Submit 3 Copies To Appropriate District Office	State of New N		Form C-103
District I	Energy, Minerals and Na	ntural Resources	Revised March 25, 1999 WELL API NO.
1625 N. French Dr., Hobbs, NM 88240 District II	OH CONGEDUATIO	NI DIVICIONI	30-015-24192
811 South First, Artesia, NM 88210 District III	OIL CONSERVATIO 2040 South Pa		5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, NM		STATE X FEE
District IV 2040 South Pacheco, Santa Fe, NM 87505	Salta I O, I WI	07505	6. State Oil & Gas Lease No. L-4053
SUNDRY NOT	CES AND REPORTS ON WEL	LS	7. Lease Name or Unit Agreement Name:
(DO NOT USE THIS FORM FOR PROPO DIFFERENT RESERVOIR. USE "APPLIC	SALS TO DRILL OR TO DEEPEN OR I	PLUG BACK TO A	Ü
PROPOSALS.)	, ,		Roy
1. Type of Well: Oil Well Gas Well	☐ Other	RECEIVED	
2. Name of Operator	rd Detroloum Composition	MAR 2 3 2005	8. Well No.
3. Address of Operator	rd Petroleum Corporation	JOD: 60TESIM	9. Pool name or Wildcat
PO Box	k 936, Roswell, NM 88201	The state of the s	W. Millman, Grayburg
4. Well Location			
Unit Letter H :	_1980feet from theNorth	line and _660	feet from theEastline
Section 23	Township 19S	Range 27E	NMPM Eddy County
	10. Elevation (Show whether	DR, RKB, RT, GR, etc	
11 Charles	345 Appropriate Box to Indicate	52 GR	Papart or Other Data
NOTICE OF IN			SEQUENT REPORT OF:
PERFORM REMEDIAL WORK		REMEDIAL WOR	
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRI	LLING OPNS. PLUG AND ABANDONMENT
PULL OR ALTER CASING	MULTIPLE COMPLETION	CASING TEST AN CEMENT JOB	
OTHER:		OTHER: Casing I	ntegrity Test for TA status
12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation. If this work requires an			
•			earthen pit, a permit must
Estimated start date – 3/29/05 MIRU PU and plugging equipment			pe approved <u>prior</u> to
TIH, Spot 25 sx "C" + 2% CaCl pla	ug from 1400' to 1500', WOC, ta	a mhua	construction of the pit(s).
mix mud (25sx gel/100 bbls brine), spot 25 sx "C" + 2% CaCl plug 350			• • •
clean up location.	to surface across 13 3/8 Shoe	, make sure plug does	not fair back.
Erect P&A marker			
		Notify OCD 24 hrs. pri	ior to any work done
I hereby certify that the information	ahove is true and complete to th	e hest of my knowled	ge and helief
SIGNATURE	TITLE	President	DATE_ <u>ろ/をと/</u> 0公
Tune or wint name 1-801			Talankan NJ 505 (22 152)
Type or print name Jeff Hard (This space for State use)	aru		Telephone No. 505-623-1581
// <i>//</i>	a.b.	1. 101.	4 - 4-1-
APPPROVED BY Conditions of approval, if any:	TITLE	Fill Ang	DATE 3/29/OS



阿	HARVARD PETROLEUM CURPURATION
	TELEPHONE 505 623-1581 • P.O. BOX 936 • ROSWELL, NEW MEXICO 88201
GL:	- WELL DATA .
KB:	LEASE NAME: Roy #
1	LOCATION : 4-1980 =NL, 660 FEL 23-95-27E
	FIELD NAME: MINON GRANGERS
	SPUD DATE:
	COMPLETION DATE:
1	PRODUCTION DATE:
.	SURFACE CSG: 8 3/8" 24#
1	1 1 1 2 3 3 8 2 4
1	SURFACE CEMENT: 100 sx "C"+370 Cocl
	Est Toc 200'
	257 700 200
	Surface CsG.
1	Ser@: 287
4	
1	~ PRODUCTION CSG: 4 1/2 10.5 = ISS
	TO TROBUETION USG. 4 2 10.3 - 155
	777 730 00 (2000 20)
	TOP OF CEMENT @: SURFACE (circe 20 sx)
	PRODUCTION STRING CEMENT: 600 5x "C"
	TUBING:
	EOT: SNO:
D	From: 425
PERFS:	To: 1897 FORMATION:
	SHOTS FOOT
	Alo Holes APPROX. OIL /WATER 8:
1	DRTD. 70.5
	PBTD: 2315
}	Robs: 3/4" =
	PRODUCTION CSG.
	SET @: 2440
	D: 2538 PUMP INFO:
1	