State of New Mexico Energy, Minerals & Natural Resources Form C-104 Revised October 15, 2009

District II

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

Oil Conservation Division 1220 South St. Francis Dr. Submit one copy to appropriate District Office

☐ AMENDED REPORT

1220 S St. Francis Dr., Santa Fe, NM 87505 Santa Fe, NM 87505 REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT I. Operator name and Address <sup>2</sup> OGRID Number **OGX** Resources, LLC 217955 P.O. Box 2064 Reason for Filing Code/ Effective Date Midland, Texas 79702 NW 5/17/2011 <sup>4</sup> API Number <sup>5</sup> Pool Name 6 Pool Code 080 30-015-37749 South Brushy Draw-Delaware **Property Code Property Name** . Well Number Cooper "31" Federal 37127 **3H** II. 10 Surface Location Ul or lot no. Section Township Lot Idn Feet from the North/South Line Feet from the East/West line Range County 31 25S 1650' 990' 29E North East Eddy 11 Bottom Hole Location UL or lot no. Section Township East/West line Range Lot Idn Feet from the North/South line Feet from the County Per 17692 North E 31 25S 29E North <del>349</del>' West Eddy 12 Lse Code 13 Producing Method C-129 Effective Date 14 Gas Connection 17 C-129 Expiration Date F III. Oil and Gas Transporters <sup>18</sup> Transporter <sup>20</sup> O/G/W **Transporter Name OGRID** and Address Southern Union Gas Services, Ltd. 241472 G 301 Commerce St. # 700, Fort Worth, Texas 76102 **OGL Marketing** o 300 W. Louisianna, # 202, Midland, Texas 79701 RECEIVED MOCD ARTESIA

IV. Well Completion Data <sup>23</sup> TD <sup>24</sup> PBTD <sup>21</sup> Spud Date 22 Ready Date <sup>25</sup> Perforations <sup>26</sup> DHC, MC 1/20/2011 5/17/2011 MD-10,860' 7,500'-10,860' TVD-7,061' (Swell Packer & Sleeve System) <sup>27</sup> Hole Size 28 Casing & Tubing Size <sup>29</sup> Depth Set 30 Sacks Cement 17 1/2" 13 3/8" 341' 500 Sx. Class C 11" 650 Sx. Poz C 8 5/8" 2,768 10,855 7 7/8" 5 1/2" 700 Sx. Class C Tubing 2718" <u>Lele82'</u>

V. Well Test Data 31 Date New Oil 33 Test Date <sup>36</sup> Csg. Pressure Tbg. Pressure **Gas Delivery Date Test Length** 4-23-11 4-23-11 5/17/2011 24 Hrs. 1000 PSI 37 Choke Size <sup>38</sup> Oil 39 Water 40 Gas 41 Test Method 1/2" 355 BO 1420 BW 3,194 MCF <sup>42</sup> I hereby certify that the rules of the Oil Conservation Division have OIL CONSERVATION DIVISION been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: Approved by: Printed name Title: PETROLEMAN BAYENAKEA Title: Approval Date: **0 6** 2011 E-mail Address tor @ gmail. com Cott Phone: 4326846381 6-1-11

	Operator: $O(\alpha)$
	Well Name: Cooper 31 Federal #34
	OGRID: 217955 API: 30-0 15 - 37749 Lease Type F S P
	Date C104 rec'd OU/U/2011 C-104 filed for NYRT_PB_RE_DHC_Other_Date of file review/_/_
٨	Inactive Well List O out of Additional Bonding: OK
NO PIT IN	APD Approval Date       03/30/2010         Pit Permit Approval      //       Permit # Pit Closure:      //
	Spud notice \( \sum_{0} \seta / \frac{120}{20!} \)  Casing:  Surface \( \frac{13.375}{8.025} \) amended required \( \frac{13.375}{9.025} \) and \( 13
	Rig Released://
	Deviation Survey: 91.10 @ 10782 TD @ 10840 TVB 7041
-	Standard or Directional Survey 08/04/2011 MD 10960 TVD 7061  "As Drilled" or Amended C-102 Footages F769 FNL/E8D 349 FWL/E8D
	Completion Sundry: <u>08/04/2011</u> / [737 3 8 2] Completion Report: <u>08/04/2011</u> Logs
	COMPLIANCE: NSLNSP DHCART
	OTHER REQUIREMENTS:
	Inactive Well List//_ Date to RD for approval / tl  Additional Bonding
	Reviewed by: DENIED/