

Submit 3 Copies To Appropriate District Office

District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Ave., Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-103

May 27, 2004

WELL API NO.

30-015-33245

5. Indicate Type of Lease

STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

34239

7. Lease Name or Unit Agreement Name

White City Penn 29 GCU 1

8. Well Number

004

9. OGRID Number

162683

10. Pool name or Wildcat

White City; Penn (Gas) 87280

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other

2. Name of Operator

Gruy Petroleum Management Co.

3. Address of Operator

PO Box 140904; Irving, TX 75014

4. Well Location

Unit Letter C : 1020 feet from the North line and 2340 feet from the West line  
Section 29 Township 24S Range 26E NMPM County Eddy

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

3410' GR

Pit or Below-grade Tank Application ☒ or Closure ☐

Pit type \_\_\_\_\_ Depth to Groundwater \_\_\_\_\_ Distance from nearest fresh water well \_\_\_\_\_ Distance from nearest surface water \_\_\_\_\_

Pit Liner Thickness:

Below-Grade Tank: Volume

bbls; Construction Material

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: Request Permit Extension ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ P AND A ☐

CASING/CEMENT JOB ☒

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

- 02-03-05 Spud 17-1/2" hole and drill to 368.' Ran 368 jts 13-3/8" 54.5# J-55 8rd ST&C New API casing to 368.' Cemented with lead 150 sx Premium Plus + 4% Gel + 2% Calcium Chloride hi-test pellets + 4% Bentonite + 1/4# Flocele and tail 200 sx Premium Plus + 2% Calcium Chloride hi-test pellets. Circulated 78 sx to surface.
- 02-04-05 Tested casing to 500psi. WOC 21.5 hrs.
- 02-06-05 Reached TD of 12-1/4" hole. Ran 37 jts 9-5/8" 40# NS-110HC 8rd LT&C New Inspected casing to 1605.' Cemented with lead 700 sx Interfill C + 1/4# Flocele and tail 200 sx Premium Plus + 2% CaCl. Circulated 218 sx to surface. WOC 90.25 hrs.
- 02-09-05 Tested casing to 2000psi.

RECEIVED

FEB 11 2005

OCD-ARTESIA

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines X, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE

*Natalie Krueger*

TITLE Regulatory Analyst

DATE February 10, 2005

Type or print name Natalie Krueger

email address: nkrueger@magnumhunter.com Telephone No. 972-401-3111

For State Use Only

APPROVED BY:

FOR RECORDS ONLY

TITLE

FEB 13 2005

DATE

Conditions of Approval (if any):