### District I

1625 N. French Dr., Hobbs, NM 88240 District II

1301 W. Grand Avenue, Artesia, NM 88210

District\_III

1000 Rio Brazos Road, Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

### State of New Mexico Energy Minerals and Natural Resources

Form C-101 May 27, 2004

RECEIVED
Submit to appropriate District Office

Oil Conservation Division

APR 1 - 2005

☐ AMENDED REPORT

1220 South St. Francis Dr. Santa Fe, NM 87505

POP-ARTERIA

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZON Operator Name and Address  Yates Petroleum Corporation 105 South Forth Street Artesia, NM 88210  30- 0/5 - 30637  Property Code Proposed Pool 1 Lost Tank; Delaware  Proposed Pool 2  Proposed Pool 2		
105 South Forth Street Artesia, NM 88210  R - III-P  30- O/5 - 30 637  O/5 - 30 637  Property Code Property Name 22552  Jacque AOJ State  9 Proposed Pool 1 Lost Tank; Delaware		
Artesia, NM 88210  R -   Property Name		
<sup>3</sup> Property Code  22552  Property Name  Surgue AQJ State  Proposed Pool 1  Lost Tank; Delaware  Proposed Pool 2  Lost Tank; Delaware		
9 Proposed Pool 1 Lost Tank; Delaware	i	
9 Proposed Pool 1 Lost Tank; Delaware		
/~~~		
<sup>7</sup> Surface Location		
UL or lot no. Section Township Range Lot Idn Feet from the North/South line Feet from the East/West line Court		
N 34 21S 31E 990 North 330 West Edd		
8 Proposed Bottom Hole Location If Different From Surface		
UL or lot no. Section Township Range Lot Idn Feet from the North/South line Feet from the East/West line Court		
Additional Well Information		
11 Work Type Code 12 Well Type Code 13 Cable/Rotary 14 Lease Type Code 15 Ground Level Eleva	n	
N O Rotary State 3458'		
<sup>16</sup> Multiple <sup>17</sup> Proposed Depth <sup>18</sup> Formation <sup>19</sup> Contractor <sup>20</sup> Spud Date       N     8150'     Delaware     Undesignated     ASAP		
Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water		
100' or More 1000' or More 1000' or More		
Pit: Liner: Synthetic Z12_mils thick Clay  Pit Volume: _20,000 bbls		
Closed-Loop System  Fresh Water  Rrine  Diesel/Oil-hased  Gas/Air		
21 Proposed Casing and Cement Program		
Hole Size Casing Size Casing weight/foot Setting Depth Sacks of Cement Estimated To	2	
17.5 13.375 54.5 850 850 Circulate		
11 8 5/8" 32 4100 2500 Circulate		
7.875 5.5 15.5 & 17 TD As Warranted Circulate		
Describe the proposed program. If this application is to DEEPEN or PLUG BACK, give the data on the present productive zone and proposed new		
productive zone. Describe the blowout prevention program, if any. Use additional sheets if necessary.		
Yates Petroleum Corporation proposes to drill/test the Delaware/intermediate formations. Aprrox. 850ft. of surface casing will be		
set/cemented. Intermediate casing will be set @ 4100 ft., cement circulated to surface. If commercial, production casing will be		
run/cemented to tieback to the 8 5/8' casing. Will be perforated/stimulated as needed for production. MUD PROGRAM: 0-850' Na Mud; 850-4100' Brine; 4100-TD Cut Brine. BOPE PROGRAM: A 3000 BOPE will be installed on the 13 3/8" casing and tested decrease.		
Contingency plan per Rule 118 attached. Information obtained from the State Engineers Web Site determines the Site Ranking for the		
is 0 points. With this ranking score Deep Trench burial and Capping of drilling materials will take place at pit closure.		
OIL CONSERVATION DIVISION		
I hereby certify that the information given above is true and complete to the		
best of my knowledge and belief. I further certify that the drilling pit will be constructed according to NMOCD guidelines , a general permit , or DISTRICT II SUPERVISOR		
an (attached) alternative OCD-approved plan . DIS INCL IL SUPERVISOR		
i		
Printed name: Cy Cowan Title: APR 12009		
Printed name: Cy Cowan  Title: APR - 1 2009  Title: Regulatory Agent  Approval Date: Expiration Date: 1	2006	
APR 1 2009 ADD 1	2006	

District I

1625 N. French Dr., Hobbs, NM 88240

State of New Mexico

Form C-102 Revised August 15, 2000

District II

811 South First, Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

### Energy, Minerals & Natural Resources Department **OIL CONSERVATION DIVISION**

1220 South St. Francis Dr.

Santa Fe. NM 87505

Submit to Appropriate District Office State Lease - 4 Copies

Fee Lease - 3 Copies

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION DLAT

1	•		<sup>2</sup> Pool Coo	ode <sup>3</sup> Pool Name							
			1				West Lost	Tank			
<sup>4</sup> Property	Code				5 Property	Name			<sup>6</sup> Well Number		
2255				Jacque "AC	QJ" State		1	4			
<sup>7</sup> OGRID	No.				<sup>8</sup> Operator	Name			, Elevation		
025575				Yat	Yates Petroleum Corporation					3485	
					<sup>10</sup> Surface	Location					
JL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	, ] (	County	
D	34	215	31E		990	North	330	West	1	Eddy	
			11 B	ottom H	ole Location l	f Different From	n Surface		•		
UL or lot no.	L or lot no. Section Township Range Lot Idn Feet fro				Feet from the	North/South line	Feet from the	East/West line	,	County	
	<u> </u>	]			<u></u>						
<sup>2</sup> Dedicated Acre	s <sup>13</sup> Joint o	r Infill 时 C	onsolidation	Code 15 C	order No.						
40	1			1							

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

The state of the s	ILD UNIT HAS BEEN A	ETTE DE ETTE ETTE	
6			<sup>17</sup> OPERATOR
			CERTIFICATION
990,			I hereby certify that the information contained herein is
) Š			true and complete to the best of my knowledge and
V-4100			belief.
330'			Sollie S. Calloo
	<u> </u>		Cy Cowan
			Printed Name
			Regulatory Agent
			Title
			March 18, 2005
			Date
			18SURVEYOR
			CERTIFICATION
			I hereby certify that the well location shown on this plat
			was plotted from field notes of actual surveys made by
			me or under my supervision, and that the same is true
			and correct to the best of my belief.
	 		Refer to original plat.
			Date of Survey
			Signature and Seal of Professional Surveyor:
			Certificate Number

JISTRICT I .P.O. Box 1980, Hobbs, NM 86240

DISTRICT II

M

### State of New Mexico

Energy, Minerals and Natural Resources Department

Form C-102
Revised Pebruary 10, 1994
Instruction on back
Submit to Appropriate District Office

State Lease - 4 Copies
Fee Lease - 3 Copies

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

P.O. Drawer DD, Artesia, NM 86210

# OIL CONSERVATION DIVISION P.O. Box 2088 Santa Fe, New Mexico 87504-2088

☐ AMENDED REPORT

### WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number	Pool Code	Pool Name		
		West Lost Tank		
Property Code 22552	Property Name  JACQUE "AQJ" STATE	Well Number 4		
OGRID No. 025575	Operator Name YATES PETROLEUM CORP	PORATION Elevation 3458		

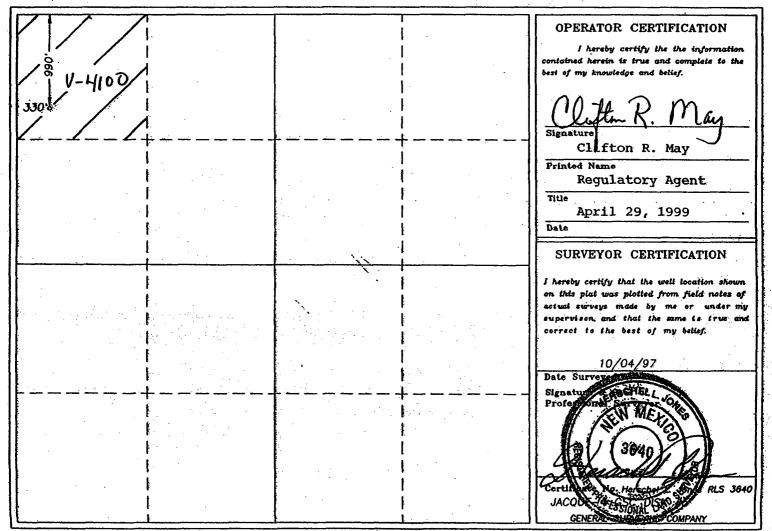
#### Surface Location

1	UL or lot No.	Section	Township	Range	Lot Idn	Peet from the	North/South line	Feet from the	East/West line	County
	D	34	215	31E		990	NORTH	330	WEST	EDDY

#### Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
Dedicated Acres	Joint o	r Infill Co	nolidation	Code Or	der No.		<b>*</b>		

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



## **Yates Petroleum Corporation**

105 S. Fourth Street Artesia, NM 88210

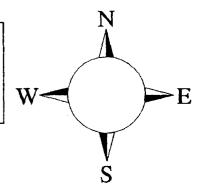
## Hydrogen Sulfide (H<sub>2</sub>S) Contingency Plan

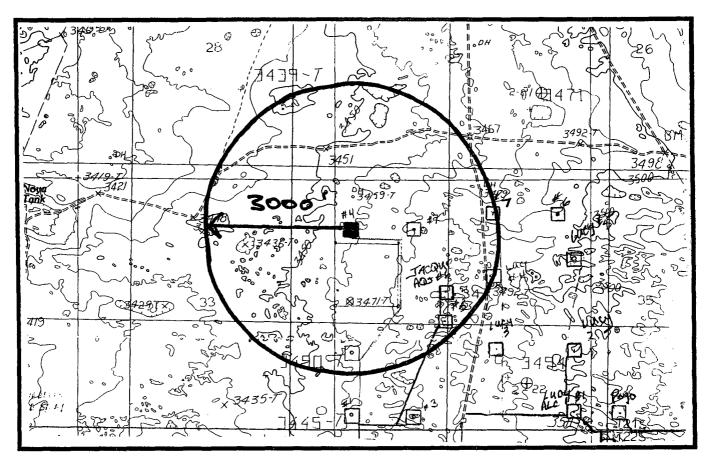
For

Jacque AQJ State #4 990' FNL, 330' FWL Sec-34 T-21S, R-31E Eddy County NM

## Jacque AQJ State #4 Location

This is an open drilling site. H<sub>2</sub>S monitoring equipment and emergency response equipment will be used within 500' of zones known to contain H<sub>2</sub>S, including warning signs, wind indicators and H<sub>2</sub>S monitor.





Assumed 100 ppm  $ROE=3000^\circ$  . The second of this plant 100 ppm H2S concentration shall trigger activation of this plant

### **Emergency Procedures**

In the case of a release of gas containing H<sub>2</sub>S, the first responder(s) must isolate the area and prevent entry by other persons into the 100 ppm ROE. Additionally the first responder(s) must evacuate any public places encompassed by the 100 ppm ROE. First responder(s) must take care not to injure themselves during this operation. Company and/or local officials must be contacted to aid in this operation. Evacuation of the public should be beyond the 100 ppm ROE.

All responders must have training in the detection of  $H_2S$ , measures for protection against the gas, equipment used for protection and emergency response. Additionally, responders must be equipped with  $H_2S$  monitors and air packs in order to control the release. Use the "buddy system' to ensure no injuries during the response.

### **Ignition of Gas Source**

Should control of the well be considered lost and ignition considered, take care to protect against exposure to Sulfur Dioxide (SO<sub>2</sub>). Intentional ignition must be coordinated with the NMOCD and local officials. Additionally the NM State Police may become involved. NM State Police shall be the Incident Command on scene of any major release. Take care to protect downwind whenever there is an ignition of the gas

### Characteristics of H<sub>2</sub>S and SO<sub>2</sub>

Common Name	Chemical Formula	Specific Gravity	Threshold Limit	Hazardous Limit	Lethal Concentr- ation
Hydrogen Sulfide	H <sub>2</sub> S	1.189 Air = 1	10 ppm	100 ppm/hr	600 ppm
Sulfur Dioxide	SO <sub>2</sub>	2.21 Air = 1	2 ppm	N/A	1000 ppm

### **Contacting Authorities**

YPC personnel must liaison with local and state agencies to ensure a proper response to a major release. Additionally, the OCD must be notified of the release as soon as possible but no later than 4 hours. Agencies will ask for information such as type and volume of release, wind direction, location of release, etc. Be prepared with all information available. The following call list of essential and potential responders has been prepared for use during a release. YPC Company response must be in coordination with the State of New Mexico's 'Hazardous Materials Emergency Response Plan' (HMER)

### Yates Petroleum Corporation Phone Numbers

YPC Office Pinson McWhorter/Operations Manager Darrel Atkins/Production Manager Ron Beasley/Prod Superintendent Al Springer/Drilling Paul Hanes/Prod. Foreman/Roswell Jim Krogman/Drilling Superintendent Artesia Answering Service (During non-office hours)  Agency Call List  Eddy County (505)	(505) 748-4189 (505) 748-4204 (505) 748-4210 (505) 748-4225 (505) 624-2805 (505) 748-4215
Artesia State Police City Police. Sheriff's Office Ambulance Fire Department LEPC (Local Emergency Planning Committee) NMOCD.	746-2703 746-9888 911 746-2701 746-2122
State Police City Police Sheriff's Office Ambulance Fire Department LEPC (Local Emergency Planning Committee) US Bureau of Land Management  New Mexico Emergency Response Commission (Santa Fe) 24 HR New Mexico State Emergency Operations Center National Emergency Response Center (Washington, DC)	885-2111911885-2111885-2111887-3798887-6544  (505)476-9600(505) 827-9126
Other	,
Boots & Coots IWC1-800-256-9688 or (281) 931-8884 Cudd Pressure Control(915) 699-0139 or (915) 563-3356 Halliburton(505) 746-2757 B. J. Services(505) 746-3569	
Flight For Life -4000 24th St, Lubbock, TX	(806) 747-8923 (505) 842-4433