

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

OCD-ARTESIA

FORM APPROVED  
OMB NO. 1004-0137  
Expires: March 31, 2007

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well ☒ Oil Well ☐ Gas Well ☐ Dry ☐ Other  
b. Type of Completion: ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr.,  
Other \_\_\_\_\_

2. Name of Operator **OXY USA Inc.** **16696**

3. Address **P.O. Box 50250**  
**Midland, TX 79710** 3a. Phone No. (include area code)  
**432-685-5717**

4. Location of Well (Report location clearly and in accordance with Federal requirements)\*  
At surface **330 FSL 1879 FWL SESW(N)**  
At top prod. interval reported below **902 FSL 1916 FWL SESW(N)**  
At total depth **1630 FSL 1967 FWL NESW(K)**

5. Lease Serial No.  
**NMINM053025**

6. If Indian, Allottee or Tribe Name and No.

7. Unit or CA Agreement Name and No.

8. Lease Name and Well No.  
**Federal 29 #10**

9. AFI Well No.  
**30-015-38230**

10. Field and Pool, or Exploratory  
**Sand Dunes Delaware, West**

11. Sec., T., R., M., on Block and  
Survey or Area **Sec 29 T23S R31E**

12. County or Parish  
**Eddy** 13. State  
**NM**

14. Date Spudded  
**2/27/11** 15. Date T.D. Reached  
**3/15/11** 16. Date Completed  
**8/5/11**  
☐ D & A ☒ Ready to Prod.

17. Elevations (DF, RKB, RT, GL)\*  
**3353.3' GL**

18. Total Depth: MD **8258'**  
TVD **8015'** 19. Plug Back T.D.: MD **8170'**  
TVD **7933'** 20. Depth Bridge Plug Set: MD  
TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)  
**CWL | GR | CCL | CBL**

22. Was well cored? ☒ No ☐ Yes (Submit analysis)  
Was DST run? ☒ No ☐ Yes (Submit report)  
Directional Survey? ☐ No ☒ Yes (Submit copy)

## 23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
14-3/4"	11-3/4"	42# H40	0	685'	-	350	94	Surf-Circ	N/A
10-5/8"	8-5/8"	32# J55	0	4002'	-	1120	356	Surf-Circ	N/A
7-7/8"	5-1/2"	17# J55	0	8258'	4087-5520	1650	498	Surf-Circ	N/A

## 24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2 7/8"	6348'							

## 25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Delaware	6328'	8130'	6328 - 8130'	.43	100	open
B)						
C)						
D)						

## 27. Acid, Fracture, Treatment, Cement Squeeze, etc.

Depth Interval	Amount and Type of Material
6328 - 8130'	35960g Tetra + 10253g 7.5% H <sub>2</sub> SO <sub>4</sub> + 22842g Wt Frac GR21 + 135023g Delta Frac 200R-16 w/ 235585# sand.

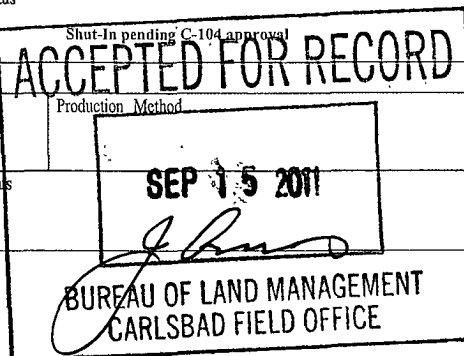
## 28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
8/12/11	8/12/11	24	→	60	50	260	38.0		pumping 1 1/4" x 24"
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→	60	50	260			

## 28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

\*(See instructions and spaces for additional data on page 2)



## 28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

## 28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

## 30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

## 31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
				Rustler Salado Delaware Bell Canyon Cherry Canyon Brushy Canyon Bone Springs	381. 717. 4071. 4100. 6274. 6387. 8182.

## 32. Additional remarks (include plugging procedure):

NOT AVAILABLE

## 33. Indicate which items have been attached by placing a check in the appropriate boxes:

- ☒ Electrical/Mechanical Logs (1 full set req'd.)   
 ☐ Geologic Report   
 ☐ DST Report   
 ☒ Directional Survey  
☐ Sundry Notice for plugging and cement verification   
☐ Core Analysis   
☐ Other:

## 34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)\*

Name (please print) David Stewart

Title Regulatory Advisor

Signature

Date

8/31/11

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.