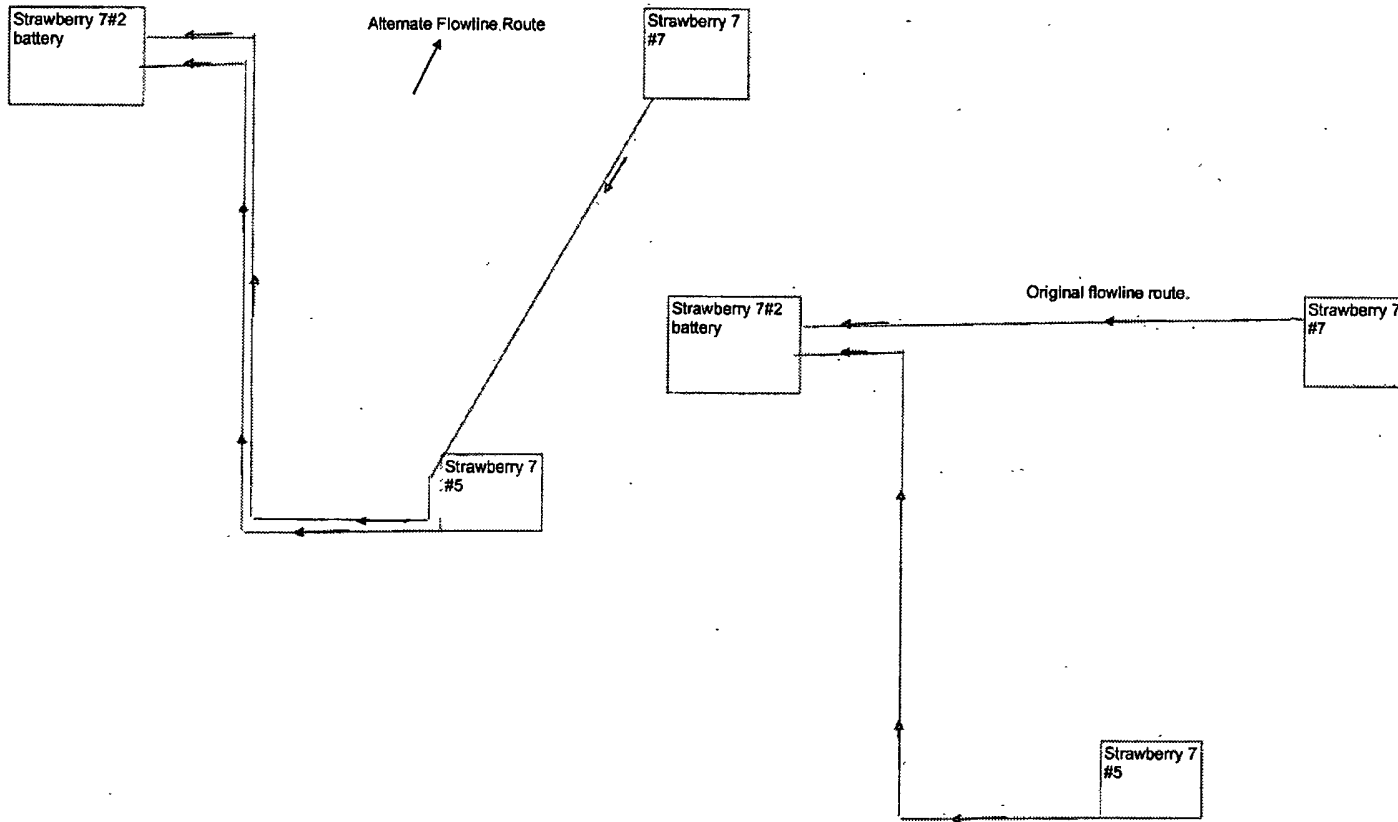
STRAWBERRY
7 FEDERAL
COM #8H

DOMINO AOJ
FEDERAL
COM #9H

18

17

HACKBERRY 18
FEDERAL #2



001

006

005

NM100561

NM054112

Strawberry 7 Fed 7

Strawberry 7 Fed 2

T 019 S
R 031 E

DCP CDP
721434-00

Tank Battery

NM0560355

BHL

Strawberry 7 Fed Com 5H
SHL

007

008

012

019 S
030 E

Strawberry 7 Federal #2
 Sec7,T19S,R31E
 1300FNL & 1750FWL
 Eddy, N.M
 API# 30-015-32375

Production System: Open

1) Oil sales by tank gauge to tank truck

2) Seal requirements:

A. Production Phase: On all Tanks.

(1) All valves 5 sealed closed.

Sales Phase: On Tank being hauled.

(1) Valve 1 sealed closed.

(2) Valve 3 sealed closed.

(3) Valve 4 sealed closed.

(4) Valve 5 sealed closed.

(5) Misc Valves: Plugged or otherwise unaccessible.

NOTE: Valve 2 is either a test or roll line if there is a valve 2 it will be sealed closed.

Ledger for Site Diagram

Valve #1: Production Line

Valve #2: Test or Roll line

Valve #3: Equilizer Line

Valve #4: Circ./Drain Line

Valve #5: Sles Line

Valve #6: BS&W Load Line

Buried Lines:

Firewall:

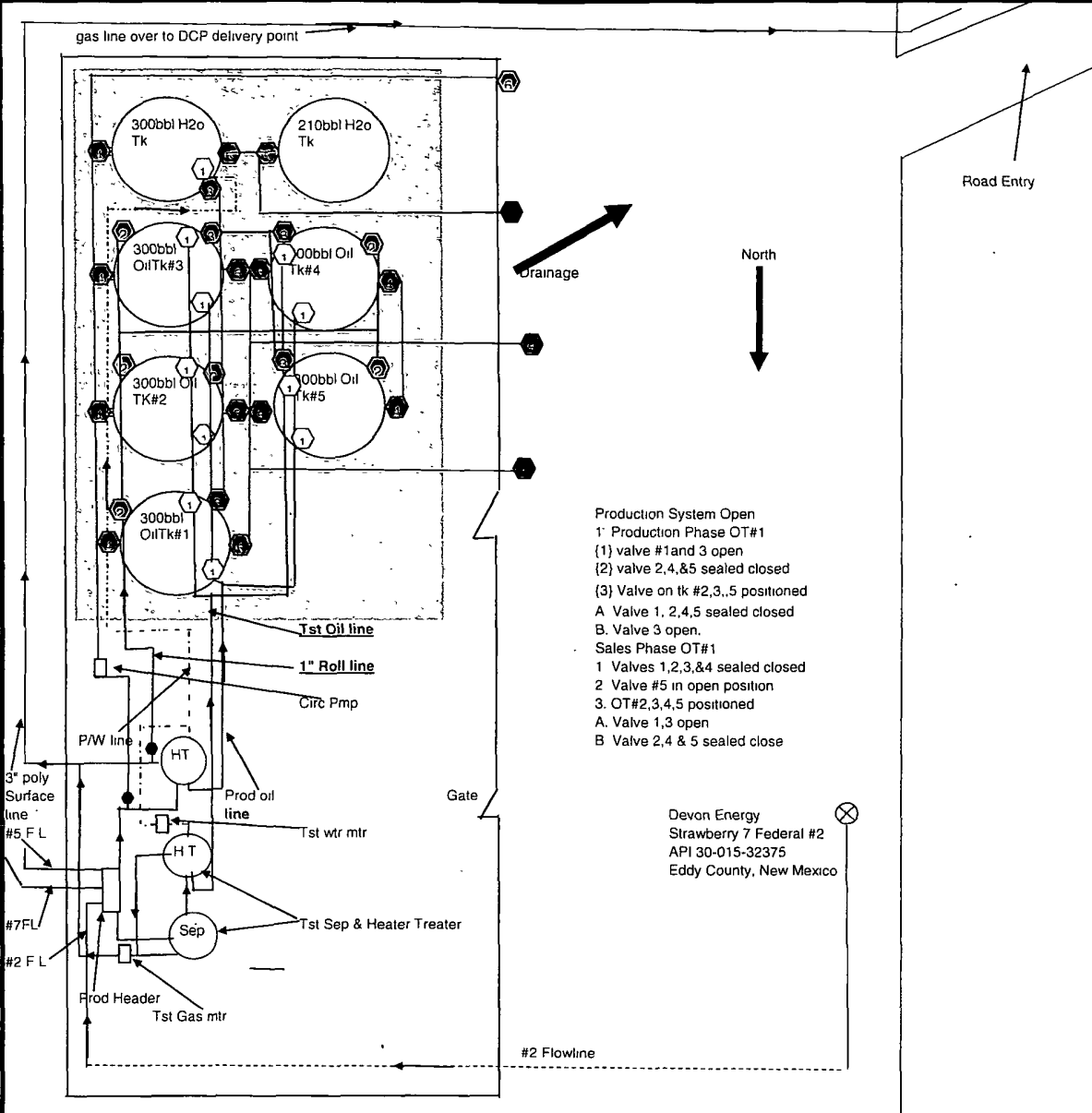
Wellhead:

Stak-pak:

Production line:

Water line:

Gas Meter



Production System Open
 1' Production Phase OT#1
 {1} valve #1 and 3 open
 {2} valve 2, 4, & 5 sealed closed
 {3} Valve on tk #2, 3, 5 positioned
 A. Valve 1, 2, 4, 5 sealed closed
 B. Valve 3 open.
 Sales Phase OT#1
 1. Valves 1, 2, 3, & 4 sealed closed
 2. Valve #5 in open position
 3. OT#2, 3, 4, 5 positioned
 A. Valve 1, 3 open
 B. Valve 2, 4 & 5 sealed close

Devon Energy
 Strawberry 7 Federal #2
 API 30-015-32375
 Eddy County, New Mexico

OFF LEASE PRODUCTION - EDDY COUNTY

	01/01/11	02/01/11	03/01/11	04/01/11	05/01/11	06/01/11
Well Name	Sum Est Gas	Sum Est Gas	Sum Est Gas	Sum Est Gas	Sum Est Gas	Sum Est Gas
Strawberry 7 Federal Com 2	1,226.42	743.97	1,601.02	1,531.25	1,600.38	371.5
Strawberry 7 Federal Com 5H	10,395.99	9,253.71	15,581.33	15,353.93	14,452.11	0.
Strawberry 7 Federal 7	N/A	N/A	N/A	N/A	N/A	N/A



Devon Energy Production Company
20 North Broadway - CT 3.058
Oklahoma City, Oklahoma 73102-8260
Phone: (405)-552-4524
Fax (405)-552-8113
Melanie.Crawford@dvn.com

June 8, 2011

Mr. Richard Ezeanyim
State of New Mexico
Oil Conservation Division
1220 S. St. Francis Drive
Santa Fe, New Mexico 87505

**Re: Central Tank Battery, Lease Commingle, Off Lease Measurement, Sales & Storage
Strawberry 7 Federal Com 2H, Strawberry 7 Federal Com 5H, & Strawberry 7 Federal 7
API # 30-015-32375, 30-015-37257, & 30-015-38485
Sec 7-T19S-31E
Lease NMNM-54112 & Lease NMNM-100561
Hackberry, Bone Springs, North - Pool Code: 97056
Eddy County, New Mexico**

Dear Mr. Ezeanyim:

Please find attached the OCD Form C-107B, OCD Form C-103 and BLM Form 3160-5 Sundry Notice of Intent to Lease Commingle the aforementioned wells. The working interest, royalty interest and overriding royalty interest owners are not uniformed; parties have been notified via certified mail.

This is only adding a well to the current approved administrative order CTB-613.

BLM sundry approval and BLM conditions of approval attached.

Should you require any additional information or assistance, please do not hesitate to contact me at (405)-552-4524.

Very truly yours,

DEVON ENERGY PRODUCTION COMPANY, L.P.

Melanie Crawford
Regulatory Analyst

Enclosures

District I
1625 N. French Drive, Hobbs, NM 88240
District II
1301 W. Grand Ave, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St Francis Dr, Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-107-B
Revised June 10, 2003

OIL CONSERVATION DIVISION
1220 S. St Francis Drive
Santa Fe, New Mexico 87505

Submit the original application to the Santa Fe office with one copy to the appropriate District Office.

APPLICATION FOR SURFACE COMMINGLING (DIVERSE OWNERSHIP)

OPERATOR NAME: Devon Energy Production Co., LP
OPERATOR ADDRESS: 20 North Broadway, Ste 1500
APPLICATION TYPE:

Pool Commingling Lease Commingling Pool and Lease Commingling Off-Lease Storage and Measurement (Only if not Surface Commingled)

LEASE TYPE: Fee State Federal

Is this an Amendment to existing Order? Yes No If "Yes", please include the appropriate Order No. CTB-613 _____
Have the Bureau of Land Management (BLM) and State Land office (SLO) been notified in writing of the proposed commingling
 Yes No

(A) POOL COMMINGLING
Please attach sheets with the following information

(1) Pool Names and Codes	Gravities / BTU of Non-Commingled Production	Calculated Gravities / BTU of Commingled Production	Calculated Value of Commingled Production	Volumes

(2) Are any wells producing at top allowables? Yes No
(3) Has all interest owners been notified by certified mail of the proposed commingling? Yes No.
(4) Measurement type: Metering Other (Specify) _____
(5) Will commingling decrease the value of production? Yes No If "yes", describe why commingling should be approved _____

(B) LEASE COMMINGLING

Please attach sheets with the following information

(1) Pool Name and Code. Hackberry, Bone Springs, North - 97056
(2) Is all production from same source of supply? Yes No
(3) Has all interest owners been notified by certified mail of the proposed commingling? Yes No
(4) Measurement type: Metering Other (Specify) - Well Test

(C) POOL and LEASE COMMINGLING

Please attach sheets with the following information

(1) Complete Sections A and E.

(D) OFF-LEASE STORAGE and MEASUREMENT

Please attached sheets with the following information

(1) Is all production from same source of supply? Yes No
(2) Include proof of notice to all interest owners.

(E) ADDITIONAL INFORMATION (for all application types)

Please attach sheets with the following information

(1) A schematic diagram of facility, including legal location.
(2) A plat with lease boundaries showing all well and facility locations. Include lease numbers if Federal or State lands are involved.
(3) Lease Names, Lease and Well Numbers, and API Numbers.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE: Melanie Crawford TITLE: Regulatory Analyst DATE: 6/20/11

TYPE OR PRINT NAME Melanie Crawford TELEPHONE NO.: (405)-552-4524

E-MAIL ADDRESS: Melanie.Crawford@dvn.com

Submit 3 Copies To Appropriate District Office
 District I
 1625 N. French Dr., Hobbs, NM 88240
 District II
 1301 W. Grand Ave., Artesia, NM 88210
 District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 May 27, 2004

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. See Below
5. Indicate Type of Lease FED <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. See Below
7. Lease Name or Unit Agreement Name See Below
8. Well Number See Below
9. OGRID Number 6137
10. Pool name or Wildcat Hackberry; Bone Spring, North (97056)

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other

2. Name of Operator
Devon Energy Production Company, LP

3. Address of Operator
20 North Broadway Oklahoma City, Oklahoma 73102-8260 (405) 552-4524

4. Well Location
 Unit Letter _____ : _____ feet from the _____ line and _____ feet from the _____ line
 Section 7 Township 19S Range 31E NMPM Eddy County New Mexico

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
n/a

Pit or Below-grade Tank Application or Closure

Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____

Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
OTHER: <input checked="" type="checkbox"/> Central Tank Battery, Lease Commingle, Off Lease Measurement, Sales & Storage		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Devon Energy Production Co. LLP respectfully requests approval for the Central Tank Battery, Lease Commingle, Off Lease Measurement, Sales & Storage for the following wells:

Strawberry 7 Federal Com 2	API: 30-015-32375	Lease NMNM-54112	(Commingled in Feb 2010)
Strawberry 7 Federal Com 5H	API: 30-015-37257	Lease NMNM-100561	(Commingled in Feb 2010)
Strawberry 7 Federal 7	API: 30-015-38485	Lease NMNM-54112	*Adding to Previous Commingle Aug 2010

A central tank battery is located at the Strawberry 7 Federal Com 2 for the three above wells. The well test method will be used to allocate production back to the wells. Oil, gas & water volumes from each well producing to this battery will be determined by using a test separator/heater treater and test gas meter at the proposed facility, so that one well is always producing through the testing equipment. The oil and gas producing from each location will be commingled, measured and sold off lease. All wells will flow to the DCP CDP Sales Meter 721434-00 located in Sec 18-T19S-R31E approximately 1200' southwest of the Strawberry 7 Fed Com 2. Waste is not induced and no correlative rights are impaired.

The working interest, royalty interest and overriding royalty interest owners are not identical; parties have been notified by certified mail (see attached).

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOC guidelines , a general permit or an (attached) alternative OCD-approved plan .

SIGNATURE Melanie Crawford TITLE Regulatory Analyst DATE 6/20/11

Type or print name Melanie Crawford E-mail address: Melanie.Crawford@dvn.com Telephone No. (405) 552-4524
 For State Use Only

APPROVED BY: _____ TITLE _____ DATE _____

Conditions of Approval (if any):

Strawberry 7 Federal #2, #5H and #7

Devon Energy Production Co., LP

September 5, 2011

Condition of Approval
Commingle on and off lease

1. This approval is subject to like approval by the New Mexico Oil Conservation Division.
2. This agency shall be notified of any spill or discharge as required by NTL-3A.
3. This agency reserves the right to modify or rescind approval whenever it determines continued use of the approved method may adversely affect the surface or subsurface environments.
4. This approval does not constitute right-of-way approval for any off-lease activities. Within 30 days, an application for right-of-way approval must be submitted to the Realty Section if not already done.
5. Approval for combining production from various sources is a privilege which is granted to lessees for the purpose of aiding conservation and extending the economic life of leases. Applicants should be cognizant that failure to operate in accordance with the provisions outlined in the Authorized Officer's conditions of approval and/or subsequent stipulations or modifications will subject such approval to revocation.
6. All above ground structures on the lease shall be painted Shale Green (5Y 4/2), or as per approved APD stipulations. This is to be done within 90 days, if you have not already done so.
7. Gas measurement for allocation must be measured as per Onshore Order #5 for sales meters.
8. All gas and oil subject to royalty shall be measured as per federal regulations and shall be reported to MMS as required. All gas which is vented, flared or used on lease shall be reported as per NTL-4A to MMS. All gas which is vented or flared shall be subject to royalty, unless prior approval was given by the authorized officer.