N.M. Oil Cons. DIV-Dist 2 Form 3160-4 FOR APPROVED OMB NO. 1004-0137 UNITED STATES | WANTED DUPLICATES (October 1990) Expires: December 31, 1991 (Secother in BUREAU OF LAND MANAGEMENT reverse s(d) 5. LEASE DESIGNATION AND BERIAL NO. NMNM94839 6. IF INDIAN, ALLOTTES OR TRIBE NAME WELL COMPLETION OR RECOMPLETION REPORT AND LOG* ia. TYPE OF WELL: WELL | WELL X 7. UNIT AGREEMENT NAME L TYPE OF COMPLETION: Pending OVER DEED-DIFF. RESVR. RECEIVED WELL X DACK 8. FARM OR LEASE NAME, WELL NO. Other Wigeon 23 Federal Com No. 1 2. NAME OF OPERATOR MAR 2 9 2005 9. API WELL NO. Gruy Petroleum Management Co. 3. ADDRESS AND TELEPHONE NO. 30-015-33563 OUD-VALEDIA 10. FIELD AND POOL, OR WILDCAT P O Box 140907 Irving Tx. 75014-0907 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements). Cottonwood Draw; Upper Penn 11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA 1650' FSL & 1650' FEL 1650' FSL & 1650' FEL At top prod. interval reported below Sec 23-T25S-R26E 1650' FSL & 1650' FEL At total depth DATE ISSUED 12. COUNTY OR PARISH 13. STATE 14. PERMIT NO. NM Eddy 15. DATE SPUDDED 16. DATE T.D. REACHED 17. DATE COMPL. (Ready to prod.) 19. BLEV. CASINGHBAD 18. ELEVATIONS (DF, BKB, RT, GR, ETC.)* 3377' GR 10-17-04 09-15-04 02-09-05 CABLE TOOLS 23. INTERVALS ROTARY TOOLS 20. TOTAL DEPTH, MD & TVE 21. PLUG, BACK T.D., MD & TVD 22. IF MULTIPLE COMPL. HOW MANTS DRILLED BY A11 10750 25. WAS DIRECTIONAL SURVEY MADS 24. PRODUCING INTERVAL(S), OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD) 10357' - 10556' Cottonwood Draw; Upper Penn 27. WAR WELL CORED 26. TYPE ELECTRIC AND OTHER LOGS BUR Dual Spaced Neutron, DLL Microguard, Cement Bond Log No 28. CASING RECORD (Report all strings set in well) AMOUNT PULLED CASING SIZE/GRADE WEIGHT, LB./PT. DEPTH SET (MD) HOLE SIZE TOP OF CEMENT, CEMENTING RECORD 13 - 3/8" J-55 400sx Prem circ 94sx 54.5 # 17-1/2" 403 9-5/8" NS-110 40 # 12-1/4" 675sx IntC/Prem circ 63 sx 1919 7" P-110 23# 10022 8-3/4" 675sx IntH/SupH/IntC/Prem circ 70sx TOC 100 4-1/2" HCP-110 11.6# 12300 l6-1/8" 410 sx SupH TOC 6550 LINER RECORD 30. TUBING RECORD 29 PACKER SET (MD) 8122 TOP (MD) SACKS CEMENT® SCREEN (MD) 817.5 DEPTH SET (MD) BOTTOM (MD) 2-3/8' 10290 .0290 31. PERFORATION RECORD (Interval, size and number) ACID. SHOT, FRACTURE, CEMENT SQUEEZE, ETC. 11168' - 11182' 6J SPF 84 Holes Set CIBP @ 11140' w 35' cement DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED 1168' - 11182 2000gal 15% FenChek w/_150 RCNBS 10806' - 10818' 6 JSPF 72 Holes Set CIBP @ 10750' w 35' cement 0806' - 10818' 20000gal foam CO2+Meth 22000# 18/40 VProp 10357' - 10556' 6 SPF 180 Holes .0357' - 10556' 5000gal 15% NEFE HCL w/ 165 RCNBS 10357' - 10556' 184000gal slick H2O 46300# 30/60 IntProp 23. PRODUCTION well status (Producing or skuf-in) Producing DATE PIRST PRODUCTION PRODUCTION METHOD (Flowing, gas lift, pumping-size and type of pump) 02-09-05 Flowing DATE OF TEST HOURS TESTED CHOKE SIZE PROD'N. FOR TEST PERIOD OIL-BBL. GAS-NCF. WATER-BEL. GAS-OIL BATIO 02-25-05 24 30/64 0 197 93 NA PLOW. TURING PR CASING PRESSURE CALCULATED 24-HOUR RATE WATER--BBI OIL GRAVITY-API (CORR.) -BBL GAS--MCP 500 1000 93 197 0 ACCEPTAED FOR RECORD 34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) WITNESSED BY Sold 35. LIST OF ATTACEMENTS MAR 2 8 2005

*(See Instructions and Spaces for Additional Data on Reverse Side)

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

P TITLE

Electric logs and Inclination Summary

SIGNED

Regulatory Analyst

DATE MODELLA PARA

State of New Mexico

Energy, Minerals and Natural Resources Department

Revised February 10, 1994 Submit to Appropriate District Office

OIL CONSERVATION DIVISION P.O. Drawer DD, Artesia, NM 88211-0719

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

State Lease - 4 Copies Fee Lease - 3 Copies

DISTRICT IV

DISTRICT II

DISTRICT III

P.O. BOX 2088, SANTA FE, N.M. 87504-2088

1000 Rio Brazos Rd., Aztec, NM 87410

WELL LOCATION AND ACREAGE DEDICATION PLAT

☐ AMENDED REPORT

API Number 30-015-33563	Pool Code Cottonwood Draw; Upp	ol Name er Penn
Property Code	Property Name WIGEON "23" FEDERAL COM.	Well Number
OGRID No. 162683	Operator Name GRUY PETROLEUM MANAGEMENT CO.	Elevation 3256'

Surface Location

i	UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
	J	23	25-S	26-E		1650	SOUTH	1650	EAST	EDDY

Bottom Hole Location If Different From Surface

UL or lot No.	Section Tow	wnship Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
Dedicated Acres Joint or Infill Consolidation Code				rder No.		L		·
320	Y	C						

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

