Subtitit 3 Copies To Appropriate District Office	State of New Mexico		Form C-103
District I 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Natural Resources		WELL API NO.
District 11 1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION	N DIVISION	30-015-32694  5. Indicate Type of Lease
District III 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Fra		STATE FEE
District IV	Santa Fe, NM 8	7505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505		·	NMNM-94595
1	FICES AND REPORTS ON WELL! DISALS TO DRILL OR TO DEEPEN OR PL		7. Lease Name or Unit Agreement Name
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			Redbud Federal
1. Type of Well: Oil Well	Gas Well Other	DEOCNES	8. Well Number 1
2. Name of Operator  Mack En	ergy Corporation	RECEIVED	9. OGRID Number 013837
3. Address of Operator	ergy Corporation	MAR 1 4 2005	I 0. Pool name or Wildcat
P. O. Box 960 Artesia, NM 88211-0960 OCLUME Red Lake; Queen-Grayburg-San Andres			
4. Well Location			
Unit Letter C	feet from the North	line and 180	F 11
Section 25	Township 17S R  I 1. Elevation (Show whether DR	ange 27E	
3545' GR			
Pit or Below-grade Tank Application or Closure Depth Groundwater 140' Distance from nearest fresh water well 2 miles Distance from nearest surface water N/A			
Pit type Drilling Depth Groundwater 140' Distance from nearest fresh water well 2 miles Distance from nearest surface water N/A  Pit Liner Thickness: 12 mil Below-Grade Tank: Volume bbls; Construction Material			
THE THERMESS. DUTS, CONSTRUCTION MATERIAL			
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK  PLUG AND ABANDON  REMEDIAL WORK  ALTERING CASING  TEMPORARILY ABANDON  CHANGE PLANS  COMMENCE DRILLING OPNS. PAND A			
PULL OR ALTER CASING		CASING/CEMEN	
OTHER:	- 	OTHER: Final Pi	t Closure
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date			
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.			
On January 6, 2005 Allstate Environmental Services started closure procedures. Closure of the pits was completed January 16,			
2005.			
Attachments:			
Closure summary			
Diagram of wellsite and pit location			
I hereby certify that the information grade tank has been/will be constructed or	above is true and complete to the bear closed according to NMOCD guidelines	st of my knowledge a	or an (attached) alternative OCD-approved plan
SIGNATURE Deny W.	1 1 1	oduction Clerk	DATE 3/9/2005
Type or print name Jerry W. Sherr	ell E-mail add	<sub>ress:</sub> jerrys@macker	nergycorp.com Telephone No. (505)748-1288
For State Use Onl			
APPROVED BY:	Accepted for pacerd	- NMOCD	DMAR 17 2005
Conditions of Approval (if any):			Divident La Colla

## **Closure Summary**

Pursuant to <u>Pit and Below-Grade Tank Guidelines</u> as published November 1, 2004 by the New Mexico Oil Conservation Division.

Allstate Environmental Services was contracted by Mack Energy Corp. to commence closure activities of the drilling pits at the Redbud Federal #1lease in Eddy County on January 6, 2005. As described in the Form C-103 for the Redbud Federal #1, the fluids in the pit were removed and disposed of. The contents were then stiffened and buried per option IV.B.3.(b) of the Pit and Below-Grade Tank Guidelines. Closure of the pits was completed January 16, 2005.

Due to breaching of the original pit liners prior to closure activities, soil samples were taken from points designated by Mr. Tim Gum, director of the District 2 OCD office in Artesia, and analyzed for chlorides and total petroleum hydrocarbon content.

## Site Sketch of Mack Red Bud Federal #1

