

Submit 3 Copies To Appropriate District Office
 District I
 1625 N French Dr., Hobbs, NM 88240
 District II
 1301 W Grand Ave., Artesia, NM 88210
 District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 June 19, 2008

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

| |
|---|
| WELL API NO. 30-015-35113 |
| 5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> |
| 6. State Oil & Gas Lease No. |
| 7. Lease Name or Unit Agreement Name KARLSBAD CORRAL 2 STATE |
| 8. Well Number #8H |
| 9. OGRID Number 255333 |
| 10. Pool name or Wildcat Corral Canyon Delaware, NW (96464) |

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)

1. Type of Well: Oil Well Gas Well Other

2. Name of Operator
LIME ROCK RESOURCES A, L.P.

3. Address of Operator
c/o Mike Pippin LLC, 3104 N. Sullivan, Farmington, NM 87401

4. Well Location
 Unit Letter L : 2510 feet from the SOUTH line and 660 feet from the WEST line
 Section 2 Township 25-S Range 29-E NMPM Eddy County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3018' GL

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

- PERFORM REMEDIAL WORK PLUG AND ABANDON
 TEMPORARILY ABANDON CHANGE PLANS
 PULL OR ALTER CASING MULTIPLE COMPL
 DOWNHOLE COMMINGLE

SUBSEQUENT REPORT OF:

- REMEDIAL WORK ALTERING CASING
 COMMENCE DRILLING OPNS. P AND A
 CASING/CEMENT JOB

OTHER:

OTHER: Run Liner in Existing Horizontal Lateral & Frac

13 Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work).
 SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

8/15/11: MIRUSU. TOH w/rods, pump, & tbg. CO to PBTD MD7609' w/4-3/4" bit. W/pkr set @ MD5130', PT 5-1/2" csg to 3500 psi-OK. TOH. Perf additional holes @ MD7544'-47', 7346'-49', 7148'-51', 6949'-52', 6752'-55', 6548'-51', 6341'-44', 6143'-46', 5935'-38', 5736'-39' w/6-0.42" spf. Total 180 holes in each zone. On 8/20/11, landed 3-1/2" 9.2# P-110 ultra flush joint liner @ MD7544' w/liner hanger @ MD5265'. Set 9 csg pkrs @ 7442', 7243', 7045', 6848', 6649', 6451', 6253', 6055', 5824', & 9 frac ports @ 7344', 7145', 6947', 6750', 6551', 6353', 6155', 5924', 5726'. On 8/20/11, PT 3-1/2" liner to 1300 psi for 30 min-OK. PT 5-1/2" csg to 5000 psi-OK.

On 8/23/11, fraced in 10 stages consisting of 16/30 sand in X-linked gel & preceded by 1000 gal 15% HCL. Stage #1 frac w/52,317# Ottawa & 16,200# siberprop sand. Stage #2 frac sleeve @ MD7344', 52,518# Ottawa & 1,707# siber prop sand, screened out. CO after screen out. Stage #3 port would not open so perfed @ 7116'-22' w/6-0.48" spf. On 8/30/11, Stage #3 thru perfs @ 7116'-22' w/51,700# Ottawa & 14,000# siberprop sand. Stage #4 frac sleeve @ MD6947', 49,700# Ottawa & 14,000# siber prop sand. Stage #5 frac sleeve @ MD6750' w/18,600# Ottawa & screened out.. CO after screen out. On 9/2/11, Stage #6 frac sleeve @ MD6551' w/2000# 100 mesh, 52,000# ottawa & 15,000# siber prop sand. Stage #7 frac sleeve @ MD6353' w/2000# 100 mesh, 52,000# ottawa & 15,000# siber prop sand. Stage #8 frac sleeve @ MD6155' w/2000# 100 mesh, 52,000# ottawa & 15,000# siber prop sand. Stage #9 frac sleeve @ MD5924' w/2000# 100 mesh, 52,000# ottawa & 15,000# siber prop sand. Stage #10 frac sleeve @ MD5726' w/2000# 100 mesh, 116,583# ottawa & 15,000# siber prop sand.

On 9/3/11, MI coiled tbg unit & drilled out all frac sleeves w/2.7" mill & CO to MDTD7455'. Released coiled tbg unit on 9/13/11.

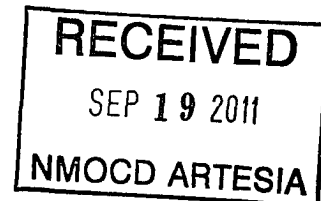
9/14/11: MIRUSU. On 9/14/11, landed 2-7/8" 6.5# J-55 tbg @ MD4816'. On 9/15/11, ran pump & rods & released rig.

Spud Date: 9/16/06 Drilling Rig Release Date: 10/15/06

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Mike Pippin TITLE Petroleum Engineer - Agent DATE 9/15/11
 Type or print name Mike Pippin E-mail address: mike@pippinllc.com PHONE: 505-327-4573

For State Use Only
 APPROVED BY: Donald Gray TITLE Field Supervisor DATE 10-4-11
 Conditions of Approval (if any):



10