Submit 3 Copies To Appropriate District Office  District I  1625 N. French Dr., Hobbs, NM 88240  District II  1301 W. Grand Ave., Artesia, NM 88210  District III  1000 Rio Brazos Rd., Aztec, NM 87410  District IV  1220 S. St. Francis Dr., Santa Fe, NM 87505  SUNDRY NO  (DO NOT USE THIS FORM FOR PRO  DIFFERENT RESERVOIR. USE "APP  PROPOSALS.)  1. Type of Well: Oil Well  2. Name of Operator  Hudson Oil Company of  3. Address of Operator  616 Texas Street, Fort V  4. Well Location	Tenergy, Minerals a  OIL CONSERVA  1220 South Santa Fe,  OTICES AND REPORTS ON POSALS TO DRILL OR TO DEEPE PLICATION FOR PERMIT" (FORM  Gas Well  Other	ATION: DIVISION St. Francis Dr. NM 87505  WELLS EN OR PLUG BACK TO A	Form C-103 May 27, 2004  WELL API NO. 30-015-30876  5. Indicate Type of Lease STATE FEE  6. State Oil & Gas Lease No. LC-029415-B  7. Lease Name or Unit Agreement Name  Puckett B  8. Well Number 35  9. OGRID Number 025111  10. Pool name or Wildcat Maljamar/Grayburg/San Andres
Unit Letter C: 20 feet from the North line and 1340 feet from the West line			
Section 25	Township 1		NMPM Eddy County
		ther DR, RKB, RT, GR, etc.	
Pit or Below-grade Tank Application or Closure			
Pit typeDepth to GroundwaterDistance from nearest fresh water wellDistance from nearest surface water			
Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material			
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO:  PERFORM REMEDIAL WORK   PLUG AND ABANDON   TEMPORARILY ABANDON   CHANGE PLANS   COMMENCE DRILLING OPNS.   P AND A   CASING/CEMENT JOB   CASIN			
OTHER:		OTHER: Com	plete Additional San Andres Interval
<ul> <li>13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.</li> <li>On 12/2/04 we perforated the San Andres @ 3946 - 66' and 3984 - 4000', 1 SPF.</li> <li>On 12/3/04 we acidized perfs 3946-4000' w/ 4000 gallons of 15% HCL.</li> </ul>			
B B			
On 12/4/04 we put the well on pump producing from perfs 3946-4000'.			
From 12/5/04 – 12/13/04 well produced an average of 1 BOPD and 80 BWPD, which we deemed to be non-commercial.			
ACCEPTED FOR RECORD			
On 2/14/05 we set a CIBP @ 3934' and put the well back on production from perfs 3427-3830'			
			MAR 1 6 2005  ALEXIS C. SWOBODA PETROLEUM ENGINEER
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-			
grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan.			
SIGNATURE SIGNATURE	that I	ITLE Vice Presi	dent DATE 3905
Type or print name	I	E-mail address:	Telephone No.
For State Use Only	OR RECORDS ONL	Y	BAAD 9 9 200E
APPROVED BY:	T	TITLE	MAR 2 2 2005
Conditions of Approval (if any):	^		