Súbmit To Appropriate District Office Two Copies District I 1625 N. French Dr , Hobbs, NM 88240				State of New Mexico Energy, Minerals and Natural Resources						Form C-105 July 17, 2008 1. WELL API NO.						
District II 1301 W Grand Ave	Oil Conservation Division						30-015-34936									
District III 1000 Rio Brazos Rd., Aztec, NM 87410				1220 South St. Francis Dr.							2. Type of Lease STATE ☐ FEE ☐ FED/INDIAN					
District IV 1220 S St. Francis	505	Santa Fe, NM 87505							3. State Oil & Gas Lease No.							
WELL C	OMPL	ETIC	N OR	RECC	MPL	ETION REI	POF	RT AN	ND LOG	;	· 426 1/2 1/2 1/2			The state of the s		Service .
4. Reason for fili	ng:										5. Lease Na	me or	Unit Agre	ement Na	me	74.
□ COMPLETI	ON REP	ORT (Fi	II in boxes	#1 thro	ıgh #31	for State and Fed	e wells	only)			KARLSE					
#33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)							RECEIVED									
7. Type of Comp		1 WAR	OVER F	J DEED!	MING	□PLUGBACK	- M :	JIEEEB	ENT DESE	ED VOIE)		U	UIU	4 2011
8. Name of Opera						LIFLOODACK	<u>. П.</u>	JIFFER	ENI KESE	CKVOII	9. OGRID:		3	NMC	CD	ARTESIA
10. Address of Op	perator: c/	o Mike	Pippin LL	C, 3104	N. Sulliv	an, Farmington,	NM 8	37401			11. Pool nar					
12.Location	Unit Ltr	Sec	tion	Towns	hip	Range	Lot		Feet fro	om the	Corral Cany N/S Line		aware N w	` ´		County
Surface:	K	2	<u> </u>	25-S		29-E			2510		South	19	80	West		Eddy
BH:	C (Lot #3	3) 2		25-S		29-E	#3		373		North	20	20	West		Eddy
13. Date Spudded	14. Da	te T.D.	Reached	15. I	Date Dri	lling Rig Release	ed				d (Ready to Pr	oduce				F and RKB,
7/22/06 18. Total Measure	8/10/0 ed Depth o			8/12 19 I		k Measured Dep	oth		WO: 9/19/1 20. Was Di		al Survey Mad	le?		RT, GR, e pe Electri		ther Logs Run
MD7545'				1	7081'				Yes				None			
22. Producing Int MD5480'-743							ral)									
23.						ING REC	ORI		<u> </u>							
CASING SIZ	ZE	WE	IGHT LB.	FT.		DEPTH SET]	HOLE SIZE	3	CEMENT		ECORD	AN		PULLED
9-5/8"			36# 17#			769' MD7545'			12-1/4" 7-7/8"	525 sx 1760 sx			0'			
3-1/2"	5-1/2"		9.2# P-110 UFJ					7-778		0			0'			
5 1.2						A					1					
24.					LIN	ER RECORD				25			ING REC			
SIZE	TOP	0012		TTOM 07181		SACKS CEMI	ENT	SCRE	EN	SL	ZE ·7/8"	-)EPTH SE ИD4817		PACK	ER SET
3-1/2" 9.2# 26. Perforation	mD5		1			0		27 A	CID SHO		ACTURE, C				I ETC	
8 frac ports in	in 3-1/2	e" csg (03', 6	473', 6211',			H INTERV		AMOUNT					
	5673', 5443', 5244'. MD5480'-7430' See attached C-103 for details of 8 frac treatmen				nents in											
5342'.	Existing Perfs in 5-1/2" 5472'-7430'															
	New Perfs in 5-1/2" 5480'-7423' 162 holes															
28.									CTIO							
Date First Produc READY	tion		Produc Pumpii		hod (Fla	owing, gas lift, p	umpin	g - Size	and type p	ump)	Well Stat Shut-in	us (Pro	od. or Shut	:-in)		
Date of Test Within 30 days	Hours	Tested	Ch	oke Size		Prod'n For Test Period:		Oil - I	Bbl	Ga	s - MCF	ľ	Vater - Bb	I.	Gas - C	Oil Ratio
Flow Tubing Press.	Casing	g Pressur	Calculated 24- Oil - Bbl. Gas - MCF Water - Bbl. Oil Grav		avity - API - (Corr.)											
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Plan to Sell							L	30. Test Witnessed By: Jerry Smith								
31. List Attachme	ents															
32. If a temporary	pit was u	sed at th	e well, atta	ich a pla	with th	e location of the	tempo	orary pi	ì.							
33. If an on-site b	urial was	used at t	he well, re	port the	exact loc	cation of the on-s	site bu	rial:								
I hereby certif	y that th	ne infor	mațion s	hown o			form	is tru	e and coi	mplete	Longitu to the best	de of m	y knowle	edge and	d belie	NAD 1927 1983 f
Signature	W	liko	tup	rin		Printed Name Mik	e Pip	pin	Title	e: Pet	roleum Eng	ineer	Dat	te: 10/3	3/11	
E-mail Addres	s: mike	@pipp	inllc.con	1												

INSTRUCTIONS

KARLSBAD CORRAL 2 STATE #7-H Set 3-1/2" liner in 5-1/2" csg in existing horizontal lateral & fraced in 8 stages

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southea	astern New Mexico	Northwestern New Mexico				
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"			
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"			
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"			
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"			
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville			
T. Queen	T. Silurian	T. Menefee	T. Madison			
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert			
T. San Andres	T. Simpson	T. Mancos	T. McCracken			
T. Glorieta	T. McKee	T. Gallup_	T. Ignacio Otzte			
T. Yeso	T. Ellenburger	Base Greenhorn	T.Granite			
T. Blinebry	T. Gr. Wash	T. Dakota				
T.Tubb	T. Delaware Sand	T. Morrison				
T. Drinkard	T. Bone Springs	T.Todilto				
T. Abo	T. Bell Canyon 3184'	T. Entrada				
T. Wolfcamp	T. Cherry Canyon 4050'	T. Wingate				
T. Penn	T. Lamar 3148'	T. Chinle				
T. Cisco (Bough C)	T	T. Permian				
			OIL OR GAS			

			BITTIOE OUT TOO OTTO	· ·				
From	То	Thickness In Feet	Lithology		From	То	Thickness In Feet	Lithology
			- On File -					
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